

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

*Handwritten initials and date: KCC 11/05/08*

Operator: License # 30345  
Name: Piqua Petro, Inc.  
Address: 1331 Xylan Road  
City/State/Zip: Piqua, KS 66761  
Purchaser: Maclaskey  
Operator Contact Person: Greg Lair  
Phone: (620) 433-0099  
Contractor: Name: Skyy Drilling LLC  
License: 33557

Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>07/01/08</u>	<u>07/12/08</u>	<u>09/08/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 061-20066-0000  
County: Geary  
SW NE NE \_\_\_\_\_ Sec. 12 Twp. 12 S. R. 7  East  West  
990 feet from S / (N) (circle one) Line of Section  
990 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW  
Lease Name: Roester Well #: 01-08Henry  
Field Name: Unknown

Producing Formation: Arbuckle  
Elevation: Ground: N/A Kelly Bushing: \_\_\_\_\_  
Total Depth: 2740 Plug Back Total Depth: 1955  
Amount of Surface Pipe Set and Cemented at 308 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan A17 II NR  
(Data must be collected from the Reserve Pit) 11-6-08  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: President Date: 9-24-08  
Subscribed and sworn to before me this 24th day of September,  
2008.  
Notary Public: Brenda L. Morris  
Date Commission Expires: May 20, 2010

**BRENDA L. MORRIS**  
Notary Public - State of Kansas  
My Appt. Expires 5-20-10

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**SEP 26 2008**

Operator Name: Piqua Petro, Inc. Lease Name: Roester Well #: 01-08Henry  
 Sec. 12 Twp. 12 S. R. 7  East  West County: Geary

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run: Gamma Ray/Neutron			

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8"		308	Class "A"	175	
Long String	7 7/8	4 1/2		1955	60/40 Poz	400	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	21 shots from 1840.5 to 1850.5		

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 SEP 26 2008  
 CONSERVATION DIVISION  
 WICHITA, KS

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented    Sold    Used on Lease    Open Hole    Perf.    Dually Comp.    Commingled  
*(If vented, Submit ACO-18.)*    Other (Specify) \_\_\_\_\_

Skyy Drilling, L.L.C.  
800 W. 47<sup>th</sup> Street, Suite # 409  
Kansas City, Missouri 64112  
Office (816) 531-5922  
Fax (816) 753-0140

2nd Request.

Thank You.

~~July 18, 2008~~ August 29, 2008

Company: Piqua Petro., Inc.  
1331 Xylan Road  
Piqua, Kansas 66761

Lease: Roester - Well # 01-08 Henry  
County: Geary  
Spud Date: July 2, 2008  
Spot: SW/4-NE/4-NE/4 - Sec 12, Twp 12, SR 7 East  
API: 15-061-20066-0000  
TD: 2740'

7/1/08: Moved in Rig # 1 - Rigged up.  
7/2/08: Finish rig up. Hauled water. Drilled rat hole. Spud 12 ¼ surface at 2:30 PM. Drilled from 0' to 118'.  
7/3/08: Drilled from 118' to 310' TD. At TD cir hole clean. Tripped out 12 ¼ bit. Rigged & ran 300' of 8 5/8 casing. Rigged up cementers & cemented with 20 sack cement. Plug down 10:30 AM 7/4/08 - Shut down for 4<sup>th</sup>. 5 Hours Rig Time  
7/5/08: Start back up. Trip in hole with 7 7/8 bit. Drilled out approx 20' cement. Under surface drilling at 2:10 PM. Drilled from 310' to 702'.  
7/6/08: Drilled from 702' to 1115'.  
7/7/08: Drilled from 1115' to 1535'.  
7/8/08: Drilled from 1535' to 1831'. Mud up @ 1717'. 3 ½ Hours Rig Time  
7/9/08: Drilled from 1831' to 2112'. Mix mud @ 2030'. 2 Hours Rig Time  
7/10/08: Drilled from 212' to 2354'. Top of Hunton @ 2135'. Lost cir @ 2354'. Mix mud & LCM @ 2354'. 2 Hours Rig Time  
7/11/08: Drilled from 2354' to 2554'.  
7/12/08: Drilled from 2554' to 2740' TD. At TD cir hole clean, L.D.D.P. and collars. Nipple down. Rig & ran 1952' of 4 ½ casing with 7 7/8 packer show. Rig up cementers & cement with 400 sacks cement. Job Complete 6 Hours Rig Time

Total Footage 2740'

RECEIVED  
KANSAS CORPORATION COMMISSION

SEP 26 2008

CONSERVATION DIVISION  
WICHITA, KS



**CONSOLIDATED**  
Oil Well Services, LLC

*Full  
fill  
5/29/08*

**ENTERED**

TICKET NUMBER 18720  
LOCATION FURKA  
FOREMAN RICK LEDFORD

PO Box 884, Chanute, KS 66720  
620-431-0210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT  
CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-4-08	4950	Roester 01-08 Henry				GOODY
CUSTOMER Pigna Petroleum, Inc.		SKY ORIG	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 1331 Xylar Rd.			520	Shannon		
CITY Pigna			515	David		
STATE KS	ZIP CODE 66761					

JOB TYPE surface HOLE SIZE 12 1/4" HOLE DEPTH 310' CASING SIZE & WEIGHT 8 5/8"  
 CASING DEPTH 308' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 15# SLURRY VOL \_\_\_\_\_ WATER gal/sk 6.5 CEMENT LEFT in CASING 20'  
 DISPLACEMENT 18.4 bbl DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety meeting. Rig up to 8 5/8" casing. Gross circulation w/ 10 bbl fresh water. Mixed 175 sks regular class "A" cement w/ 3% cacl2 + 1/4" floccle 10/sk @ 15# 10/sk. Displace w/ 18.4 bbl fresh water. shut casing in w/ good cement returns to surface. 12 bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	725.00	725.00
5406	90	MILEAGE	3.65	328.50
11045	175 sks	class "A" cement	13.50	2362.50
1102	500#	3% cacl2	.75	375.00
1102	44#	1/4" floccle 10/sk	2.10	92.40
5407A	8.23	car-mileage bulk toll	1.20	988.84
RECEIVED KANSAS CORPORATION COMMISSION				
SEP 26 2008				
CONSERVATION DIVISION WICHITA, KS				
			Subtotal	4772.24
			SALES TAX	195.35
			ESTIMATED TOTAL	4967.59

Flavin 3787

AUTHORIZATION Entrusted by Ben

203815  
TITLE Tool Pusher

DATE \_\_\_\_\_



**CONSOLIDATED**  
Oilfield Services, LLC

**ENTERED**

TICKET NUMBER 18823

LOCATION Eureka

FOREMAN Tray Strickler

PO Box 884, Chanito, KS 66720  
620-431-8210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-14-08	4950	Roester 01-08 Henry				Geary
CUSTOMER Piqua Petroleum, Inc.			TRUCK #			
MAILING ADDRESS 1331 Xylar Rd.			DRIVER			
CITY Piqua		STATE Ks	ZIP CODE 66761	TRUCK #		
				DRIVER		
				520	Cliff	
				515	Jerrid	
				502	Phil	
				436	J.P.	

JOB TYPE Long string HOLE SIZE 7 7/8" HOLE DEPTH 2740' CASING SIZE & WEIGHT 4 1/2"  
 CASING DEPTH 1955' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER API 1952'  
 SLURRY WEIGHT 13.8" 13.8" SLURRY VOL 99.784 WATER gal/sk 8" CEMENT LEFT in CASING 3'  
 DISPLACEMENT 31.6 DISPLACEMENT PSI 600 MIX PSI 1300 exp. Ph RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Set packer shoe @ 1100 PSI. Pump 108bl water. Mixed 400sk 60/40 Poz-mix Cement w/ 4" Kol-Seal Ask, 4% Gel, & 1% Cacl @ 13.8" /bl. Wash out Pump & line. Release Plug. Displace w/ 31.6bl water. Final Pumping Pressure 600 PSI. Pump Ph to 1300 PSI wait 2min. Release Pressure. Plug Held. No Cement Returns to surface. Had some water Returns

Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	90	MILEAGE	3.65	328.50
1131	400sk	60/40 Poz-mix	11.35	4540.00
1110A	1600"	4" Kol-Seal Ask	.42	672.00
1118A	1376"	4% Gel	.17	233.92
1102	344"	1% Cacl	.75	258.00
5407A	17.2 Ton	Ton-Mileage	1.20	1857.60
5502C	6 hrs	80Bl Vce Truck	100.00	600.00
1123	300gal	City Water	14.00/gal	42.00
4852	1	Type A Packer shoe	1525.00	1525.00
4453	1	4 1/2" Latch Down	221.00	221.00
RECEIVED KANSAS CORPORATION COMMISSION SEP 26 2008 CONSERVATION DIVISION WICHITA, KS				
Thank You!			Sub Total	16203.02
			SALES TAX	400.13
			ESTIMATED TOTAL	11693.75

Rev'n 3737

AUTHORIZATION Called by Ben

223543  
TITLE Sky Ach.

DATE \_\_\_\_\_