

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3842
LARSON OPERATING COMPANY
Name: A DIVISION OF LARSON ENGINEERING, INC.
Address: 562 WEST STATE ROAD 4
City/State/Zip: OLMITZ, KS 67564-8561
Purchaser: _____
Operator Contact Person: TOM LARSON
Phone: (620) 653-7368
Contractor: Name: BERENTZ DRILLING CO., INC.
License: 5892
Wellsite Geologist: THOMAS FUNK

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

6/7/2006 6/16/2006
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 101-21930-0000
County: LANE
APP E2 SW NW Sec. 28 Twp. 18 S. R. 29 East West
2090 feet from NORTH Line of Section
1005 feet from WEST Line of Section

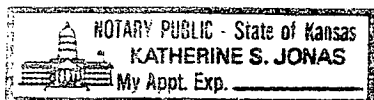
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: STANLEY Well #: 4-28
Field Name: WILDCAT
Producing Formation: _____
Elevation: Ground: 2800' Kelly Bushing: 2805'
Total Depth: 4627' Plug Back Total Depth: 4580'
Amount of Surface Pipe Set and Cemented at 261 Feet
Multiple State Cementing Collar Used? Yes No
If yes, show depth set 2108 Feet
If Alternate II completion, cement circulated from 2108
feet depth to SURFACE w/ 195 sx cmt.

Drilling Fluid Management Plan AITJIN 8-1-08
(Data must be collected from the Reserve Pit)
Chloride content 16300 ppm Fluid volume 415 bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Carol*
Title: SECRETARY/TREASURER Date: 10/5/2006
Subscribed and sworn to before me this 5TH day of OCTOBER,
2006.
Notary Public: *Katherine S. Jonas*
Date Commission Expires: 11-13-08



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes No 10-17-06
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
OCT 10 2006
KCC WICHITA

Operator Name: LARSON OPERATING COMPANY
A DIVISION OF LARSON ENGINEERING, INC. Lease Name: STANLEY Well #: 4-28
 Sec. 28 Twp. 18 S. R. 29 East West County: LANE

INSTRUCTIONS: Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken (Attach Additional Sheets) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Sample Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run (Submit Copy) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: DUAL INDUCTION DUAL COMP POROSITY MICRORESISTIVITY BOREHOLE COMP SONIC	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>ANHYDRITE</td> <td>2149</td> <td>+656</td> </tr> <tr> <td>BASE ANHYDRITE</td> <td>2175</td> <td>+630</td> </tr> <tr> <td>HIEBNER SH</td> <td>3911</td> <td>-1106</td> </tr> <tr> <td>LANSING</td> <td>3954</td> <td>-1149</td> </tr> <tr> <td>STARK SH</td> <td>4233</td> <td>-1428</td> </tr> <tr> <td>PAWNEE</td> <td>4353</td> <td>-1548</td> </tr> <tr> <td>FORT SCOTT</td> <td>4486</td> <td>-1681</td> </tr> <tr> <td>CHEROKEE SH</td> <td>4510</td> <td>-1705</td> </tr> <tr> <td>MISSISSIPPIAN</td> <td>4586</td> <td>-1781</td> </tr> </table>	Name	Top	Datum	ANHYDRITE	2149	+656	BASE ANHYDRITE	2175	+630	HIEBNER SH	3911	-1106	LANSING	3954	-1149	STARK SH	4233	-1428	PAWNEE	4353	-1548	FORT SCOTT	4486	-1681	CHEROKEE SH	4510	-1705	MISSISSIPPIAN	4586	-1781
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MISSISSIPPIAN	4586	-1781																													

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	24#	261'	CLASS A	175	2% GEL, 3% CC
PRODUCTION	7-7/8"	5-1/2"	15.5#	4625'	SMD	100	1/4#/SK FLOCELE
						75	5#/SK GILSONITE

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	SURF	2108'	SMD	195	1/4#/SK FLOCELE

Shots per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid. Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used)	
		Amount	Depth
4	4566-68	250 GAL 15% MCA	4566-68
4	4390.5-92.5	250 GAL 15% MCA	4390.5-92.5
4	4354-56 4346-48	500 GAL 15% MCA	4354-56 4346-48
4	4294.5-97.5	250 GAL 15% MCA	4294.5-97.5
4	4186-88	250 GAL 15% MCA	4186-88

TUBING RECORD		Size	Set At	Packer At	Liner Run			
					<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First, Resumed Production, SWD or Enhr.			Producing Method					
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

If vented, submit ACO-18.)

ALLIED CEMENTING CO., INC. 23833

Federal Tax ID **KCC**

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

OCT 05 2006

SERVICE POINT: Oakley

CONFIDENTIAL

DATE <u>6-8-06</u>	SEC <u>28</u>	TWP <u>18^s</u>	RANGE <u>29^s</u>	CALLED OUT	ON LOCATION <u>1:45 Am</u>	JOB START <u>3:00 Am</u>	JOB FINISH <u>3:15 Am</u>
LEASE <u>Stanley</u>	WELL # <u>4-28</u>	LOCATION <u>Dighton 3W-14S-34W Lane</u>	COUNTY	STATE <u>Kan</u>			

CONTRACTOR Brentz Drls

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 264'

CASING SIZE 8 5/8 DEPTH 263'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 15 3/4 BBL

OWNER Same

CEMENT AMOUNT ORDERED 175 sks com

3% CC - 2% Cel

EQUIPMENT

PUMP TRUCK CEMENTER Walt

102 HELPER Jarroel

BULK TRUCK

377 DRIVER Alan

BULK TRUCK DRIVER

COMMON	<u>175 - sks @ 12.20</u>	<u>2,135.00</u>
POZMIX	@	
GEL	<u>3 - sks @ 16.65</u>	<u>49.95</u>
CHLORIDE	<u>6 - sks @ 46.60</u>	<u>279.60</u>
ASC	@	
HANDLING	<u>184 - sks @ 1.90</u>	<u>349.60</u>
MILEAGE	<u>8¢ per sk/mile</u>	<u>529.92</u>
TOTAL		<u>3,344.07</u>

REMARKS:

Cement Did Circ

Thank You

CHARGE TO: Larson Operating

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>815.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>36 miles</u>	@ <u>5.00</u>	<u>180.00</u>
MANIFOLD	@	
TOTAL		<u>995.00</u>

PLUG & FLOAT EQUIPMENT

8 5/8

<u>1 - Surface Plug</u>	@	<u>60.00</u>
	@	
	@	
	@	
	@	
TOTAL		<u>60.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

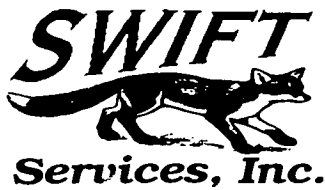
TAX **RECEIVED**

TOTAL CHARGE OCT 10 2006

DISCOUNT **KCC WICHITA** IF PAID IN 30 DAYS

SIGNATURE Lonny [Signature]

PRINTED NAME



CHARGE TO: **LARSON OPERATING**
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET No. **10344**

PAGE 1 OF 1

CONFIDENTIAL
 OCT 05 2006
 KCC

SERVICE LOCATIONS 1. NESS CITY, KS	WELL/PROJECT NO. # 4	LEASE STANLEY	COUNTY/PARISH LANE	STATE Ks	CITY	DATE 6-21-06	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR EXPRESS WELL SERVICE	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE CEMENT PORT COLAR	WELL PERMIT NO.		WELL LOCATION DIBBOLD, Ks - 3W, 1/2S, 1W 270	
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104	40		ME		4.00	160.00
577		1			PUMP SERVICE	1		JOB		800.00	800.00
330		1			SWIFT MULTI-DEVELOP STANLEY	195		SKS		12.00	2340.00
276		1			FLOCCIE	59		UBS		1.25	73.75
290		1			D-ADR	1		GAL		32.00	32.00
581		1			SERVICE CHARGE CEMT	235		SKS		1.10	258.50
583		1			DRAVAGE	23319	466.38	UBS	MT	1.00	466.38

RECEIVED
 OCT 10 2006
 KCC WICHITA

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED **6-21-06** TIME SIGNED **1100** A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	4130163
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Lane TAX 5.3%	129.62
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	4260125
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR
Wayne Wilson

APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 6-21-06 PAGE NO. 7

CUSTOMER **LARSON OPERATING** WELL NO. **#4** LEASE **STANLEY** JOB TYPE **COMMUT PORT COLLAR** TICKET NO. **10344**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1100							ON LOCATION
								2 3/8 x 5 1/2 PORT COLLAR = 2108
	1245				✓		1000	PSE TEST CASING - HELD
	1250	3	2	✓		450		OPEN PORT COLLAR - 22% RATE
	1255	4 1/2	108	✓		500		MAX COMMUT 195 SWS SWS 1/4" / S.F. FLOOR
	1320	3	7	✓		600		DISPLACE COMMUT
	1330			✓		1000		CLOSE PORT COLLAR - PSE TEST - HELD
								CIRCULATED 10 SWS COMMUT TO POT
	1340	3	20	✓		450		RUN 4 SWS CIRCULATE CLEAN
								WASH UP TRUCK
	1430							JOB COMPLETE
								THANK YOU WAWIE, BRETT, SEAN

KCC
OCT 05 2006
CONFIDENTIAL

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OCT 18 2006
KCC WICHITA



CHARGE TO:
LARSON OPERATING
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET
 No. **10339**

CONFIDENTIAL
 OCT 05 2006
 KCCG

PAGE **1** OF **1**

1. SERVICE LOCATIONS NESS CITY, KS	WELL/PROJECT NO. 4-28	LEASE STANLEY	COUNTY/PARISH LANE	STATE KS	CITY	DATE 6-16-06	OWNER SAME
2. TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR M-B DRUG		RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.	
3. WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE 5 1/2" LONGSTROKE		WELL PERMIT NO.	WELL LOCATION DIGHTON, KS-3W, 1 1/2 S		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 104	40	MC			4.00	160.00
578		1			PUMP SERVICE	1	JOB	4625	FT	1250.00	1250.00
280		1			FLOCHECK-21	1000	GAL			2.00	2000.00
419		1			ROTATING HEAD RENTAL	1	JOB			250.00	250.00
330		1			SWIFT MULTI-DENSITY STANDARD	175	SKS			12.00	2100.00
276		1			FLOCELE	19	US			1.25	23.75
277	RECEIVED	1			GILSONITE	500	US			40	200.00
290	OCT 10 2006	1			D-ADR	1	GAL			32.00	32.00
581		1			SERVICE CHARGE CONSULT	175	SKS			1.10	192.50
583	KCC WICHITA	1			DRAYAGE	17859	US	357.18	M	1.00	357.18

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X T.C. Larson
 DATE SIGNED **6-16-06** TIME SIGNED **0530**
 A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				6565.43
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				Lane TAX 5.3% 244.10
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL 6809.53
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR WAYNE WILSON APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 6-16-06 PAGE NO. 1

CUSTOMER ARSON OPERATING WELL NO. 4-28 LEASE STANLEY JOB TYPE 5 1/2" LONGSINKING TICKET NO. 10339

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)GAL	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0530							ON LOCATION
								KCC OCT 05 2006 CONFIDENTIAL
								TD- 4625 SET = 4624 TP- 427.31 5 1/2" / FT - 15.5 ST- 42.59 Port count = 2108
	0810							DROP BALL - CIRCULATE ROTATE
	0925	6	5				400	PUMP 5 BBL SPACER
	0926	6	24				400	PUMP 24 BBL FLOCHECK-21 (1000 GAL)
	0930	6	5				400	PUMP 5 BBL SPACER
	0932		4					PLUG RH
	0934	5	29				300	MIX CEMENT - 75 SLS = 12.5 #/GAL "
		4	28				200	100 SLS = 14.0 #/GAL "
	0947							WASH OUT PUMP - LEJES
	0948							RELEASE LATCH DOWN PLUG
	0950	6 1/2	0					DISPLACE PLUG "
		6 1/2	99				700	SHOT OFF ROTATING
	1005	6	109.1				1500	RUG DOWN - PSE UP LATCH IN PLUG
	1006						OK	RELEASE PSE - HELD
								WASH UP MUCK
	1100							JOB COMPLETE

RECEIVED
OCT 10 2006
KCC WICHITA

THANK YOU
WAYNE DUSTY BRETT

LARSON OPERATING COMPANY
A DIVISION OF LARSON ENGINEERING, INC.
562 WEST STATE ROAD 4
OLMITZ, KS 67564-8561

(620) 653-7368
(620) 653-7635 FAX

~~10/5/08~~

10-5-08

ACO-1 CONFIDENTIALITY REQUEST

October 5, 2006

Kansas Corporation Commission
Attn: Dave Williams
130 South Market, Room 2078
Wichita, KS 67202

KCC
OCT 05 2006
CONFIDENTIAL

Re: Stanley 4-28
Lane County, Kansas
API #15-101-21930-0000

Dear Dave,

Enclosed please find the ACO-1 Well Completion Form, with copies of all logs, geo report, DST's, and cementing tickets for the captioned well. Also enclosed is the CP-4 Well Plugging Report. We request that all information be held confidential for the period of one year.

If you have questions, please call.

Sincerely,

Larson Operating Company



Carol Larson
Secretary/Treasurer

encl.

RECEIVED
OCT 10 2006
KCC WICHITA

10

LARSON OPERATING COMPANY
A DIVISION OF LARSON ENGINEERING, INC.
562 WEST STATE ROAD 4
OLMITZ, KS 67564-8561

(620) 653-7368
(620) 653-7635 FAX

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 25 2006

CONSERVATION DIVISION
WICHITA, KS

VIA FACSIMILE (316) 337-6211

October 25, 2006

Mr. Barry Metz
Deputy Director
KS Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202-3802

KCC
OCT 05 2006
CONFIDENTIAL

Re: Stanley #4-28
API #15-101-21930-0000
Lane County, Kansas

Dear Mr. Metz,

Today, I received your letter of October 17, 2006 regarding the confidentiality of the well completion data filed for the captioned well. I respectfully request reconsideration of confidentiality.

The ACO-1 was postmarked October 5, 2006. From previous conversations with Dave Williams, the postmark is sufficient insofar as timely filing of forms (as is the case with state and federal tax forms). I understand that due to the weekend and Columbus Day, the form would not have been received until the 10th. However, it was timely postmarked.

Our Lane County drilling program has generated a certain amount of interest among other operators and lease hounds. It is critical that we protect our investment in acreage, seismic and drilling through the confidentiality procedure. In closing, again I respectfully request reconsideration of confidentiality.

Sincerely,

Larson Operating Company



Carol Larson
Secretary/Treasurer

KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor Brian J. Moline, Chair Robert E. Krehbiel, Commissioner Michael C. Moffet, Commissioner

October 17, 2006

Larson Engineering Inc. dba Larson Operating Company
562 West State Road 4
Olmitz, KS 67564

RE: API Well No. 15-101-21930-00-00
STANLEY 4-28
E2SWNW, 28-18S-29W
LANE County, Kansas

KCC
OCT 05 2006
CONFIDENTIAL

Dear Operator:

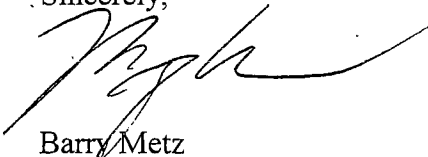
K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection (e) of that regulation states, "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on June 07, 2006, and the ACO-1 was received on October 10, 2006, (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316) 337-6200.

Sincerely,



Barry Metz
Deputy Director