

Handwritten signature and date: 9/23/08

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31106
Name: Harper, Jay dba Harper Oil Co.
Address: 1599 east 5200 st.
City/State/Zip: Cherryvale, Ks. 67335
Purchaser: Crude Marketing Inc.
Operator Contact Person: Jay Harper
Phone: (620) 331-9738
Contractor: Name: Mcperson Drilling
License: 5675
Wellsite Geologist: Jay Harper

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SEP 23 2008
CONSERVATION DIVISION
WICHITA, KS

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWI) or Enhr.?) _____ Docket No. _____

6-30-08 7-2-08 7-30-08
Spud Date or Date Reached TD Completion Date or
Recompletion Date

API No. 15 - 125-31638-0000
County: Montgomery
NE Se SW NE Sec. 5 Twp. 33 S. R. 16 East West
2060 feet from S (N) (circle one) Line of Section
1585 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Atlas Well #: B25
Field Name: Brewster
Producing Formation: Arbuckle
Elevation: Ground: 784 Kelly Bushing: _____
Total Depth: 1320 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 20 ft. _____ Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 0
feet depth to 20 ft. _____ w/ 8 _____ sx cmf.

Drilling Fluid Management Plan Air II NR
(Data must be collected from the Reserve Pit) 11-6-08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay Harper
Title: Operator Date: 8/3/08
Subscribed and sworn to before me this 5th day of September,
2008.
Notary Public: Ruth Goins
Date Commission Expires: 11-05-2011

RUTH GOINS
Notary Public - State of Kansas
My Appl. Expires November 5, 2011

KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date: _____
✓ Wireline Log Received
 Geologist Report Received
UIC Distribution
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KANSAS CORPORATION COMMISSION
SEP 10 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Harper, Jay dba Harper Oil Co. Lease Name: Atlas Well #: B25
 Sec. 5 Twp. 33 S. R. 16 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | | | | | | | | | | | | | | | | |
|--|--|-------------|-----|-------|--------|-----|----|--------|-----|-------------|--------|-----|------|------|-----|------|-------------|------|----|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray - Neutron | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table border="0" style="width: 100%;"> <tr> <td style="width: 60%;">Name</td> <td style="width: 20%;">Top</td> <td style="width: 20%;">Datum</td> </tr> <tr> <td>Oswego</td> <td>543</td> <td>LS</td> </tr> <tr> <td>Summit</td> <td>568</td> <td>Black Shale</td> </tr> <tr> <td>Mulkey</td> <td>598</td> <td>Coal</td> </tr> <tr> <td>Weir</td> <td>772</td> <td>Coal</td> </tr> <tr> <td>Mississippi</td> <td>1017</td> <td>LS</td> </tr> </table> | Name | Top | Datum | Oswego | 543 | LS | Summit | 568 | Black Shale | Mulkey | 598 | Coal | Weir | 772 | Coal | Mississippi | 1017 | LS |
| Name | Top | Datum | | | | | | | | | | | | | | | | | |
| Oswego | 543 | LS | | | | | | | | | | | | | | | | | |
| Summit | 568 | Black Shale | | | | | | | | | | | | | | | | | |
| Mulkey | 598 | Coal | | | | | | | | | | | | | | | | | |
| Weir | 772 | Coal | | | | | | | | | | | | | | | | | |
| Mississippi | 1017 | LS | | | | | | | | | | | | | | | | | |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 11" | 8 5/8" | 20 | 20 ft. | Portland | 8 | |
| Production | 6 3/4" | 4 1/2" | 9 | 1316' | Thick Set | 130 | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|--|--|
| | Open hole 1316-1332 | RECEIVED KANSAS CORPORATION COMMISSION SEP 23 2008 CONSERVATION DIVISION WICHITA, KS | RECEIVED KANSAS CORPORATION COMMISSION SEP 10 2008 CONSERVATION DIVISION WICHITA, KS |

| TUBING RECORD | | Size | Set At | Packer At | Liner Run | | |
|---|-----------|---------|---|---------------|-----------|---|--|
| | | 2 3/8" | 450' | | | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | |
| Date of First, Resumed Production, SWD or Enhr. | | | Producing Method | | | | |
| 8/1/08 | | | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity | | |
| | 5 | 0 | 10 | | 24 | | |

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

McPherson Drilling LLC Drillers Log

| | | | |
|------------------------------|------------------------------|--------------|---------------|
| Rig Number: 1 | S. 12 | T. 33 | R. 13E |
| API No. 15- 125-31638 | County: MG | | |
| Elev. 784 | Location: NE SE SW NE | | |

| Gas Tests: | | |
|-------------------|------|-----|
| 583 | 3.39 | MCF |
| 614 | 3.39 | MCF |
| 780 | 6.01 | MCF |
| Comments: | | |
| Start injecting @ | | |

| | | | |
|-----------------------------|--|---------------------|------------|
| Operator: | HARPER, JAY DBA HARPER OIL CO. | | |
| Address: | 1599 EAST 2600 STREET CHERRYVALE KS 67335 | | |
| Well No: B25 | Lease Name: | ATLAS | |
| Footage Location: | 2060 | ft. from the | NORTH Line |
| | 1585 | ft. from the | EAST Line |
| Drilling Contractor: | McPherson Drilling LLC | | |
| Spud date: | .06/30/2008 | Geologist: | |
| Date Completed: | .07/02/2008 | Total Depth: | 1320 |

| Casing Record | | | Rig Time: | |
|-----------------------|----------------|-------------------|------------------|---------------|
| | Surface | Production | 0.75 | HRS. GAS TEST |
| Size Hole: | 11" | 6 3/4" | | N/C |
| Size Casing: | 8 5/8" | | 1.00 | DAY BOOSTER |
| Weight: | 20# | | | N/C |
| Setting Depth: | 21' | McPherson | | |
| Type Cement: | Portland | | DRILLER: | ANDY COATS |
| Sacks: | 8 | McPherson | | |

| Well Log | | | | | | | | | |
|------------------|------------|-------------|------------------|------------|-------------|------------------|------------|-------------|--|
| Formation | Top | Btm. | Formation | Top | Btm. | Formation | Top | Btm. | |
| lime | 0 | 58 | coal | 740 | 742 | | | | |
| shale | 58 | 64 | shale | 742 | 772 | | | | |
| sand shale | 64 | 71 | coal | 772 | 774 | | | | |
| shale | 71 | 97 | shale | 774 | 820 | | | | |
| lime | 97 | 152 | black shale | 820 | 831 | | | | |
| shale | 152 | 249 | shale | 831 | 1012 | | | | |
| lime | 249 | 252 | coal | 1012 | 1014 | | | | |
| shale | 252 | 262 | shale | 1014 | 1017 | | | | |
| lime | 262 | 323 | Mississippi | 1017 | 1290 | | | | |
| shale | 323 | 334 | shale | 1290 | 1294 | | | | |
| lime | 334 | 438 | lime | 1294 | 1299 | | | | |
| coal | 438 | 439 | shale | 1299 | 1320 | | | | |
| pink lime | 439 | 455 | | | | | | | |
| shale | 455 | 543 | | | | | | | |
| oswego | 543 | 568 | | | | | | | |
| summit | 568 | 574 | | | | | | | |
| oswego | 574 | 598 | | | | | | | |
| mulky | 598 | 605 | | | | | | | |
| oswego | 605 | 614 | | | | | | | |
| shale | 614 | 624 | | | | | | | |
| coal | 624 | 626 | | | | | | | |
| shale | 626 | 690 | | | | | | | |
| coal | 690 | 691 | | | | | | | |
| shale | 691 | 740 | | | | | | | |

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SEP 10 2008
 CONSERVATION DIVISION
 WICHITA, KS



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE Invoice # 223316

Invoice Date: 07/10/2008 Terms: 2/10,n/30 Page 1

HARPER OIL ATLAS B-25
1599 E. 5200 ST. 17748
CHERRYVALE KS 37335-3611 07-02-08
(620)336-2368

| Part Number | Description | Qty | Unit Price | Total |
|-------------|-------------------------|---------|------------|---------|
| 1126A | THICK SET CEMENT | 130.00 | 17.0000 | 2210.00 |
| 1107A | PHENOSEAL (M) 40# BAG) | 80.00 | 1.1500 | 92.00 |
| 1110A | KOL SEAL (50# BAG) | 650.00 | .4200 | 273.00 |
| 1118B | PREMIUM GEL / BENTONITE | 150.00 | .1700 | 25.50 |
| 1123 | CITY WATER | 5880.00 | .0140 | 82.32 |
| 4426 | 4 1/2" WOODEN PLUG | 1.00 | 59.0000 | 59.00 |

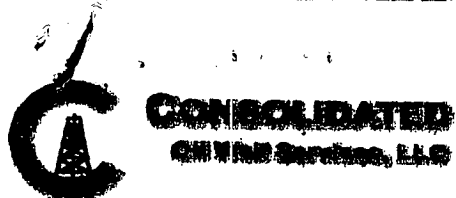
| Description | Hours | Unit Price | Total |
|------------------------------------|---------|------------|--------|
| 398 CEMENT PUMP | 1.00 | 925.00 | 925.00 |
| 398 EQUIPMENT MILEAGE (ONE WAY) | 50.00 | 3.65 | 182.50 |
| 398 CASING FOOTAGE | 1315.00 | .20 | 263.00 |
| 486 MIN. BULK DELIVERY | 1.00 | 439.80 | 439.80 |
| NUÑNE WATER TRANSPORT (CEMENT) | 3.00 | 112.00 | 336.00 |
| PLUG 4 1/2" PLUG CONTAINER | 1.00 | 200.00 | 200.00 |
| 4K TA 80 BBL VACUUM TRUCK (CEMENT) | 3.00 | 100.00 | 300.00 |

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WICHITA, KS

Ad CK # 6577
Thank you
Suzanna
A/R

Parts: 2741.82 Freight: .00 Tax: 145.32 AR 5533.44
Labor: .00 Misc: .00 Total: 5533.44
Sublt: .00 Supplies: .00 Change: .00

Signed _____ Date _____



TICKET NUMBER 17748
 LOCATION Bartholomew, OK
 FOREMAN Kirk Sanders

PO Box 884, Chanute, KS 66720
 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|-----------------|------------|--------------------|-----------------|----------|---------|---------|
| 7-2-08 | 3461 | Atlas 8-25 | | | | Muhamma |
| CUSTOMER | | | Mailing Address | | | |
| Mailing Address | | | TRUCK # | DRIVER | TRUCK # | DRIVER |
| CITY | | | 398 | John | | |
| STATE | | | 486 | Willie | | |
| ZIP CODE | | | Nurely's | | | |
| | | | 4-N | | | |

JOB TYPE LS HOLE SIZE 6 3/4 HOLE DEPTH 1320' CASING SIZE & WEIGHT 4 1/2 9.5#
 CASING DEPTH 1315' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL 1.75 WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 21.3 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Washed down last 5' of casing, circ. bottom's up. Ran gel/LCM to break circ. ran 130sq of thick set cement / washed out pump & lines / dropped plug & drop to set shoe. Shut down & washed up.

Circ. Cement to Inch

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|----------------------------------|-------------------|------------------------------------|-----------------|---------------------|
| 5401 | 1 | PUMP CHARGE (Long String) | | 925 ⁰⁰ |
| 5406 | 50 | MILEAGE | | 182 ⁵⁰ |
| 5407A | 7.33 Ton | Tan Mileage | | 439 ⁸⁰ |
| 5402 | 1315' | Footage | | 263 ⁰⁰ |
| 5501C | 3 hrs. | Transport | | 336 ⁰⁰ |
| 5502C | 3 hrs. | 80 Vac | | 300 ⁰⁰ |
| 5621 | 1ea | 4 1/2 Plug Containers | | 200 ⁰⁰ |
| 1126A | 130sq | Thick Set Cement | \$ | 2210 ⁰⁰ |
| 1107A | 2sq/ 80# | Pheno seal | \$ | 92 ⁰⁰ |
| 110A | 13sq/ 650# | Kal Seal | \$ | 273 ⁰⁰ |
| 1118B | 3sq/ 150# | Premium Gel | \$ | 25 ⁵⁰ |
| 1123 | 140gal/ 5880gal | City Water | \$ | 82 ³⁰ |
| 4421a | 1ea | 4 1/2 bleeders Plug | \$ | 59 ⁰⁰ |
| Paid on location Check # 6571 | | | | |
| | | 5.39% | SALES TAX | 145 ³⁰ |
| | | | ESTIMATED TOTAL | 5,533 ⁴⁰ |
| | | 4% Disc | DATE | 221 ³⁰ |

RAVIN 3737 AUTHORIZATION [Signature] TITLE 223316