

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 30742  
Name: Palomino Petroleum, Inc.  
Address: 4924 SE 84th St.  
City/State/Zip: Newton, Kansas 67114-8827  
Purchaser: NCRA  
Operator Contact Person: Klee R. Watchous  
Phone: (316) 799-1000  
Contractor: Name: Southwind Drilling, Inc.  
License: 33350  
Wellsite Geologist: Jon R. (Zeb) Stewart

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>2/20/06</u>	<u>3/5/06</u>	<u>3/5/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-24457-0000  
County: Ness  
N/2 S/2 N/2 Sec. 21 Twp. 16 S. R. 24  East  West  
1610 3684 feet from  S  N (circle one) Line of Section  
2510 2404 feet from  E  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner: Per GPS  
KCC 11-6-08  
(circle one)  NE  SE  NW  SW  
Lease Name: Dubbs-Horchem Well #: 1  
Field Name: Ransom North  
Producing Formation: None  
Elevation: Ground: 2533 Kelly Bushing: 2543  
Total Depth: 5034 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 211 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1881 Feet  
If Alternate II completion, cement circulated from 1881  
feet depth to surface w/ 185 sx cmt.

**Drilling Fluid Management Plan** Alt II NR  
(Data must be collected from the Reserve Pit) 11-6-08  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. JUN-05-2006 Twp. \_\_\_\_\_ R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_  
**KCC WICHITA**

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Klee R. Watchous  
Title: President Date: June 2, 2006

Subscribed and sworn to before me this 2nd day of June,  
20 06

Carla R. Penwell  
Carla R. Penwell

Notary Public - State of Kansas  
**CARLA R. PENWELL**  
Commission Expires October 6, 2009  
My Appt. Expires 10-10-09

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Palomino Petroleum, Inc. Lease Name: Dubbs-Horchem Well #: 1  
 Sec. 21 Twp. 16 S. R. 24  East  West County: Ness

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

**Dual Induction, Compensated Density/Neutron**

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Anhy.	1898	(+ 645)
Base Anhy.	1930	(+ 613)
Topeka	3632	(-1089)
Heebner	3898	(-1355)
LKC	3940	(-1397)
BKC	4232	(-1689)
Marmaton	4300	(-1757)
Pawnee	4364	(-1821)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	267'	Common	180	2% gel, 3% c.c.
Production	7 7/8"	5 1/2"	14#	4984'	SMD cement	185	500 gal. mud flush
							w/add., 20bbls. KCL water

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

**RECEIVED**  
**JUN 05 2006**  
**KCC WICHITA**

TUBING RECORD				Liner Run	
Size	Set At	Packer At			
2 7/8"	4950 (est.)	4950 (est.)	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

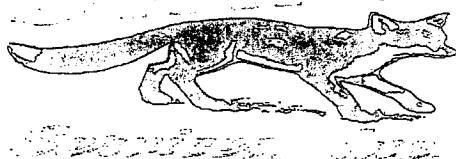
Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
 (If vented, Submit ACO-18.)  Other (Specify) \_\_\_\_\_

**LOGS**

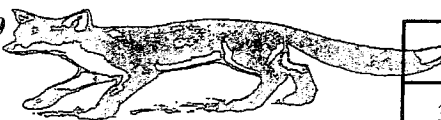
Ft. Scott	4441	(-1898)
Cherokee Sh.	4465	(-1922)
Cherokee Sd.	4525	(-1982)
Miss.	4578	(-2035)
Viola	4807	(-2264)
Arbuckle	4933	(-2390)
LTD	5034	(-2491)

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JUN 05 2006  
KCC WICHITA

# Invoice

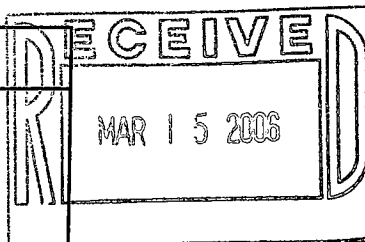


P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



DATE	INVOICE #
3/13/2006	9989

<b>BILL TO</b>
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827



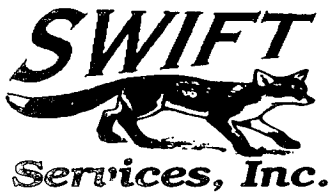
- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1 SWD	Dubbs Horch...	Ness	DS&W Well Servi...	Disposal	Development	Cement Port Collar	Wayne

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	20	Miles	4.00	80.00
577D	Pump Charge	1	Job	800.00	800.00
105	Port Collar Tool Rental With Man	1	Each	400.00	400.00T
107	Stripper Head Rental Per Day	1	Each	175.00	175.00T
330	Swift Multi-Density Standard (MIDCON II)	185	Sacks	12.00	2,220.00T
276	Flocele	50	Lb(s)	1.25	62.50T
581D	Service Charge Cement	200	Sacks	1.10	220.00
583D	Drayage	199.7	Ton Miles	1.00	199.70
	<b>Subtotal</b>				4,157.20
	Sales Tax Ness County			5.30%	151.45

RECEIVED  
JUN 05 2006  
KCC WICHITA

We Appreciate Your Business!	<b>Total</b>	\$4,308.65
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CHARGE TO: **PALOMENO PETROLEUM**  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

TICKET No 9989

PAGE 1 OF 1

1. SERVICE LOCATIONS <b>NESS CITY, KS</b>	WELL/PROJECT NO. <b># 1-SUB</b>	LEASE <b>DURRS-HORCHAM</b>	COUNTY/PARISH <b>NESS</b>	STATE <b>Ks</b>	CITY	DATE <b>3-13-06</b>	OWNER <b>SAME</b>
2. TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <b>DS-W</b>	RIG NAME/NO.	SHIPPED VIA <b>CT</b>	DELIVERED TO <b>LOCATION</b>	ORDER NO.		
3. WELL TYPE <b>DEVELOPMENT</b>	WELL CATEGORY <b>DEVELOPMENT</b>	JOB PURPOSE <b>CONVT. PORT COLLAR</b>	WELL PERMIT NO.	WELL LOCATION <b>RAVENS, Ks - 3w, 1/2w, 1/2w, ss</b>			
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104	20	ME			4.00	80.00
577		1			PUMP SERVICE	1	JOB			800.00	800.00
105		1			PORT COLLAR OPND 26 TOOL	1	JOB			400.00	400.00
107		1			STROPPY HEAD - DURRS	1	JOB			175.00	175.00
330		1			SWIFT MULTI-DRISBY STANDARD	185	SKS			12.00	2220.00
276		1			FLOORE	50	WS			1.25	62.50
581		1			SERVICE CHARGE CONVT	200	SKS			1.10	220.00
583		1			DRAINAGE	19970	WS	199.7	FM	1.00	199.70

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

*Paul Schaefer*  
 DATE SIGNED: **3-13-06** TIME SIGNED: **1400**

A.M.  
 P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	5
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					4187.20
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	4308.65

7.55% TAX 5.3%

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: *Wade Wilson* APPROVAL:

Thank You!

**JOB LOG**

**SWIFT Services, Inc.**

DATE **3-13-06** PAGE NO.

CUSTOMER **Palomares Petroleum** WELL NO. **41-SWA** LEASE **DUBBS - HOCHSM** JOB TYPE **CSWT PORT COLLAR** TICKET NO. **9989**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBLS/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1400							ON LOCATION
								2 3/8 x 5 1/2 PORT COLLAR 1881'
	1525				✓		1000	PSWT TEST CASING - HELD
	1530	3	2	✓		300		OPSW PORT COLLAR - 2XT RATE
	1535	4	102	✓		350		MIX COMNT 185 SPS + ADDITIVES
	1600	3	6	✓		550		DISPLACE COMNT
	1610				✓		1000	CLOSE PORT COLLAR - PSWT TEST - HELD
								CALCULATED 10 SPS COMNT TO POT
	1625	3	20		✓		400	RUN 4 JTS CALCULATE HIGH
								WASH UP TRUCK
								PULL TOOL
	1700							JOB COMPLETE
								THANK YOU WAKE, JASON, SHANE

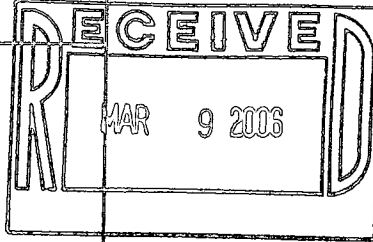
# Invoice

P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300

DATE	INVOICE #
3/5/2006	9675

**BILL TO**

Palomino Petroleum Inc.  
4924 S E 84th Street  
Newton, KS 67114-8827



- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Dubbs Horch...	Ness	SouthWind Drilling	SWD	Development	LongString	Nick

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	20	Miles	4.00	80.00
578D-L	Pump Charge - Long String - 5035 Feet	1	Job	1,250.00	1,250.00
405-5	5 1/2" Formation Packer Shoe	1	Each	1,350.00	1,350.00T
406-5	5 1/2" Latch Down Plug & Baffle	1	Each	210.00	210.00T
402-5	5 1/2" Centralizer	11	Each	60.00	660.00T
403-5	5 1/2" Cement Basket	4	Each	230.00	920.00T
404-5	5 1/2" Port Collar	1	Each	2,000.00	2,000.00T
281	Mud Flush	500	Gallon(s)	0.75	375.00T
221	Liquid KCL (Clayfix)	2	Gallon(s)	26.00	52.00T
330	Swift Multi-Density Standard (MIDCON II)	200	Sacks	12.00	2,400.00T
276	Flocele	50	Lb(s)	1.25	62.50T
581D	Service Charge Cement	200	Sacks	1.10	220.00
583D	Drayage	196.02	Ton Miles	1.00	196.02
	<b>Subtotal</b>				<b>9,775.52</b>
	Sales Tax Ness County			5.30%	425.56

**RECEIVED**  
**JUN 05 2006**  
**KCC WICHITA**

Thank You For Your Business!

**Total**

**\$10,201.08**



CHARGE TO: *Palomino Petroleum*  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

TICKET No 9675

PAGE 1 OF 2

SERVICE LOCATIONS: 1. *Hays Ks*, 2. *Ness City, Ks*  
 WELL/PROJECT NO: *#1* LEASE: *Dubbs Hurchen* COUNTY/PARISH: *Ness #* STATE: *Ks* CITY: DATE: *3-5-06* OWNER: *Same*  
 TICKET TYPE:  SERVICE  SALES CONTRACTOR: *Southwind Drllg* RIG NAME/NO.: SHIPPED VIA: *cht* DELIVERED TO: *Location* ORDER NO.:  
 WELL TYPE: *SWD* WELL CATEGORY: *Development* JOB PURPOSE: *Longstring* WELL PERMIT NO.: WELL LOCATION:  
 REFERRAL LOCATION: INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
<i>575</i>		<i>1</i>			<i>MILEAGE #103</i>	<i>20</i>	<i>mi</i>			<i>4.00</i>	<i>80.00</i>
<i>578</i>		<i>1</i>			<i>Pump Charge Longstring</i>	<i>1</i>	<i>ea</i>	<i>5035</i>	<i>'</i>	<i>1250.00</i>	<i>1250.00</i>
<i>405</i>		<i>1</i>			<i>PKR shoe</i>	<i>1</i>	<i>ea</i>	<i>5 1/2</i>	<i>"</i>	<i>1350.00</i>	<i>1350.00</i>
<i>466</i>		<i>1</i>			<i>L.D. Plug &amp; Baffle</i>	<i>1</i>	<i>ea</i>	<i>11</i>	<i>"</i>	<i>210.00</i>	<i>210.00</i>
<i>402</i>		<i>1</i>			<i>Centralizers</i>	<i>11</i>	<i>ea</i>	<i>11</i>	<i>"</i>	<i>60.00</i>	<i>660.00</i>
<i>403</i>		<i>1</i>			<i>Baskets</i>	<i>4</i>	<i>ea</i>	<i>11</i>	<i>"</i>	<i>230.00</i>	<i>920.00</i>
<i>404</i>		<i>1</i>			<i>Part Collar</i>	<i>1</i>	<i>ea</i>	<i>10</i>	<i>"</i>	<i>2000.00</i>	<i>2000.00</i>
<i>281</i>		<i>1</i>			<i>Mudflush</i>		<i>500 gal</i>			<i>75</i>	<i>375.00</i>
<i>221</i>		<i>1</i>			<i>KCL Liquid</i>		<i>2 gal</i>			<i>26.00</i>	<i>52.00</i>

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.  
 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS  
 x *Rick Shreiber*  
 DATE SIGNED: *3-5-06* TIME SIGNED: *1150*  A.M.  P.M.

**REMIT PAYMENT TO:**  
**SWIFT SERVICES, INC.**  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL 1	<i>6897.00</i>
page 2	<i>2878.52</i>
subtotal	<i>9775.52</i>
Tax 5.3%	<i>425.56</i>
<b>TOTAL</b>	<b>10,201.08</b>

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.  
 SWIFT OPERATOR: *Nick Karbe* APPROVAL:  
 Thank You!





PO Box 466  
Ness City, KS 67560  
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 9675

CUSTOMER: Palomino Petroleum WELL: Dubbs/Horchum #1 DATE: 3-5-06 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF			QTY	U/M	QTY	U/M		
330		2				SMD Cement	200	sk			12.00	2400.00
276		2				Flocele	50	#			1.25	62.50
581		2				SERVICE CHARGE					1.10	220.00
583		2				MILEAGE CHARGE					1.00	196.02
						TOTAL WEIGHT	19602					
						LOADED MILES	20					
						TON MILES						196.02

CONTINUATION TOTAL 2878.52

**JOB LOG**

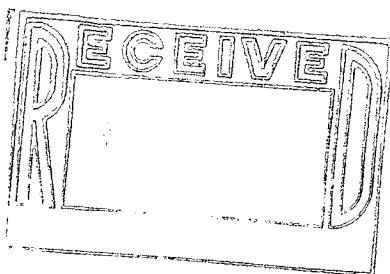
**SWIFT Services, Inc.**

DATE 3-5-06 PAGE NO. 1

CUSTOMER Kalamini Petroleum WELL NO. #1 LEASE Dubbs Herchem JOB TYPE Longstring TICKET NO. 9675

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0430							on loc w/ FE
	0630							Pump Trk on Loc.
								5 1/2" x 14" x ' x ' 55
	0815							start FE
	1000							<del>900</del> Break Circulation
	1035	2	3/2					900 Drop Ball & set PKR Shoe Plug RT + MH
	1040	4	0			250		start Pre Flushes 500 gal mud flush 20 bbl KCL Flush
	1048	7	32/0			400		start Cement 125 sks SMD @ 16.2"
	1058	7	69/0			400		Cement 75 sks SMD @ 14"
	1101		21					End Cement wash P+L
								Drop Plug
	1105	5.5	0			200		start Displacement
	1120	2.5	85			250		catch cement
	1135		121			700/300		Land Plug Release Pressure Float Held
								Thank you
								Nick, Josh, & Brett

Allied Cementing Co., Inc  
P.O. Box 31  
Russell, KS 67665



\*\*\*\*\*  
\* \* \* \* \*  
\* I N V O I C E \*  
\* \* \* \* \*  
\*\*\*\*\*

Invoice Number: 100987

Invoice Date: 02/23/06

Sold Palomino Petroleum , Inc.  
To: 4924 SE 84th St.  
Newton, KS  
67114-8827

RECEIVED  
JUN 05 2006  
KCC WICHITA

Cust I.D.....: Palo  
P.O. Number...: DubbsHarchem#1  
P.O. Date.....: 02/23/06

Due Date.: 03/25/06  
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	180.00	SKS	9.6000	1728.00	T
Gel	3.00	SKS	15.0000	45.00	T
Chloride	5.00	SKS	42.0000	210.00	T
Handling	188.00	SKS	1.7000	319.60	E
Mileage	16.00	MILE	13.1600	210.56	E
188 sks @.07 per sk per mi					
Surface	1.00	JOB	735.0000	735.00	E
Mileage pmp trk	16.00	MILE	5.0000	80.00	E
Plug	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following  
Date of Invoice. 1 1/2% Charged Thereafter.  
If Account CURRENT take Discount of \$ 338.82  
ONLY if paid within 30 days from Invoice Date

Subtotal: 3383.16  
Tax.....: 108.01  
Payments: 0.00  
Total....: 3491.17

# ALLIED CEMENTING CO., INC.

22498

Federal Tax I.D.#

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Wass City

DATE <u>2-20-06</u>	SEC. <u>21</u>	TWP. <u>16</u>	RANGE <u>24</u>	CALLED OUT <u>5:00AM</u>	ON LOCATION <u>8:15AM</u>	JOB START <u>10:00AM</u>	JOB FINISH <u>10:30AM</u>
LEASE <u>Dubbs</u>	WELL # <u>1</u>	LOCATION <u>Ransom 2nd 1/2N 1/2W</u>			COUNTY <u>Wass</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR <u>Southwind Drilling #1</u>	OWNER
TYPE OF JOB <u>Surface</u>	
HOLE SIZE <u>12 1/4</u>	T.D. <u>270</u>
CASING SIZE <u>8 5/8</u>	DEPTH <u>270</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>15</u>	
PERFS.	
DISPLACEMENT	

CEMENT  
AMOUNT ORDERED  
180 Com 3%cc 2%Gel

COMMON <u>18004</u>	@ <u>9.60</u>	<u>1728.00</u>
POZMIX	@	
GEL <u>3.4</u>	@ <u>15.00</u>	<u>45.00</u>
CHLORIDE <u>5.4</u>	@ <u>42.00</u>	<u>210.00</u>
ASC	@	
HANDLING <u>18004</u>	@ <u>1.70</u>	<u>306.00</u>
MILEAGE <u>16.07</u>	@ <u>128.00</u>	<u>2036.80</u>
TOTAL		<u>2513.16</u>

RECEIVED  
JUN 05 2006  
KCC WICHITA

**EQUIPMENT**

PUMP TRUCK	CEMENTER <u>Mike</u>
# <u>224</u>	HELPER <u>J. Wighour</u>
BULK TRUCK	
# <u>357</u>	DRIVER <u>Steve</u>
BULK TRUCK	
#	DRIVER

**REMARKS:**

New 20"  
circ 8 7/8 casing pump  
Max Cement, deep plug **BA**  
Cement chd case  
  
Thanks

**SERVICE**

DEPTH OF JOB <u>270</u>	
PUMP TRUCK CHARGE	<u>735.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>16</u>	@ <u>500</u> <u>8000</u>
MANIFOLD	@
	@
	@

TOTAL 815.00

CHARGE TO: Palmerco Pt. Inc  
STREET \_\_\_\_\_  
CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

<u>8 7/8 Tapcon</u>	@ <u>55.00</u>	<u>5500</u>
	@	
	@	
	@	
	@	

TOTAL 55.00

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_  
TOTAL CHARGE \_\_\_\_\_  
DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Doug Roberts

Doug Roberts  
PRINTED NAME