

Operator Name: Layne Energy Operating, LLC Lease Name: Davidson Well #: 2-6
 Sec. 6 Twp. 32 S. R. 16 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Compensated Density Neutron
 Dual Induction

<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum		<input type="checkbox"/> Sample
Name	Top	Datum
Pawnee Lime	618 GL	225
Excello Shale	772 GL	71
V Shale	823 GL	20
Mineral Coal	861 GL	-18
Mississippian	1173 GL	-330

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	11	8.65	24	21'	Class A	4	Type 1 cement
Casing	6.75	4.5	10.5	1218'	Thick Set	120	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	See Attached		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	1135'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
4/10/2006		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	1	79		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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Operator Name:	Layne Energy Operating, LLC.		
Lease Name:	Davidson 2-6		
	Sec. 6 Twp. 32S Rng. 16E, Montgomery County		
API:	15-125-30976		
Shots per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
4	1113-1116.5, 1096.5-1100.5, 1086.5-1090.5	Neutral, Rowe, Drywood-5000# 20/40 sand, 2000 gal 15% HCl, 414 wtr	1086.5-1116.5
4	946.5-950.5, 861-863, 823-825.5	Weir, Mineral, Croweberg-4800# 20/40 sand 1800 gal 15% HCl acid, 427 bbls wtr.	823-950.5
4	799-800.5, 772-778, 744-748.5, 460.5-461.5, 377-381.5	Ironpost, Mulky, Summit, Laredo, Hushpuckey-20/40 sand, 2500 gal 15% HCl acid, 267 bbls wtr	377-800.5

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CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 08394
 LOCATION EUREKA
 FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-27-06	4758	DAVIDSON 2-6				MG
CUSTOMER Layne Energy			GUS Jones Rig 2			
MAILING ADDRESS P.O. Box 160						
CITY Sycamore	STATE KS	ZIP CODE	TRUCK #	DRIVER	TRUCK #	DRIVER
			445	RICK L		
			441	LABER		
			436	J.P.		

JOB TYPE Logging HOLE SIZE 6 3/4 HOLE DEPTH 1224 CASING SIZE & WEIGHT 4 1/2 16.5# NEW
 CASING DEPTH 1218 DRILL PIPE _____ TUBING _____ OTHER 1218 P6TD
 SLURRY WEIGHT 13.2# SLURRY VOL 38 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 19.4 BBL DISPLACEMENT PSI 700 MIX PSI 1200 Bump P206 RATE _____

REMARKS: SAFETY Meeting: Rig up to 4 1/2 casing. Break circulation w/ 25 bbl fresh water.
Pump 4 sks Gel flush, 5 BBL water spacer, 10 bbl Metasilicate pre flush, 10 bbl PVC
water. MIXED 120 sks Thick Set Cement w/ 10# Kol seal pre/sk @ 13.2# per/gal
yield 1.75 wash out Pump + lines. Shut down. Release plug. Displace w/ 19.4 Bbl Fresh
water. Final pumping pressure 700 PSI. Bump plug to 1200 PSI. Wait 2 minutes.
Release pressure. Float Held. Good cement Return to Surface = 8 Bbl Slurry.
Job Complete. Rig Down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
1126A	120 SKS	THICK SET CEMENT	13.65	1638.00
1110 A	24 SKS	KOL-SEAL 10# PER/SK	17.75	426.00
1118 A	4 SKS	GEL FLUSH	7.00	28.00
1111 A	50#	METASILICATE PRE FLUSH	1.65#	82.50
5407A	6.0 TONS	40 MILES BUNK TRUCK	1.05	277.20
5502C	4 MTS	80 BBL VAC TRUCK	90.00	360.00
1123	3000 gals	CITY WATER	12.9# per/1000	38.40
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
			Sub Total	3816.10
		THANK YOU	5.3%	SALES TAX
				119.40
			ESTIMATED TOTAL	3935.50

AUTHORIZATION Called by John Ed

TITLE _____

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GEOLOGIC REPORT

LAYNE ENERGY
Davidson 2-6
NW NE, 562 FNL, 1900 FEL
Section 6-T32S-R16E
Montgomery County, KS

Spud Date: 2/22/2006
Drilling Completed: 2/24/2006
Logged: 2/24/2006
A.P.I. #: 15-125-30976
Ground Elevation: 843'
Depth Driller: 1224'
Depth Logger: 1227'
Surface Casing: 8.625 inches at 22'
Production Casing: 4.5 inches at 1217.8'
Cemented Job: 0
Open Hole Logs: Dual Induction SFL/GR, High Resolution
Compensated Density/Neutron

Formation

Kansas City Group
Pawnee Limestone
Excello Shale
"V" Shale
Mineral Coal
Mississippian

Tops (in feet below ground level)

Surface (Cottage Grove Sandstone)
618
772
823
861
1,173

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