

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31004
 Name: S.L. BONE
 Address: P.O. BOX 97
 City/State/Zip: WOODLAND PARK, CO. 80866
 Purchaser: ONEOK
 Operator Contact Person: TOM WIESNER
 Phone: (620) 275 1926
 Contractor: Name: TRINIDAD DRLG.
 License: 33784
 Wellsite Geologist: RON OSTERBUHR
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>5-24-08</u>	<u>5-28-08</u>	<u>5-28-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 093 21826 0000
 County: KEARNY
CTR. SW Sec. 27 Twp. 22 S. R. 36 East West
1320' feet from S / N (circle one) Line of Section
1320' feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: KLEEMAN Well #: 2
 Field Name: HUGOTON
 Producing Formation: CHASE WINFIELD
 Elevation: Ground: 3205 Kelly Bushing: 3211
 Total Depth: 2685 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 262 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 2685
 feet depth to SURFACE w/ 350 LITE sx cmt.
150 SX CLASS C
 Drilling Fluid Management Plan Air II NUR
 (Data must be collected from the Reserve Pit) 11-6-08
 Chloride content 21000 ppm Fluid volume 588 bbls
 Dewatering method used EVAPORATION
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Tom Wiesner
 Title: AGENT Date: 9-22-08
 Subscribed and sworn to before me this 22 day of Sept
 20 08
 Notary Public: Carol Nuzum
 Date Commission Expires: 6/15/09

CAROL NUZUM
 Notary Public - State of Kansas
 My Appt. Expires 6/15/09

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
Jim 9/30

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SEP 23 2008
 CONSERVATION DIVISION
 WICHITA, KS

Side Two

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. Producing Method
 Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify)

SEP 23 2008

Operator Name: S. L. BONE Lease Name: KLEEMAN Well #: 2
 Sec. 27 Twp. 22 S. R. 36 East West County: KEARNY CONSERVATION DIVISION
 WICHITA, KS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: DUAL SPACED CEMENT BOND LOG	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>T/BLAINE</td> <td>1331</td> <td>+1874</td> </tr> <tr> <td>T/CEDAR HILLS</td> <td>1442</td> <td>1763</td> </tr> <tr> <td>B/STONE CORRAL</td> <td>2146</td> <td>1059</td> </tr> <tr> <td>T/HOLLENBERG</td> <td>2599</td> <td>606</td> </tr> <tr> <td>T/HERINGTON</td> <td>2637</td> <td>568</td> </tr> <tr> <td>T/WINFIELD</td> <td>NR</td> <td></td> </tr> <tr> <td>LOG T.D.</td> <td>2668</td> <td>537</td> </tr> <tr> <td>ROTARY T.D.</td> <td>2679</td> <td>526</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	T/BLAINE	1331	+1874	T/CEDAR HILLS	1442	1763	B/STONE CORRAL	2146	1059	T/HOLLENBERG	2599	606	T/HERINGTON	2637	568	T/WINFIELD	NR		LOG T.D.	2668	537	ROTARY T.D.	2679	526
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LOG T.D.	2668	537																													
ROTARY T.D.	2679	526																													

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	7 7/8	5 1/2	15.5	2685	PORTLAND	350	ATTACHED

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
4	2641 2653	1500 GAL. 15% MCA ACID	2685'	
		6090 GAL. TREATED WATER		
		16500# 16/30 SAND AND		
		160000 SCF NITROGEN		

TUBING RECORD	Size 2 3/8	Set At 2680	Packer At NA	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 7-21-08	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas 40 Mcf	Water 1.5 Bbls.	Gas-Oil Ratio GAS ONLY	Gravity
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Disposition of Gas Vented Sold Used on Lease
 (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval _____

GEOLOGICAL REPORT

S. L. Bone

Kleeman #2

1320' FSL, 1320' FWL Sec 27-T22S-R36W

Kearny County, Kansas

API #15-093-21826-0000

Elevations: G.L.- 3205' (reference datum); K.B.- 3211'

The following formation depths were determined from cased-hole electric logs, and the sub-sea datums are referenced to the Ground Level elevation of 3205':

Formation	Log Depth	Datum
T/Blaine	1331'	+1874'
T/Cedar Hills	1442'	+1763'
B/Stone Corral	2146'	+1059'
T/Hollenberg	2599'	+606'
T/Herington	2637'	+568'
T/Winfield	NR	
Log Total Depth	2668'	+537'
Rotary Total depth	2679'	+526'

Drill cuttings samples were examined in selected intervals, with the following observations:

The Herington-Krider interval consists primarily of buff to light tan to light gray, very fine grained dolomitic and anhydritic siltstone with intergranular porosity, along with intervals of very soft silty shale. Recommended perforations were in the Herington from 2641'-2653'.

The casing was perforated from 2641'-2653' w/4 shots per foot, and the perforations were treated with 1500 gallons of 15% MCA acid. The maximum shut in pressure following the cleanup of the acid treatment was 130#. A subsequent hydraulic fracture treatment utilized 6090 gallons of treated water, 16,500# of 16/30 sand, and 160,000scf of nitrogen.



Ron Osterbuhr
07/2008

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CONSERVATION DIVISION
WICHITA, KS



24 S. Lincoln Street
 P O Box 31
 Russell, KS 67065-2600
 Voice: (785) 483-3887
 Fax: (785) 483-5566

INVOICE

Invoice Number: 114185
 Invoice Date: May 29, 2008
 Page: 1

Bill To: _____

S L Bone
 P O Box 97
 Woodland Park, CO 80666-0097

Customer ID	Well Name / or Customer P.O.	Payment Terms	
Bone	Kleeman #2	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS	Oakley	May 29, 2008	6/28/08

Quantity	Item	Description	Unit Price	Amount
150.00	MAT	Class A Premium Plus	17.35	2,602.50
350.00	MAT	Lightweight Class A	12.65	4,427.50
88.00	MAT	Flo Seal	2.25	198.00
527.00	SER	Handling	2.15	1,133.05
95.00	SER	Mileage 527 sx @ .09 per sk per mi	47.43	4,505.85
1.00	SER	Production Casing	1,812.00	1,812.00
95.00	SER	Mileage Pump Truck	7.03	668.00
1.00	SER	Manifold Head Rental	113.00	113.00
1.00	EQP	Guide Shoe	192.00	192.00
1.00	EQP	Latch Down Plug Assembly	462.00	462.00
10.00	EQP	Centraizers	57.00	570.00

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CONSERVATION DIVISION
 WICHITA, KS

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 11/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

Subtotal	16,680.90
Sales Tax	447.96
Total Invoice Amount	17,128.86
Payment/Credit Applied	
TOTAL	17,128.86

\$ 17,128.86

ONLY IF PAID ON OR BEFORE

JUN 29, 2008

ALLIED CEMENTING CO., LLC. 31950

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67565

SERVICE POINT:
Oakley

DATE: <u>5-28-08</u>	SEC: <u>27</u>	TWP: <u>32</u>	RANGE: <u>36W</u>	CALLED OUT	ON LOCATION: <u>2:45 AM</u>	JOB START: <u>4:30 PM</u>	JOB FINISH: <u>5:30 PM</u>
LEASE: <u>Keeman</u>	WELL#: <u>2</u>	LOCATION: <u>Lakin 11 N 4E 4N</u>		COUNTY: <u>Keosauqua</u>	STATE: <u>KS</u>		

OLD OR NEW (Circle one) NEW

CONTRACTOR Trinidad Drilling 211 OWNER same

TYPE OF JOB Production

HOLE SIZE 2 7/8 T.D. 2685'

CASING SIZE 5 7/8 DEPTH 2685'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRLS. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 23.85 BBL

EQUIPMENT

PUMP TRUCK CEMENTER Andrew

423-281 HELPER Alvin

BULK TRUCK _____

399 DRIVER Jerry

BULK TRUCK _____

394 DRIVER Wil

CEMENT	AMOUNT ORDERED	UNIT PRICE	TOTAL
	<u>350 SKS LITE</u>	<u>4.15</u>	<u>1452.50</u>
	<u>150 SKS Class "C"</u>	<u>12.35</u>	<u>1852.50</u>
	<u>Lite 390 SKS</u>	<u>12.65</u>	<u>4927.50</u>
	<u>Flo-seal 88 #</u>	<u>2.25</u>	<u>198.00</u>
	<u>FHANDLING 527 SKS</u>	<u>2.15</u>	<u>1133.05</u>
	<u>MILEAGE 94 sk/mile</u>		<u>4505.85</u>
TOTAL			<u>12866.90</u>

REMARKS:
mix 390 SKS Lite followed by 150 SKS Class C wash pump and line clean Displace plug down 900' lift Plug Loaded 1400' held Cement did circulate to surface

SERVICE

DEPTH OF JOB	<u>2683'</u>	
PUMP TRUCK CHARGE		<u>1812.00</u>
EXTRA FOOTAGE		
MILEAGE	<u>95 miles</u>	<u>7.00</u> <u>665.00</u>
MANIFOLD head rodol		<u>113.00</u>
TOTAL		

CHARGE TO: S L Bone

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>5/8</u>		
<u>1 Guide shoe</u>	<u>192.00</u>	
<u>1 Latch down plug Assy</u>	<u>462.00</u>	
<u>10 Centralizers</u>	<u>57.00</u>	<u>570.00</u>
TOTAL		

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL

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KANSAS CORPORATION COMMISSION

TOTAL 1274.00

SEP 23 2008
SALES TAX UNIT



24 S. Lincoln Street
 P.O. Box 31
 Russell, KS 67665-2906
 Voice: (785) 483-3887
 Fax: (785) 483-5566

INVOICE

Invoice Number: 114223
 Invoice Date: May 29, 2008
 Page: 1

Bill To: _____

S L Bone
 P O Box 97
 Woodland Park, CO 80856-0097

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Bore	Kleeman #2	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS	Liberal	May 29, 2008	6/28/08

Quantity	Item	Description	Unit Price	Amount
210.00	MAT	Class A Common	14.20	2,982.00
4.00	MAT	Ge	18.75	75.00
7.00	MAT	Chbride	52.46	367.15
221.00	SER	Handling	2.16	475.15
95.00	SER	Mileage 221 sx @ .09 per sk per mi	19.89	1,889.55
1.00	SER	Surface	977.00	917.00
77.00	SER	Extra Footage	0.80	61.60
95.00	SER	Mileage Pump Truck	7.00	665.00
1.00	SER	Manifold & Head Rental	113.00	113.00
1.00	EQP	Top Rubber Plug	113.00	113.00

ALL PRICES ARE NET, PAYABLE
 30 DAYS FOLLOWING DATE OF
 INVOICE. 11/2% CHARGED
 THEREAFTER. IF ACCOUNT IS
 CURRENT, TAKE DISCOUNT OF

Subtotal	7,658.45
Sales Tax	187.47
Total Invoice Amount	7,845.92
Payment/Credit Applied	
TOTAL	7,845.92

\$ 765.92

ONLY IF PAID ON OR BEFORE

JUN 28, 2008

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 KANSAS CORPORATION COMMISSION

SEP 23 2008

CONSERVATION DIVISION
 WICHITA, KS

6/12/2008

6/10/2008

No virus found in this incoming message.

Checked by AVG.

Version: 7.5.524 / Virus Database: 270.2.0/1494 - Release Date: 6/10/2008 7:22 AM

DRILLER'S LOG

S.L. BONE
KLEEMAN #2
SECTION 27 22S 36W
KEARNY COUNTY KANSAS

COMMENCED: 05/25/08
COMPLETED: 05/28/08

SURFACE CASING: 2676.94' OF 5 1/2" CMTD
W/350 SKS LITE + 1/4" SK FLOCEL F.
TAILED W/150 SKS CLASS C.

FORMATION	DEPTH
SAND	0 - 370'
SAND & CLAY	370 - 527'
SAND-CLAY-ANITYDRITE	527 - 996'
SAND	996 - 1031'
RED BED	1031 - 2685' RTD

I DO HEREBY CERTIFY THAT THE FOREGOING STATEMENTS ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

TRINIDAD DRILLING LP

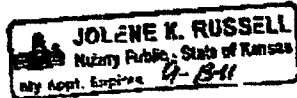
Tom Harmon
TOM HARMON

STATE OF KANSAS: ss:

SUBSCRIBED AND SWORN TO BEFORE ME THIS 29TH DAY OF MAY, 2008.

JOLENE K. RUSSELL

Jolene K. Russell
NOTARY PUBLIC



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KANSAS CORPORATION COMMISSION

SEP 23 2008

CONSERVATION DIVISION
WICHITA, KS