

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4767
Name: Ritchie Exploration, Inc.
Address: P.O. Box 783188
City/State/Zip: Wichita, KS 67278-3188
Purchaser: _____
Operator Contact Person: Craig Caulk
Phone: (316) 691-9500
Contractor: Name: Abercrombie RTD, Inc.
License: 30684

Wellsite Geologist: Tom Funk

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

<u>8/5/06</u>	<u>8/19/06</u>	<u>8/19/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 025-21373-0000

County: Clark

approx E/2 E/2 SE Sec. 18 Twp. 30S S. R. 25 East West

1370 feet from S N (circle one) Line of Section

165 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Sipper-Johnson Well #: 1

Field Name: _____

Producing Formation: _____

Elevation: Ground: 2569 Kelly Bushing: 2577

Total Depth: 6615 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 681 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PANH 8-1-08
(Data must be collected from the Reserve Pit)

Chloride content 14000 ppm Fluid volume 1000 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Geologist Date: 10/26/06

Subscribed and sworn to before me this 26th day of October

20 06
Notary Public: [Signature]
My Appt. Expires 5/4/07

Date Commission Expires: 5/4/07

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

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Operator Name: Ritchie Exploration, Inc. Lease Name: Sipper-Johnson Well #: 1
 Sec. 18 Twp. 30S S. R. 25 East West County: Clark

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

N/A

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

SEE ATTACHED

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	23	681	common	425	3%cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



#1 Sipper-Johnson
1370' FSL & 165' FEL
Section 18-30S-25W
Clark County, Kansas
API# 15-025-21373-0000
Elevation: 2569' GL: 2577' KB

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Sample Tops			Ref. Well
Wabaunsee	3534'	-957	flat
Stotler	3659'	-1082	+1
Heebner	4352'	-1775	-3
Lansing	4460'	-1883	-2
Stark Shale	4860'	-2283	-7
BKC	4932'	-2355	-3
Marmaton	4994'	-2417	-7
Novinger	5040'	-2463	-8
Pawnee	5086'	-2509	-6
Atoka Shale	5259'	-2682	+1
Mississippian	5293'	-2716	-2
Simpson Sand	6560'	-3983	N/A
Arbuckle	6572'	-3995	N/A
RTD	6615'	-4038	

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TRB



FIELD ORDER 12891

Subject to Correction

Date <i>8-18-06</i>		Customer ID		Lease <i>Sipper Johnson</i>	Well # <i>1</i>	Legal <i>18-30-25W</i>	
C H A R G E <i>Richie Exploration</i>		County <i>Clark</i>		State <i>KS</i>	Station <i>Liberal</i>		
Depth		Formation		Shoe Joint		Job Type <i>PTA (NIT)</i>	
Casing <i>4 1/2" OP</i>		Casing Depth		TD	Treater <i>Kirby Harper</i>		
Customer Representative		Materials Received by <input checked="" type="checkbox"/> <i>Maricela Hernandez</i>					
AFE Number		PO Number					

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
L	D103	185 SK	60/49 Poz		
L	C320	4 5/4 lb	Cement Gel	KCC	
				OCT 26 2006	
L	E100	150 MI	Heavy Vehicle Mileage	CONFIDENTIAL	
L	E101	75 MI	Pick-up Mileage		
L	E104	520 TM	Bulk Delivery		
L	E107	185 SK	Cement Service Chemical		
L	R114	1 EA	Cement Pump <i>650 P 7000'</i>		
L	R402	4 HR	Cement Pump Additional hrs on location		
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<i>Discord Total</i>					<i>7501.50</i>
<i>Plus Tax</i>					

10/26/08



October 26, 2006

State Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202

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RE: #1 Sipper Johnson
Sec. 18-30S-25W
Clark County, Kansas

To Whom It May Concern:

Enclosed please find an ACO-1 for the above referenced well. The required attachments have also been enclosed. Ritchie Exploration, Inc. would like for this to be held confidential for the maximum allowable time.

If you have any questions, please feel free to call the undersigned or Craig Caulk at 316-691-9500. Thank you for all of your help in this matter.

Sincerely,

Debbie Phillips
Accounting Supervisor

dkp

Enclosures

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