

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074  
 Name: Dart Cherokee Basin Operating Co., LLC  
 Address: P O Box 177  
 City/State/Zip: Mason MI 48854-0177  
 Purchaser: Oneok  
 Operator Contact Person: Beth Oswald  
 Phone: (517) 244-8716  
 Contractor: Name: McPherson  
 License: 5675  
 Wellsite Geologist: Bill Barks  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

|                                   |                 |   |
|-----------------------------------|-----------------|---|
| <u>2-4-06</u>                     | <u>2-7-06</u>   | <u>3-1-06</u>                           |
| Spud Date or<br>Recompletion Date | Date Reached TD | Completion Date or<br>Recompletion Date |

API No. 15 - 205-26295-00-00  
 County: Wilson  
 \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ NW Sec. 23 Twp. 30 S. R. 14  East  West  
3525' FSL \_\_\_\_\_ feet from S / N (circle one) Line of Section  
3550' FEL \_\_\_\_\_ feet from E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: L&B Schultz Well #: B2-23  
 Field Name: Cherokee Basin Coal Gas Area  
 Producing Formation: Penn Coals  
 Elevation: Ground: 927' Kelly Bushing: \_\_\_\_\_  
 Total Depth: 1404' Plug Back Total Depth: 1398'  
 Amount of Surface Pipe Set and Cemented at 43 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 1400  
 feet depth to Alt 2 - Dig - 117-08 sx cmt.

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content NA ppm Fluid volume 180 bbls  
 Dewatering method used Empty w/ vac trk and air dry  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: Dart Cherokee Basin Operating Co., LLC  
 Lease Name: Frey B4-12 SWD License No.: 33074  
 Quarter NE Sec. 12 Twp. 30 S. R. 14  East  West  
 County: Wilson Docket No.: D-28438

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: Engr. Clerk Date: 6/14/06  
 Subscribed and sworn to before me this 14th day of June,  
2006  
 Notary Public: [Signature]  
 Date Commission Expires: \_\_\_\_\_

**KAREN L. WELTON**  
 Notary Public - Michigan  
 Ingham County  
 My Commission Expires Mar 3, 2007  
 Acting in the County of Ingham

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**JUN 19 2006**  
**KCC WICHITA**

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: L&B Schultz Well #: B2-23  
 Sec. 23 Twp. 30 S. R. 14 ✓ East West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

|  |   |
|--|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes ✓ No<br><i>(Attach Additional Sheets)</i><br><br>Samples Sent to Geological Survey <input type="checkbox"/> Yes ✓ No<br><br>Cores Taken Yes ✓ No<br>Electric Log Run ✓ Yes No<br><i>(Submit Copy)</i><br><br>List All E. Logs Run:<br><br>High Resolution Compensated Density Neutron & Dual Induction | Log Formation (Top), Depth and Datum ✓ Sample<br><br>Name Top Datum<br><br>See Attached |
|--|---|

| CASING RECORD   |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
|   |                   |                           |                   | New           | Used           |              |                            |
| Report all strings set-conductor, surface, intermediate, production, etc. |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surf  | 11"               | 8 5/8"                    | 24#               | 43'           | Class A        | 8            |                            |
| Prod  | 6 3/4"            | 4 1/2"                    | 9.5#              | 1402'         | Thick Set      | 140          | See Attached               |
|   |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD  |                  |                |             |                            |
|--|------------------|----------------|-------------|----------------------------|
| Purpose:   | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone |                  |                |             |                            |
|  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type  | Acid, Fracture, Shot, Cement Squeeze Record | Depth |
|----------------|---|---|-------|
|                | Specify Footage of Each Interval Perforated | (Amount and Kind of Material Used)          |       |
| 4              | 1210' - 1211.5'                             | 300 gal 15% HCl, 2315# sd, 245 BBL fl       |       |
| 4              | 1135.5' - 1137.5'                           | 300 gal 15% HCl, 3050# sd, 275 BBL fl       |       |
| 4              | 1058' - 1060'                               | 300 gal 15% HCl, 2315# sd, 230 BBL fl       |       |
| 4              | 948' - 951'                                 | 300 gal 15% HCl, 6015# sd, 415 BBL fl       |       |
| 4              | 841' - 842.5'                               | 300 gal 15% HCl, 2315# sd, 240 BBL fl       |       |

|   |           |                  |             |               |           |                 |      |
|---|-----------|------------------|-------------|---------------|-----------|-----------------|------|
| TUBING RECORD                                   |           | Size             | Set At      | Packer At     | Liner Run | Yes             | ✓ No |
|   |           | 2 3/8"           | 1358'       | NA            |           |                 |      |
| Date of First, Resumed Production, SWD or Enhr. |           | Producing Method |             |               |           |                 |      |
| 3-4-06  |           | Flowing          |             | ✓ Pumping     | Gas Lift  | Other (Explain) |      |
| Estimated Production Per 24 Hours               | Oil Bbls. | Gas Mcf          | Water Bbls. | Gas-Oil Ratio | Gravity   |                 |      |
|   | NA        | 4                | 39          | NA            | NA        |                 |      |

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented    ✓ Sold     Used on Lease      Open Hole    Perf.    Dually Comp.     Commingled  
*(If vented, Sumit ACO-18.)*       Other (Specify) \_\_\_\_\_

RECEIVED  
 JUN 19 2006  
 KCC WICHITA



CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 08300

LOCATION EUREKA

FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET  
 CEMENT

| DATE            | CUSTOMER # | WELL NAME & NUMBER  | SECTION            | TOWNSHIP | RANGE   | COUNTY |
|-----------------|------------|---------------------|--------------------|----------|---------|--------|
| 2-8-06          | 2368       | LB Shultz B2-23     |                    |          |         | Wilson |
| CUSTOMER        |            | Dart Cherokee Basin |                    |          |         |        |
| MAILING ADDRESS |            | 211 W. Myrtle       |                    |          |         |        |
| CITY            | STATE      | ZIP CODE            | Gus Jones<br>Rig 2 |          |         |        |
| Independence    | Ks         | 67301               | TRUCK #            | DRIVER   | TRUCK # | DRIVER |
|                 |            |                     | 445                | Rick L.  |         |        |
|                 |            |                     | 441                | Justin   |         |        |
|                 |            |                     | 434                | Jim      |         |        |

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1403' CASING SIZE & WEIGHT 4 1/2 9.5" New  
 CASING DEPTH 1400' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.2 # SLURRY VOL 43 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 22.75 BBL DISPLACEMENT PSI 700 ~~max~~ PSI 1300 Bump Plug RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. BREAK CIRCULATION w/ 30 BBL Fresh water. Pump 4 sks Gel Flush w/ Hulls, 10 BBL foamer, 10 BBL Fresh water spacer. Mixed 140 sks Thick Set Cement w/ 8" KOL-SEAL per/sk @ 13.2 # per/gal, yield 1.73. wash out Pump & Lines. shut down. Release Plug Displace w/ 22.75 BBL Fresh water. FINAL Pumping Pressure 700 PSI. Bump Plug to 1300 PSI. wait 5 minutes. Release Pressure. float Held. Shut casing in. Good Cement Returns to Surface = 8 BBL slurry. Job Complete. Rig down.

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE                | TOTAL   |
|--------------|-------------------|------------------------------------|---------------------------|---------|
| 5401         | 1                 | PUMP CHARGE                        |                           |         |
| 5406         | 36                | MILEAGE                            | 800.00                    | 800.00  |
|              |                   |                                    | 3.15                      | 113.40  |
| 1126 A       | 140 SKS           | Thick Set Cement                   | 13.65                     | 1911.00 |
| 1110 A       | 22 SKS            | KOL-SEAL 8" per/sk                 | 17.75                     | 390.50  |
| 1118 A       | 4 SKS             | Gel Flush                          | 7.00                      | 28.00   |
| 1105         | 1 SK              | Hulls                              | 15.25                     | 15.25   |
| 5407         | 7.7 Tons          | Ton Mileage Bulk Truck             | MIC                       | 275.00  |
| 5502 C       | 3 HRS             | 80 BBL VAG TRUCK                   | 90.00                     | 270.00  |
| 1123         | 3000 gals         | City water                         | 12.80 <sup>per 1000</sup> | 38.40   |
| 4404         | 1                 | 4 1/2 Top Rubber Plug              | 40.00                     | 40.00   |
| 1238         | 1 gal             | Soap                               | 33.75                     | 33.75   |
| 1205         | 2 gal             | Bi-Cide                            | 25.35                     | 50.70   |
|              |                   |                                    | Sub Total                 | 3966.00 |
|              |                   |                                    | SALES TAX                 | 152.65  |
|              |                   |                                    | ESTIMATED TOTAL           | 4118.65 |

RECEIVED  
 JUN 19 2006  
 KCG WICHITA

Thank you 6.3%  
 202991

AUTHORIZATION [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_