

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
1-30-06 2-1-06 2-20-06
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 205-26296-00-00
County: Wilson
NE SE SW Sec. 24 Twp. 30 S. R. 14 East West
920' FSL feet from (S) / N (circle one) Line of Section
3090' FEL feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Ambrose Well #: D2-24
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Penn Coals
Elevation: Ground: 908' Kelly Bushing: _____
Total Depth: 1504' Plug Back Total Depth: 1495'
Amount of Surface Pipe Set and Cemented at 43 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1499
feet depth to 0 w/ 150 sx cmt.
Alt 2 - Dig - 11-7-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content NA ppm Fluid volume 160 bbls
Dewatering method used Empty w/ vac trk and air dry
Location of fluid disposal if hauled offsite: _____
Operator Name: Dart Cherokee Basin Operating Co., LLC
Lease Name: Orr A1-28 SWD License No.: 33074
Quarter NW Sec. 28 Twp. 30 S. R. 15 East West
County: Wilson Docket No.: D-28282

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Engr. Clerk Date: 6/14/06
Subscribed and sworn to before me this 14th day of June,
2006
Notary Public: [Signature]
Date Commission Expires: _____

KAREN L. WELTON
Notary Public - Michigan
Ingham County
My Commission Expires Mar 3, 2007
Acting in the County of Ingham

KCC Office Use ONLY
N Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Ambrose Well #: D2-24
 Sec. 24 Twp. 30 S. R. 14 ✓ East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes ✓ No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes ✓ No
 Cores Taken Yes ✓ No
 Electric Log Run ✓ Yes No
 (Submit Copy)

List All E. Logs Run:

High Resolution Compensated Density Neutron & Dual Induction

Log Formation (Top), Depth and Datum ✓ Sample
 Name Top Datum
 See Attached

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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	43'	Class A	30	See Attached
Prod	6 3/4"	4 1/2"	9.5#	1502'	Thick Set	150	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1075' - 1076.5'	300 gal 15% HCl, 2315# sd, 235 BBL fl	
4	1017.5' - 1018.5'	300 gal 15% HCl, 1680# sd, 315 BBL fl	
4	971' - 974'	300 gal 15% HCl, 4780# sd, 365 BBL fl	
4	859.5' - 861.5'	300 gal 15% HCl, 1790# sd, 205 BBL fl	

TUBING RECORD		Size	Set At	Packer At	Liner Run.	Yes	✓ No
		2 3/8"	1238'	NA			
Date of First, Resumed Production, SWD or Enhr.			Producing Method				
2-25-06			Flowing	✓ Pumping	Gas Lift	Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	NA	4	50	NA	NA		

Disposition of Gas: Vented ✓ Sold Used on Lease (If vented, Sumit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled
 Production Interval: Other (Specify) _____

McPherson Drilling LLC Drillers Log

Rig Number: 1	S. 24 T. 30 R. 14 E
API No. 15- 205-26296	County: WL
Elev. 908	Location:

Gas Tests:
Comments: Start injecting @ 440

Operator: Dart Cherokee Basin	
Address: 211 W Myrtle Independence, KS 67301	
Well No: D2-24	Lease Name: Ambrose
Footage Location: 920 ft. from the North Line	
	3090 ft. from the West Line
Drilling Contractor: McPherson Drilling LLC	
Spud date: 1/30/2006	Geologist:
Date Completed: 2/1/2006	Total Depth: 1504

Casing Record			Rig Time:
	Surface	Production	
Size Hole:	11"	6 3/4"	RECEIVED JUN 16 2006 KCC WICHITA Driller - Andy Coats
Size Casing:	8 5/8"	McPherson	
Weight:	20#		
Setting Depth:	43'		
Type Cement:	Portland	Consolidated	
Sacks:			

Well Log								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
soil	0	7	shale	983	1023			
lime	7	9	coal	1023	1025			
shale	9	11	shale	1025	1044			
lime	11	72	coal	1044	1046			
shale	72	105	shale	1046	1083			
lime	105	295	coal	1083	1084			
sandy shale wet	295	347	shale	1084	1145			
shale	347	440	coal	1145	1147			
lime	440	452	shale	1147	1345			
shale	452	461	coal	1345	1347			
lime	461	551	shale	1347	1355			
shale	551	562	Mississippi	1355	1504 TD			
lime	562	684						
shale	684	809						
sand	809	829						
sand shale	829	859						
coal	859	861						
Pink lime	861	884						
shale	884	928						
oswego	928	956						
summit	956	969						
oswego	969	973						
mulky	973	980						
oswego	980	983						

INSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 781-431-9210 OR 800-467-8676

TICKET NUMBER 08257
 LOCATION Eureka
 FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-30-06		Amorose D2-24	24	30s	14E	Wilson
CUSTOMER		Dart Cherokee Basin		McPherson Dist,		
MAILING ADDRESS		211 W. Myrtle		TRUCK #	DRIVER	TRUCK #
STATE		ZIP CODE	446	SCOTT		
Independence		Ks.	67301	439	JUSTIN	
			437	RICK P.		

WELL TYPE Surface HOLE SIZE 11" HOLE DEPTH 44' CASING SIZE & WEIGHT 8 5/8"
 CASING DEPTH 43' DRILL PIPE _____ TUBING _____ OTHER _____
 CASING WEIGHT 15# SLURRY VOL 6 Bbl WATER gal/sk 5.2 CEMENT LEFT IN CASING 10'
 PLACEMENT 2 Bbl DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 8 5/8" casing. Break circulation with fresh water.
Mixed 30 sks Reg. cement w/ 3% CaCl2, 1/2" PYSK of Floccs at 15# PYSK.
Displace cement with 2 Bbl fresh water. Shut down - close casing in.
Good cement returns to surface. Job complete - Tear down.

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JUN 16 2006

"Thank you" KCC WICHITA

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	620.00	620.00
5406	36	MILEAGE	3.15	113.40
1104	30 SKS.	Regular - class A cement	10.25	307.50
102	84 lbs.	CaCl2 3%	64.16	53.76
107	1/2 SK.	Floccs 1/2" PYSK	44.90	22.45
407	Tow	Mileage - Bulk Truck	m/c	275.00
502C	3 Hrs.	80 Bbl. VAC Truck	90.00	270.00
			6.32	SALES TAX ESTIMATED TOTAL
				24.17
				1686.28

HORIZONTAL _____ TITLE _____ DATE _____

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 08255

LOCATION EUREKA

FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-2-06	2368	Ambrose D2-24	24	305	14E	WILSON
CUSTOMER <u>DART Cherokee Basin</u>			Gus Jones Rig 2			
MAILING ADDRESS <u>211 W. Myrtle</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY <u>Independence</u>			<u>445</u>	<u>Rick L</u>		
STATE <u>Ks</u>			<u>442</u>	<u>Rick P</u>		
ZIP CODE <u>67301</u>						

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1504' CASING SIZE & WEIGHT 4 1/2 9.5# new
 CASING DEPTH 1499' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2* SLURRY VOL 46 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 24.3 BBL DISPLACEMENT PSI 700 PSI 1200 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Break Circulation w/ 35 BBL Fresh water. Pump 4 sks Gel Flush w/ HULLS, 10 BBL FOAMER, 10 BBL Fresh water. Mixed 150 sks Thick Set Cement w/ 8" Kol-Seal per/sk @ 13.2* per/gal, yield 1.73. Wash out Pump & Lines. Shut down. Release Plug. Displace w/ 24.3 BBL Fresh water. Final Pumping Pressure 700 PSI. Bump Plug to 1200 PSI. Wait 5 minutes. Release Pressure. Float Held. Shut casing in @ 0 PSI. Good Cement Returns to Surface = 8 BBL Slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICE	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	36	MILEAGE	3.15	113.40
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1126 A	150 SKS	Thick Set Cement	13.65	2047.50
1110 A	24 SKS	Kol-Seal 8" per/sk	17.75	426.00
1118 A	4 SKS	Gel Flush	7.00	28.00
1105	1 SK	HULLS	15.25	15.25
5407	8.25 TONS	Ton Mileage BULK TRUCK	MIC	275.00
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
1238	1 GAL	Soap	33.75	33.75
1205	2 GAL	Bi-Cide	25.35	50.70
Sub Total				3829.60
Thank you 6.3%				SALES TAX 161.08
				ESTIMATED TOTAL 3990.68

AUTHORIZATION AK TITLE 205762 DATE _____