

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: L S Well Service, LLC
License: 33374

Wellsite Geologist: n/a
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

<u>2/2/06</u>	<u>2/6/06</u>	<u>2/13/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26306-00-00

County: Wilson

sw - mw Sec. 34 Twp. 28 S. R. 17 East West

1980 feet from S / N (circle one) Line of Section

800 feet from 'E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Kepley Farms Well #: 34-1

Field Name: Cherokee Basin CBM

Producing Formation: multiple

Elevation: Ground: 934 Kelly Bushing: n/a

Total Depth: 1112 Plug Back Total Depth: 1108.03'

Amount of Surface Pipe Set and Cemented at 21.5 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1108.03

feet depth to surface w/ 125 sx cmt.

Drilling Fluid Management Plan Alt II nr
(Data must be collected from the Reserve Pit) 11-6-08

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Head Of Operations Date: 6/1/06

Subscribed and sworn to before me this 1st day of June

20 06

Notary Public: Jennifer B. Ammann

Date Commission Expires: July 30, 2009

KCC Office Use ONLY

N Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

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JUN 02 2006
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Quest Cherokee, LLC Lease Name: Kepley Farms Well #: 34-1
 Sec. 34 Twp. 28 S. R. 17 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name See Attached	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:			
Comp. Density/Neutron Log			
Dual Induction Log			
Gamma Ray Neutron Log			

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8-5/8"	20#	21.5	"A"	6	
Production	6-3/4"	4-1/2"	10.5#	1108.03	"A"	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	947-949/997-1000/691-693/708-711/748-750/852-854	400gal 15% HCL w/ 24 bbbs 2% kcal water, 357bbbs water w/ 2% KCL, Blockide 6500# 20/40 sand	947-949/997-1000
4	607-611/620-624		
		400gal 15% HCL w/ 39 bbbs 2% kcal water, 680bbbs water w/ 2% KCL, Blockide 13000# 20/40 sand	691-693/708-711
			748-750/852-854
		400gal 15% HCL w/ 30 bbbs 2% kcal water, 510bbbs water w/ 2% KCL, Blockide 12000# 20/40 sand	607-611/620-624

TUBING RECORD	Size <u>2-3/8"</u>	Set At <u>1020</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
<u>3/29/06</u>				
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>165.7mcf</u>	Water Bbls. <u>66.5bbls</u>	Gas-Oil Ratio Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	

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L S Well Service, LLC #33374
543A 22000 Road
Cherryvale, Kansas 67335
620-328-4433

Drill Log

Quest Cherokee, LLC

Kepley Farms #34-1
S34, T28, R17
Wilson Co, KS
API#205-26306-0000

0-10' DIRT
10-110 SHALE
110-200 LIME
200-220 SHALE
220-240 LIME
240-248 SHALE
248-250 BLACK SHALE
250-315 LIME
315-324 BLACK SHALE
324-325 SHALE
325-390 LIME
390-410 SHALE
410-421 LIME
421-440 SHALE
440-500 SANDY SHALE
500-505 LIME
505-506 COAL
506-546 LIME
546-550 BLACK SHALE
550-580 SHALE
580-605 LIME
605-610 BLACK SHALE
610-618 LIME
618-622 BLACK SHALE
622-626 LIME
626-651 SHALE
651-690 SANDY SHALE
690-691 COAL
691-772 SHALE
772-775 SAND
775-796 SANDY SHALE
796-840 SHALE
840-850 SAND
850-932 SHALE
932-940 SANDY SHALE
940-941 COAL
941-997 SHALE
997-998 COAL
998-1002 SHALE
1002-1112 LIME MISSISSIPPI

T.D. 1112'

2-2-06 Drilled 11" hole and set
21.5' of 8 5/8" surface casing
Set with 6 sacks Portland cement

2-6-06 Started drilling 6 3/4" hole

2-6-06 Finished drilling to
T.D. 1112'

WATER @ 385'

335' 1" ON 1/2" ORIFICE
511' 8" ON 1/2" ORIFICE
611' 30" ON 3/4" ORIFICE
636' 34" ON 3/4" ORIFICE
711' 34" ON 3/4" ORIFICE
861' 80" ON 1" ORIFICE
962' 78" ON 1" ORIFICE
1000' 83" ON 1" ORIFICE
1012' 84" ON 1" ORIFICE
1037' 84" ON 1" ORIFICE
1112' 86" ON 1" ORIFICE

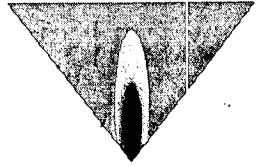
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CONSERVATION DIVISION
WICHITA, KS

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1247**

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-13-06	Kepley Farms 34-1	34	28	17	W.L.

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	7:00	12:00	NO	903388		5	<i>Joe B...</i>
Tim A	7:00	12:00		903255		5	<i>Tim A...</i>
Russell A	6:00	12:00		903206		6	<i>Russell A...</i>
David C	7:15	12:00		903296	932452	4.75	<i>David C...</i>
Leon Nixon	7 AM	12:00		931500		5	<i>Leon Nixon...</i>
Maverick D	7:00	12:00		extra		5	<i>Maverick D...</i>

JOB TYPE long string HOLE SIZE .6314 HOLE DEPTH 1112 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1108.03 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 17.67 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Ran 2 SKS prem gel sweep to surface. Installed cement head Ran 1 SK Prem gel followed by 12 bbl dye + 135 SKS of cement to get dye to surface. Flushed pump. pumped Plug to bottom of set float shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1108.03	ft 4 1/2 casing	
	5	Centralizers	
903139	2.75 hr	Casing tractor	
930804	2.75 hr	Casing trailer	
903388	5 hr	Foreman Pickup	
903255	5 hr	Cement Pump Truck	
903206	6 hr	Bulk Truck	
1104	125 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement <u>Frac Baffles 3 1/2" x 3"</u>	
1126	1	OWC - Blend Cement <u>1 1/2" Wiper Plug</u>	
1110	13 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	3 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate <u>Calcchloride</u>	
1123	7000 gal	City Water	
903296	4.75 hr	Transport Truck	
932452	4.75 hr	Transport Trailer	
931500	5 hr	80 Vac	
Revin 4513	1	4 1/2 Float Shoe	

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