

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5056
Name: F.G. Holl Company, L.L.C.
Address: 9431 East Central, Suite #100
City/State/Zip: Wichita, Kansas 67206-2543
Purchaser: NCRA
Operator Contact Person: Franklin R. Greenbaum
Phone: (316) 684-8481
Contractor: Name: Duke Drilling Company, Inc. Rig #7
License: 5929
Wellsite Geologist: Phil Askey & Rene Husted

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back _____ Plug Back Total Depth _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Enhr.?) _____ Docket No. _____

<u>02/14/2006</u>	<u>02/27/2006</u>	<u>04/20/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007-22,979-0000

County: Barber. 100' S. & 100' W. of

C NE SW SW Sec. 5 Twp. 30 S. R. 13 East West

890 feet from (S) N (circle one) Line of Section

890 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW (SW)

Lease Name: DON LAMBERT "E" Well #: 1-5

Field Name: Jem South Extension

Producing Formation: Viola

Elevation: Ground: 1938' Kelly Bushing: 1951'

Total Depth: 4870' Plug Back Total Depth: 4781'

Amount of Surface Pipe Set and Cemented at 957 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan A1 I NR
(Data must be collected from the Reserve Pit) 11-6-08

Chloride content 21,000 ppm Fluid volume 1800 bbls

Dewatering method used Hauled free fluids to disposal

Location of fluid disposal if hauled offsite:

Operator Name: F.G. Holl Company, L.L.C.

Lease Name: KENNEDY SWD License No.: 5056

Quarter SW Sec. 30 Twp. 29S S. R. 12 East West

County: Pratt Docket No.: D-25,992

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Franklin R. Greenbaum

Title: Exploration Manager Date: 06/5/2006

Subscribed and sworn to before me this 5th day of June, 2006

19 State of Kansas, County of Sedgwick;

Notary Public: Betty H. Spotswood

Date Commission Expires: 04/30/2010

Notary Public - State of Kansas
BETTY H. SPOTSWOOD
My Appointment Expires 4/30/2010

KCC Office Use ONLY

N Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: F.G. Holl Company, L.L.C. Lease Name: DON LAMBERT "E" Well #: 1-5
 Sec. 5 Twp. 30 S. R. 13 East West County: Barber. 100' S. & 100' W. of

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

DIL/DCPML/ML
 BHCS/Frac finder

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attachment

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CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	957'	Standard	150sx	3%cc, 1/4# cellf
Conductor	17-1/4"	13-3/8"	48#	100'	Common	125sx	3%cc, 1/4# cellf
Conductor	12-1/4"	10-3/4"	32#	245'	Common	200sx	3%cc, 2% gel
Production	7-7/8"	4-1/2"	10.5#	4867'	AA2	150sx	10% Salt

ADDITIONAL CEMENTING / SQUEEZE RECORD Pozmix 60/40 25sx				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	4638'-57'	Common	50sx	Diesel

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1 BSPF	4638'-41, 43, 45, 47, 48, 51, 53, 55, 57	500 gal 5-10% acetic acid	
3 SPF	4638'-41, 43, 45, 47, 48	1500 gal Mira acid	
		350 gal 15% DSFE	
		Frac w/ 54,500# total proppant	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	4622'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
04/22/2006		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	28		63		

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 4638'-4657' Viola
 (If vented, Sumit ACO-18.) Other (Specify) _____

DON LAMBERT "E" 1-5
BARBER COUNTY, KANSAS

Formation	Sample	Datum	E-Log	Datum
Herrington	2138	-243	2144	-249
Winfield	2194	-299	2193	-298
Fort Riley	2318	-423	2315	-420
Wrefold	2454	-559	2415	-520
Council Grove				
Cottonwood	2643	-748		
Neva			2746	-795
Red Eagle	2785	-890	2838	-887
Indian Cave sh			2968	-1017
Indian Cave ss			2987	-1036
Wabaunsee			3009	-1058
Stotler	3098	-1203	3159	-1208
Tarkio/Elmont			3213	-1262
Howard			3335	-1384
Severy				
Topeka			3460	-1509
O Read			3744	-1793
Heebner	3836	-1885	3832	-1881
Toronto	3854	-1903	3852	-1901
Douglas Sh.	3875	-1924	3874	-1923
Douglas Sand	3894	-1943	3892	-1941
Brown Lime	4021	-2070	4018	-2067
LKC	4040	-2089	4038	-2087
BKC			4435	-2484
Marmaton			4448	-2497
Conglomerate				
Mississippi			4500	-2549
Kinderhook Ch			4564	-2613
Kinderhook Sh			4588	-2637
Viola Chert			4634	-2683
Simpson Shale			4674	-2723
Simpson Sand			4686	-2735
Arbuckle	4770	-2819	4768	-2817
RTD	4870	-2919	4870	-2919

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TREATMENT REPORT

Customer FG Hall	Lease No.	Date 2-16-06
Lease Don Lambert E	Well # 1-5	
Field Order # 11808	Station Pratt KS	County Barber
Type Job Surface New Well	Formation	Legal Description 8-30s-13w

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 8 5/8	Tubing Size	Shots/Ft 2.56	12.0	Acid	RATE	PRESS 1000	ISIP
Depth 913	Depth PBTD	From 1.18	To 15.6	Pre Pad 150sk std 38cc	Max 49 C.F.		5 Min.
Volume 58.4	Volume	From	To	Pad	Min		10 Min.
Max Press 1000	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush H2O	Gas Volume		Total Load

Customer Representative Kenny McGuire	Station Manager D. Scott	Treater Scotty
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Service Units	124	226	347	501					
Driver Names	D Scott	J Anthony	M	McGraw					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1800					On loc w/Trks Safety mtg
					Break Circ Twice w/T.I.H. w/ 8 5/8
					Csg on Bottom Drop Ball
					Est Circ w/Rig pipe pumping out
					w/ Small Returns
					Chain 8 5/8 Down + Est Circ
					Lost Circ. wait on orders
2330	150		5	4	5 Bbls H2O
2331	150		32	4	mix Cmt @ 13.6 ppg 150 ski
2343	0				Close In + Release Plug
2350	100			3	St Disp w/H2O
2402	300		58.4	0	Plug Down on Insert
2403	0				Release psi float Held
					No Circ
					Cellar Bridge off no Top of

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Job Complete
Thank you
Scotty



TREATMENT REPORT

Customer F.G. Holl Company, LLC		Lease No.		Date 2-15-06	
Lease Don Lambert "E"		Well # 1-5			
Field Order # 11454	Station Pratt	Casing # 10 3/4 32#	Depth 247.37'	County Barber	State KS
Type Job Cement-Conductor-New Well			Formation	Legal Description 5-305-13W	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size 10 3/4 32#	Tubing Size 3 1/2	Shots/Ft		Cement	RATE	PRESS	ISIP
Depth 247.37'	Depth	From	To	200 sacks	Common with 2% Gel, 3% C.C., 1/4#/stk cell-Flate		
Volume 25 Bbl.	Volume	From	To	15.04#/Gal	Max 6.50 Gal./stk.		5 Min.
Max Press. 250 P.S.I.	Max Press.	From	To		Min		10 Min.
Well Connection Plug Cont.	Annulus Vol.	From	To		Avg		15 Min.
Plug Depth 214.53'	Packer Depth	From	To	Flush 21.65 Bbl. H₂O	HHP Used		Annulus Pressure
					Gas Volume		Total Load

Customer Representative Terry Baird	Station Manager Dave Scott	Treater Clarence R. Messick
Service Units 119 226 346 570		
Driver Names Messick Taylor Dimitt		

Time P.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:15					Trucks on location and hold safety meeting
10:20					Duke Drilling start to run bits. new 10 3/4' 32 #/Ft. casing.
12:00	175				Casing in well. Break circulation with rig
12:20	175			5	Start Fresh H ₂ O Pre-Flush
	150		10	5	Start mixing cement
			58		Stop pumping. Shut in well. Release Plug. Open Well
	100			5	Start Fresh H ₂ O Pre-Flush
12:45	250		21.5		Plug down. Circulate 15 sacks cement to pit
					Shut in well
					Wash up pump truck
					Job Complete
					Thanks
					Clarence R. Messick

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Customer F.G. HOLL	Lease No.	Date 2-28-06
Lease DON LAMBERT E	Well # 1-5	
Field Order # 11276	Station PRATT	Casing 4 1/2
Type Job LONGSTRING	Formation NEW WELL	Depth 4833
		County BARBER
		State KS
		Legal Description 5-305-134

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 4 1/2	Tubing Size	Shots/Ft		Acid 180 SKS AA2 5% CALSET	RATE 1.3% FRICTION REDUCER	PRESS 10% SMT	ISIP 5 Min.	
Depth 4868	Depth	From	To	Pre-Pad 1% DEFORMED	Max 1% FLAB22			
Volume	Volume	From	To	Pad 1.75% GABLOK	Min 1.25% SK CELL PAKC			
Max Press 1500	Max Press	From	To	Frac 10% GILSONITE	Avg			15 Min.
Well Connection PWC-017	Annulus Vol.	From	To	Flush H2O	HP Used			Annulus Pressure
Plug Depth 4815	Packer Depth	From	To		Gas Volume			Total Load

Customer Representative TERRY BARD	Station Manager DAVE SCOTT	Treater M. MCGURK
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Service Units 118 228 303 571								
Driver Names M. MCGURK RESUMIN CO. COY								

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0100					CALLED OUT
0200					ON LOCATION
0330					RUN 114 INTS USED 4 1/2 10.5# CASING
					SHOE INT FLAPPER INSERT FROM VANCE
					REGULAR GUIDE SHOE
					BASKET #3 TURBO 3,4,5,6,7,8,9
0600					ON BOTTOM CIRC. W RIG
0800					HOOK UP TO PUMP TRUCK
0800	200		3	5	H2O
0801	200		12	5	SUPER FLUIT
0802	200		3	5	H2O
0803	250		39	5	MIX 150 SKS AA2 @ 15#
0810					SHUT DOWN / CLEAR PUMP & LINE
					RELEASE PLUG
0813	100			6	DISPLACE MENT
0823	500		58	6	LIFT PRESSURE
0827	1500		76	4	PLUG DOWN
					MIX 25 SKS 60/40 POZ
					RH MIT
					WASH UP RACK UP
					JOB COMPLETE

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