### **WELL COMPLETION FORM**

**WELL HISTORY - DESCRIPTION OF WELL & LEASE** 

Operator: License # 6622	API No. 15 - 167-23349-0000
Name: Jason Oil Company	County: Russell
	O'E - SW-SE-NE Sec. 12 Twp. 14 S. R. 15 East X West
City/State/Zip: Russell, KS 67665	2970 feet from N (circle one) Line of Section
Purchaser:	
Operator Contact Person: Jim Schoenberger	Footages Calculated from Nearest Outside Section Corner:
Phone: (785) 483-4204	(circle one) NE SE NW SW
Contractor: Name: Vonfeldt Drilling, Inc.	Lease Name: Steinert) Well #:1 A
License: 9431	Field Name: Gorham
Wellsite Geologist: Ed Glassman	Producing Formation:
Designate Type of Completion:	Elevation: Ground: 1865 Kelly Bushing: 1870
X New Well Re-Entry Workover	Total Depth: 3297 Plug Back Total Depth:
_X_OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 435 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes No
Dry Other (Core, WSW, Expl., Cathodic, eta ECEIVED	If yes, show depth setFeet
	If Alternate II completion, cement circulated from
If Workover/Re-entry: Old Well Info as follows:  Operator:  JUN 0 2 2006	feet depth tosx cmt.
Well Name: KCC W//OLIV	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan  Alt I Nuc  (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr/SWD	(Data must be collected from the Reserve Pit)  1 - 6 - 0 8  Chloride content 56,000 ppm Fluid volume 400 bbls
Plug Back Plug Back Total Depth	Dewatering method used Fluids are to be hauled off
Commingled Docket No	7.
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name: Jason Oil Company
	Lease Name: Schwien License No.: 6622
4/27/06 5/3/06 5/3/06 Spud Date or Date Reached TD Completion Date or	Quarte W/4 Sec. 30 Twp. 14 S. R. 14 East XX West
Recompletion Date Recompletion Date	County: Russell Docket No.: 19417
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs at TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. months if requested in writing and submitted with the form (see rule 82-3-nd geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulate herein are complete and correct to the best of my knowledge.	e the oil and gas industry have been fully complied with and the statements
	- X T (
Signature Junes & Wherley	KCC Office Use ONLY
Title:	Letter of Confidentiality Received
Subscribed and sworn to before me this 1stday of June	If Denied, Yes Date:
20_06_	Wireline Log Received
Notary Public: Pred Weigel Jr.	Geologist Report Received
Fred Weige J. X	
Date Commission Expires: July 18, U2006 WEIGEL, JR. NOTARY PUBLIC STATE OF KANSAS My Appt. Exp. 7-18-2006	

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erator Name: Ja				Lease Nam			и	. Well #: . 1 ."	A
. 12 Twp. 1	L4 s. R.	15 East	X West	County: ]	Kusser	<u>L</u>			
ited, time tool opa nperature, fluid re	on and closed, covery, and fl	nt tops and base of , flowing and shut-is ow rates if gas to so Attach final geologic	n pressures, u urface test, al	whother shut-in long with final c	prossure	reached:	static Icvel, hydro	static pressur	
il Stom: Tests Take (Attoch Additional		Yes	s ZNo		l.og	Formation	on (Top), Depth a	nd Datum	Sample
nnies Sent to Ge	ological Surv	ev Yes	No X No	Ð	lame			Тор	Datum
emples Sent to Geological Survey  pres Taken  cotric Log Run		Yes	Yes X No		/ abyenite " Bose			807 932	+073 <b>+</b> 037
(Submit Copy)					Topok	ð		2756	<b>-08</b> 6
Ali E. Logs Run:	:				LKC			3057	-1167
d Wireline	Service	os Hedlai	tion Gua	rd Los	SKC			30.68	-1300
i Wireline	Service	es Senic	Log		Azbuc	kle		3290	-1420
		Report	CASING all strings set-c	RECORD 27	New		l on, etc.		
Purpose of String	Sixo I Drille		Casing In O.D.)	Weight l.bs./Ft.		etting Jepth	Type of Cement	// Sacks Used	Type and Percent Additives
Surface pi	1.0 <del>0</del>	65/8	P <sup>00</sup>	234	$\ell_{\tilde{r}}$	54	Common	225	5%CC, 25 Cel
Productio	)3	§2"		163	32.	[ /	. SC:	150	2001, 500.5
,			ADDITIONAL	CEMENTING /	squeeze	RECORD	) )		
urpose:	Dep Yop 30		f Cement	@Sacks Uses			Type and P	ercent Additives	3
Perforate Protect Casing Plug Back TD Plug Off Zone	· · · · · · · · · · · · · · · · · · ·								
		DEAD ATION DECADE	) - Bridge Plug	s Set/Type	1	Acid, Frae	nture, Shot, Cement	Soueeze Reco	
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Shots Per Foot	PER	Specify Footage of Ea	ach Interval Per	forated		(Ar	mount and Kind of Ma		Depth
Shots Per Foot	PER	Specify Footage of Es	sch Interval Per	forated		(Ar	nount and Kind of Ma		
Shots Per Foot	PER	Specify Footage of Es	ach Interval Par	forated		(Ar	nount and Kind of Ma		
Shots Per Foot	PER	Specify Footage of Ea	ach Interval Per	forated		(Ar	nount and Kind of Ma		
BING RECORD	Size	Specify Footage of Ea	sch Interval Per	forated Packer At	Liner		nount and Kind of Ma		
BING RECORD	Size	Specify Footage of Ea	ch Interval Peri	Packer At	Liner				
BING RECORD  2	Size 7/9°° rd Production, S	Specify Footage of Ea		Packer At	Liner		Yos 3%  No	torial Used)	
MING RECORD  2	Size 7/9°° rd Production, S 0~2006	Specify Footage of Ea	Producing Math	Packer At		Run	Yos   Result	torial Used)	Depth

## ALLIED CEMENTING CO

CALLED OUT

SIN

HANDLING\_ MILEAGE \_

GEL

Federal Tax I.D.

REMIT TO P.O. BOX 31 **RUSSELL, KANSAS 67665** 

SEC.

LEASES 75.74527 WELL# A-1

OLD OR NEW (Circle one)

TWP.

<u>T.D.</u>

**DEPTH** 

**DEPTH** 

**DEPTH** 

**DEPTH** 

**MINIMUM** 

**SHOE JOINT** 

JODY

VONTELAT

**EQUIPMENT** 

CEMENTER / /// KK

**REMARKS:** 

CIZC

HELPER

DRIVER

DRIVER

CEMENT

RANGE

LOCATION PALTA

DATE 4-28-06

**CONTRACTOR** 

TYPE OF JOB **HOLE SIZE** 

**CASING SIZE** 

**TUBING SIZE** 

DRILL PIPE

PRES. MAX

MEAS. LINE

**DISPLACEMENT** 

**PUMP TRUCK** 

BULK TRÚCK 4/10

**BULK TRUCK** 

<u> 366</u>

CEMENT LEFT IN CSG.

TOOL

PERFS.

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SI	SERVICE POINT:						
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OWNER							
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CHLORIDE	@						
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MILEAGE							
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	JIM .						
SERV	TOTASEIVED JUN 0 2 2006						
DEPTH OF JOB	VICEKCC WICHITA						
UMP TRUCK CHARGE							
XTRA FOOTAGE	<u> </u>						
III FAGE							
MILEAGE		····					
IANIFOLD							
	@						
	TOTAL						
	TOTAL						
PLUG & FLOA	TOTAL	-					
578 TRP	AT EQUIPMENT						
578 TRP	AT EQUIPMENT						
578 7813	AT EQUIPMENT@						
5/8 TRP	AT EQUIPMENT@						
578 7RP	AT EQUIPMENT  @ @ @ @						
578 7RP	AT EQUIPMENT@						
578 7RP	AT EQUIPMENT @ @ @ @ @ @ @ _						
578 720	AT EQUIPMENT  @ @ @ @						
578 7RP	AT EQUIPMENT @ @ @ @ @ @ @ _						

DEPTH OF JOB PUMP TRUCK CHAR EXTRA FOOTAGE MILEAGE \_ MANIFOLD \_\_ CHARGE TO: \_\_\_\_\_\_ STREET \_ STATE\_ ZIP PLUG 8 720 To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND TAX\_ CONDITIONS" listed on the reverse side. TOTAL CHARGE -DISCOUNT - IF PAID IN 30 DAYS PRINTED NAME

# ALLIED CEMENTING CO., INC. 24328 Federal Tax I

REMIT TO P.O. B RUSS		NSAS 6760	65		SERV	VICE POINT:	ssell
DATE 5/3/06	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
4	WELL#	IA	LOCATION Post	. LT つっ	1 5 1, 2 5	CQUNTY	STATE
LEASE OF NEW (Cir			LOCATION P.7, 174	1 +4 //	15 W.11.	Russell	KS
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CONTRACTOR	Jon Fel	dt Or	Min Right	OWNER			
	roduct			_			
HOLE SIZE > 2	8	T.D		CEMENT			
	15- 19	DEI	PTH 3299		DERED /5		25.0
TUBING SIZE		DEI	<del></del>	500 6	al WFR	<u>·2</u>	
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TOOL		DEI		-			
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PERFS.	<u>C30. ~</u>	cdd. )		CHLORIDE		_	
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		JIPMENT				_	
	LQC					@	
PUMP TRUCK (	CEMENT	TED TZ	4116	_		@	
	LEMEN I HELPER		4117			_@	
BULK TRUCK	ILLI LIC	(100				_ @	
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To Allied Cement	ing Co	Inc	5/2	3 latch	down asunt	Z,@	
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CONDITIONS" 1			'	TAX	•		:
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SIGNATURE ()	MY.	1820	to 1 section 1			· · · · · · · · · · · · · · · · · · ·	
		•			PRINTI	ED NAME	



### **DRILLERS WELL LOG**

Date Commenced: April 27, 2006

Date Completed: May 3, 2006

Jason Oil Company Steinert #1 A

130'E SW SE NE Sec. 12-14S-15W

Russell County, Kansas

Elevation

1865' G.L.

1870' K.B.

0 - 895' Sand & Shale

895 - 932' Anhydrite

932 - 2379' Sand & Shale

2379 - 2631' Shale

2631 - 2836' Sand & Shale

2836 - 3006' Shale & Lime

3006 - 3105' Shale

3105 - 3295' Lime & Shale

3295 - 3297' Shale

3297' R.T.D.

JUN 02 2006 KCC WICHITA

### **FORMATION DATA**

Anhydrite

895'

**Base Anhydrite** 

932'

Surface Pipe: Set 23#, new, 8 5/8" casing @ 435' with 225 sacks Common, 3% CC, 2% Gel.

Production Pipe: Set 14#, new 5 ½" casing @ 3294' with 150 ASC, 2% Gel., 500 gallons WFR-2.

G. CHELSEA WAGNER

Notary Public - State of Kansas My Appt. Expires \$/28/07

### **AFFIDAVIT**

STATE OF KANSAS	)			
•	) ss:			
COUNTY OF RUSSELL	)			
Alan Vonfeldt of lav	vful age, does	swear and state t	hat the facts and	statements
herein are true and correct	to the best of	f his knowledge.		
		00	25 100	•
		Olar Alan Vonfeldt	Donfeldt	
Subscribed and sworn to b	efore me this	gth day of	May	. , 2006.
My Commission Expires:				
8/28/07		Melsa	Degrees.	
		Chelsea Wagne	r, Notary Public	