

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 21 2006

CONSERVATION DIVISION
WICHITA, KS

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: B-C Steel LLC
License: 33711
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>2/21/06</u>	<u>2/23/06</u>	<u>3/1/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26560-00-00
County: Neosho
_____ ne se Sec. 16 Twp. 28 S. R. 18 East West
1980 feet from (S) N (circle one) Line of Section
550 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Dennis, Richard N. Well #: 16-1
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 972 Kelly Bushing: n/a
Total Depth: 1179 Plug Back Total Depth: 1158
Amount of Surface Pipe Set and Cemented at 20' 8" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1158
feet depth to surface w/ 140 sx cmt.
Alt 2-Dlg-11-7-08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Head of Operations Date: 6/20/06
Subscribed and sworn to before me this 20th day of June,
2006.
Notary Public: Jennifer R. Ammann
Date Commission Expires: July 30, 2009

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

JENNIFER AMMANN
Notary Public - State of Kansas
My Appt. Expires 7-30-09

Operator Name: Quest Cherokee, LLC Lease Name: Dennis, Richard N. Well #: 16-1
 Sec. 16 Twp. 28 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Comp. Density/Neutron Log Dual Induction Log Gamma Ray CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See Attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11-1/2"	8-5/8"	20#	20' 8"	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	1158	"A"	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1031-1035/984-986/882-884/869-871/805-807/793-795	400gal 15% HCL w/ 43 bbls 2% kcl water, 530bbls water w/ 2% KCL, Blockde E500# 30/70 sand	1031-1035/984-986
4	773-775/734-737/712-714/625-629/613-617	500gal 15% HCL w/ 51 bbls 2% kcl water, 600bbls water w/ 2% KCL, Blockde 15000# 30/70 sand	882-884/869-871
			305-807/793-795
			773-775 734-737/712-714
		500gal 15% HCL w/ 51 bbls 2% kcl water, 600bbls water w/ 2% KCL, Blockde 15000# 30/70 sand	325-629/613-617

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	1119	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
4/17/06			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	28.2mcf	43.7bbls		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 1260

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-1-06	Dennis Richard 16-1	16	28	18	MO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	10:15	1:15		903388		3	Joe B
TIM A	10:15	1:15		903255		3	Tim A
Russell A	10:15	1:15		903206		3	Russell A
DAVID C	10:15	1:15		903296	932452	3	David C
Leon H	10:15	1:15		931500		3	Leon H
MAVERICK D	10:15	1:15		extra		3	Maverick D

JOB TYPE Long String HOLE SIZE 6 3/4 HOLE DEPTH 1179 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1158 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 18.72 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

RAN 2 SKS prem gel surpt to surface. Installed cement head RAN 1 SK prem gel followed by 12 bbl dye + 150 SKS of cement to get dye to surface. Flushed pump. Pump Plug bottom + set float shoe

Drillers T.D. off BY 17 FT ACTUAL well TD is 1158

1	4 1/2 weld on collar
1	4 1/2 CLAMP
1174	1158 FT 4 1/2 casing
5	centralizers
931310	2 hr casing tractor
T53	2 hr casing tractor

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903388	3 hr	Foreman Pickup	
903255	3 hr	Cement Pump Truck	
903206	3 hr	Bulk Truck	
1104	140 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement	
1126	1	OWC - Blend Cement	
1110	15 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	3 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate	
1123	7000 gal	City Water	
903296	3 hr	Transport Truck	
932452	3 hr	Transport Trailer	
931500	3 hr	80 Vac	

Revin 4513 1 4 1/2 Float shoe

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B-C Steel LLC
Drilling Field Services
PO Box 328
Yates Center, KS 66783

Rig# 1
API# 15-133-285600000
Operator Quest Cherokee LLC OP #33344

County Neosho
State KS
Section 16
Township 28
Range 18E

Well# 16-1
Lease Name Dennis, Richard N
Location 1980 ft from South Line
550 ft from East Line

Spud Date 2/21/2006
Date Complete 2/23/2006
Total Depth 1179

Hole Size 11 1/2
Casing Size 8 5/8
Setting Depth 20ft 8"
Cement Type
Sacks 4
Surface furnished by BCDFS
Cement furnished by BCDFS

Production
8 3/4

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Depth in Feet From	To	Formation	Remarks	Gas Test			
				165 FT NO FLOW			
0	3	OB		345	3/8	2	5.05
3	6	Clay		405	3/8	8	10.10
6	15	Lime		505	3/8	8	10.10
15	20	Shale		607	3/4	2	20.0
20	39	Lime		707	3/4	2	20.0
39	44	Shale		808	3/4	4	28.3
44	48	Lime		909	3/4	4	28.3
48	60	Shale		994	3/4	4	28.3
60	61	Coal		1045	3/4		
61	67	Shale					
67	72	Lime					
72	104	Shale					
104	169	Lime					
169	175	Shale					
175	176	Coal					
176	179	Lime					
179	185	Shale					
185	237	Sand					
237	246	Shale					
246	255	Sand					
255	263	Black Shale					
263	264	Coal					
264	270	Shale					
270	323	Lime	275 ft add water				
323	330	Sandy Shale					
330	340	Lime					
340	353	Lime					
343	420	Sandy Shale					
420	445	Lime					
445	450	Shale					
450	460	Lime					
460	465	Sand/Shale					
465	478	Shale					
478	503	Sand					
503	552	Lime					
552	553	Coal					
553	574	Black Shale					
574	590	Shale					
590	615	Lime					
615	622	Shale					
622	629	Sand					
629	630	Coal					
630	634	Shale					
634	667	Sand					
667	698	Sandy Shale					
698	728	Shale					
728	729	Coal					
729	735	Shale					
735	736	Coal					

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736	756	Sand	
756	766	Shale	
768	767	Coal	
767	777	Shale	
777	778	Coal	
778	790	Sand	
790	839	Shale	
839	844	Sand	
844	857	Shale	
857	902	Sand	
902	949	Shale	
949	960	Sand	
960	1000	Shale	
1000	1007	Sand	
1007	1042	Shale	
1042	1044	Coal	
1044	1074	Sandy Shale	
1074	1076	Lime	
1076	1078	Shale	
1078		Lime	Mississippi
Total Depth		1179	

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