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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5003
Name: McCOY PETROLEUM CORPORATION
Address: 8080 E. CENTRAL, SUITE 300
City/State/Zip: WICHITA, KS 67206
Purchaser: Eagling/Sem Gas
Operator Contact Person: Scott Hampel
Phone: (316) 636-2737
Contractor: Name: STERLING DRILLING CO., INC.
License: 5142
Wellsite Geologist: TIM PRIEST

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

06-16-2006	06-26-2006	7-18-2006
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 047-21,524-00-00
County: EDWARDS
NW NE SE _____ Sec. 17 Twp. 26 S. R. 19 East West
2310' feet from (S) N (circle one) Line of Section
990' feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: FOX 'C' Well #: 1-17
Field Name: TITUS

Producing Formation: MISSISSIPPIAN
Elevation: Ground: 2233 Kelly Bushing: 2244'
Total Depth: 4764' Plug Back Total Depth: 4762'
Amount of Surface Pipe Set and Cemented at 328' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ATTINHB 7-08
(Data must be collected from the Reserve Pit)
Chloride content 62,000 ppm Fluid volume 1,500 bbls
Dewatering method used EVAPORATION/HAULING
Location of fluid disposal if hauled offsite:
Operator Name: GREENSBURG OILFIELD SERVICES
Lease Name: COPELAND SWD License No.: 32966
Quarter _____ Sec. 29 Twp. 28S S. R. 19 East West
County: KIOWA Docket No.: C-20,041

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: Scott Hampel
Title: VICE PRESIDENT-PRODUCTION Date: 9-25-2006
Subscribed and sworn to before me this 25th day of September,
20 06.
Notary Public: Meryll S. King
Date Commission Expires: 2-07-2010



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: McCOY PETROLEUM CORPORATION Lease Name: FOX 'C' Well #: 1-17
 Sec. 17 Twp. 26 S. R. 19 East West County: EDWARDS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 (See attachment)

List All E. Logs Run:

DUAL COMPENSATED POROSITY, DUAL INDUCTION, MICRORESISTIVITY LOG

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	23#	328'	60/40 POZ	275 sx	3% cc, 2% gel, 1/4# CELLOFLAKE
PRODUCTION	7 7/8"	4 1/2"	10.5#	4763'	AA-2	150 sx	5% CALSET, 10% SALT, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	MISSISSIPPIAN 4746-4758'	1000 GAL 10% FE W/20% METHANOL	
		FRAC 8,250 GAL PROFRAC 25 - 20/40 SAND	

TUBING RECORD Size 2 3/8" Set At 4731' Packer At _____ Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. 9-06-2006
 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil 5 Bbls. Gas 10 Mcf Water 30 Bbls. Gas-Oil Ratio _____ Gravity _____

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Production Interval Other (Specify)

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WELL REPORT
 Fox 'C' # 1-17
 NE NE SE
 Section 17-26S-19W
 Edwards County, Kansas
 API #15-047-21,524

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<u>ELECTRIC LOG TOPS</u>		<u>Structure Compared To:</u>	
<i>McCoy Petroleum</i>		<i>Anteres Oil Corp.</i>	<i>McCoy Petroleum</i>
<i>Fox "C" #1-17</i>		<i>D.V. Lewis #1</i>	<i>Janssen "A" #1-9</i>
<i>NE NE SE</i>		<i>C SE SW</i>	<i>C NW SE</i>
<i>Sec. 17-26S-19W</i>		<i>Sec. 8-26S-19W</i>	<i>Sec. 9-26S-19W</i>
<i>KB: 2244'</i>		<i>KB: 2245'</i>	<i>KB: 2234'</i>
		<i>Miss. Gas</i>	<i>Miss. Gas</i>

Heebner	4030 (-1786)	-11	- 5
Douglas	4064 (-1820)	-16	- 6
Brown Lime	4160 (-1916)	-16	-10
Lansing	4172 (-1928)	-19	-14
Lansing "B"	4196 (-1952)	-18	-14
LKC "H"	4328 (-2084)	-19	-10
Stark	4464 (-2220)	-14	- 8
B/KC	4537 (-2293)	-19	-10
Pawnee	4633 (-2389)	-10	-10
Fort Scott	4664 (-2420)	-13	-16
Cherokee	4674 (-2430)	-10	-12
Mississippian Chert	4743 (-2499)	-12	-13
LTD	4764 (-2520)		

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554 WEST TO ... NORTH TO ... 1 1/2 N W 1/4



FIELD ORDER 13701 ✓

Subject to Correction

Date	6-26-06	Customer ID	Lease	Fox	Well #	C-1-17	Legal	17-26-19
CHARGE	McLoy Petroleum		County	Edwards	State	KS	Station	Pratt
	Depth	4760	Formation		Shoe Joint	33.26		
	Casing		Casing Depth	4760	TD	4772.54	Job Type	L.S. 4 1/2 N.W.
	Customer Representative				Treater			
Dave Oller				Steve Orlando				

AFE Number	PO Number	Materials Received by	X Dave Oller
------------	-----------	-----------------------	--------------

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D205	150SKS	AA2		
P	D203	25SKS	60/40 P02		
					KCC
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P	C194	38LB	Cellulose		
P	C195	113LB	FLA-322		
P	C221	783LB	Salt		
P	C243	29LB	Defoamer		
P	C312	106LB	Gas Blok		
P	C321	750LB	Gilsonite		
P	C221	400LB	Salt		
P	C302	500bal	Mud flush		
P	F100	3ea	Turbolizers 4 1/2		
P	F170	1ea	IR. Latch Down Plug & Baffle 4 1/2		
P	F210	1ea	AutoSill float Shoe 4 1/2		
P	E100	80mi	Heavy Vehicle Mileage		
P	E101	40mi	Pickup Mileage		
P	E104	326Tm	Bulk Delivery		
P	E107	175SKS	Cement Service Charge		
P	R210	1ea	Casing Cement Pumper 4570' - 5000'		
P	R701	1ea	Cement Head Rental		
			Discounted price plus taxes		

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TOTAL \$7860.41



TREATMENT REPORT

Customer McCoy Petroleum	Lease No.	Date 6-26-06
Lease Fox	Well # C 1-17	
Field Order # 13701	Station Pratt	Casing 4 1/2
Type Job 4 1/2" LS New Well	Depth 4760	County Edwards
	Formation	State KS
		Legal Description 17-26-19

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 4 1/2 16.5	Tubing Size	Shots/Ft 150 sxs		Acid AA2 5% Calset		RATE	PRESS	ISIP KCC
Depth 4760	Depth	From	To	Pre Pad 1270 Debranner 125 SLA 322	Max 6	1500	5 Min.	OCT 09 2006
Volume	Volume	From	To	Pad 10% salt	Min 4.5	100	10 Min.	CONFIDENTIAL
Max Press	Max Press	From	To	Frac 1.56% BLOX 1.25 Cellulose	Avg 6	600	15 Min.	
Well Connection	Annulus Vol.	From	To	5% bilsonite	HHP Used		Annulus Pressure	
Plug Depth 4702.54	Packer Depth 45.04	From	To	Flush H2O 75095	Gas Volume		Total Load 141	

Customer Representative Dave Oller	Station Manager Dave Scott	Treater Steve Orlando
Service Units 118 228 303/572		
Driver Names Steve Kevin James		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
11:30					On location / safety meeting
					Run Csg - Cent 1, 3, 5
					Circulate 1/2 thru
5:45					Hookup to Csg / Bsk circ & w/ KCS
6:55	100		20	6	Run 20 bbl salt flush
7:00	400		3	6	3 bbl H2O spacer
7:01	400		12	6	12 bbl mud flush
7:04	400		3	6	3 bbl spacer
7:05	400		38	6	38 bbl AA2 @ 15#
7:12	300				Release plug / Clear pump + Lines
7:16	100			6	Start Displacement
7:24	600			6	lift pressure
7:28	1500		75	4.15	plug Down
7:40					plug Rathole / mouse Hole
					Circulation thru Job
					Job Complete
					Thanks, Steve

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FIELD ORDER 13482 ✓

Subject to Correction

Date 6-17-06	Customer ID	Lease Fok	Well # C1-17	Legal 17-26S-19W
Mcloy Petroleum Inc		County Edwards	State KS	Station Pratt
		Depth 3328	Formation	Shoe Joint 15ft
		Casing 8 5/8 25'	Casing Depth 328	TD 332
		Customer Representative	Treater Steve Orlando	
		Job Type 8 5/8 S.P. N.W		

AFE Number _____ PO Number _____
 Materials Received by **X W. C. Craig**

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D203	275545	60/40 P02	-	
P	C310	711Lb	Calcium Chloride	-	
P	C194	67Lb	Cell Flake	-	
P	F163	1ea	Wooden plug 8 5/8	-	
P	E100	80mi	Heavy Vehicle mileage		
P	E101	40mi	Pick up mileage		
P	E104	415Tm	Bulk Delivery		
P	E107	27554	Cement Service Charge		
P	R201	1ea	Casing Cement pump 307-500		
P	R201	1ea	Cement Head Rental		
			Discounted price plus taxes		5320.36

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Natural Gas • Crude Oil
Exploration & Production

McCOY PETROLEUM CORPORATION

8080 E. Central, Suite 300
Wichita, Kansas 67206

316-636-2737
316-636-2741 (Fax)

October 9, 2006

Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, Kansas 67202

10/09/08
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RE: **Fox C # 1-17**
Sec 17-26S-19W
Edwards County, Kansas
API #: 15-047-21,524

To Whom It May Concern:

Please hold any information on the ACO-1 'Well Completion' form for the above referenced well in "Confidential" for the maximum time as prescribed in K.A.R. 82-3-107 (e)

Thank you.

Sincerely,
McCOY PETROLEUM CORPORATION

Meryl King

Meryl King
Production Assistant

/mk
enclosure

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