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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5003
Name: McCOY PETROLEUM CORPORATION
Address: 8080 E. CENTRAL, SUITE 300
City/State/Zip: WICHITA, KS 67206
Purchaser: SEMGAS
Operator Contact Person: SCOTT HAMPEL
Phone: (316) 636-2737
Contractor: Name: STERLING DRILLING COMPANY
License: #5142
Wellsite Geologist: Tim Priest

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
6-27-2006 7-07-2006 8-04-2006
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 047-21,526-00-00
County: EDWARDS
E/2 NW NW Sec. 20 Twp. 26 S. R. 18 East West
660 feet from S / (N) (circle one) Line of Section
990' feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: STURGEON A Well #: 1-20
Field Name: CASE

Producing Formation: MISSISSIPPIAN
Elevation: Ground: 2199' Kelly Bushing: 2210'
Total Depth: 4765' Plug Back Total Depth: 4717'
Amount of Surface Pipe Set and Cemented at 356' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AHJ NH 8-1-08
(Data must be collected from the Reserve Pit)
Chloride content 61,000 ppm Fluid volume 1,500 bbls
Dewatering method used EVAPORATION/HAUL FREE FLUIDS
Location of fluid disposal if hauled offsite:
Operator Name: GREAT PLAINS FLUID SERVICE
Lease Name: COPELAND SWD License No.: 8061
Quarter _____ Sec. 29 Twp. 28S S. R. 19 East West
County: KIOWA Docket No.: C-20,041

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel

Title: VICE PRESIDENT-PRODUCTION Date: 10-02-2006

Subscribed and sworn to before me this 2nd day of October,
20 06.

Notary Public: Meryl S. King
Date Commission Expires: 2-07-2010



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: McCOY PETROLEUM CORPORATION Lease Name: STURGEON A Well #: 1-20
 Sec. 20 Twp. 26 S. R. 18 East West County: EDWARDS

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DUAL COMPENSATED POROSITY, DUAL INDUCTION, MICRORESISTIVITY	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum (See attachment)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	356'	60/40 Pos	275 sx	2% GEL, 3% cc, 1/4# cellflake
Production	7 7/8"	4 1/2"	10.5#	4763'	AA-2 Class A	175 sx	5% CALSET, 10% salt, 5# gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	CHEROKEE SAND 4700-4705'	ACIDIZE 250 GAL 7 1/2% MCA W/20% METHANOL	

TUBING RECORD		Size 2 3/8"	Set At 4696'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 9-14-2006			Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 0	Gas Mcf 325	Water Bbls. 2	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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WELL REPORT

Sturgeon A # 1-20

E/2 NW NW

Section 20-26S-18W

Edwards County, Kansas

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ELECTRIC LOG TOPS

Structure Compared To:

**McCoy Petroleum
Sturgeon "A" #1-20
E/2 NW NW
Sec. 20-26S-18W
KB: 2210'
Cherokee Sand Gas**

**Glen Rupe
Case #2
C SW NW
20-26S-18W
KB: 2201'
LKC Oil**

**Glen Rupe
Ogden #1
NW SW NE
20-26S-18W
KB: 2199'
Miss. Gas**

**Glen Rupe
Case #1
NW NE SW
20-26S-18W
KB: 2200'
LKC Oil**

Langdon Sand	3338 (-1128)	- 2	- 3	-18
Stotler	3414 (-1204)	- 8	- 7	-11
Tarkio	3462 (-1252)	- 6	- 6	-11
Burlingame	3548 (-1338)	-13	- 4	-17
Howard	3606 (-1396)	- 8	- 3	-13
Queen Hill	3880 (-1670)	+11	+ 6	-11
LeCompton	3884 (-1674)	+17	+ 9	- 8
Oread	3940 (-1730)	+ 9	+13	- 2
Heebner	4010 (-1800)	-10	- 9	- 6
Brown Lime	4146 (-1936)	- 9	- 7	- 6
Lansing	4157 (-1947)	-10	- 6	- 5
LKC "B"	4178 (-1968)	- 7	- 5	- 3
LKC "G"	4256 (-2046)	- 7	- 5	- 5
LKC "H"	4312 (-2102)	-14	-10	-11
LKC "I"	4337 (-2127)	-11	- 7	-10
LKC "J"	4398 (-2188)	- 9	- 6	- 8
Stark	4442 (-2232)	- 6	- 5	-10
LKC "K" porosity	4458 (-2248)	- 7	Absent	-16
LKC "L"	4493 (-2283)	- 4	Flat	- 3
B/KC	4524 (-2314)	NP	- 5	- 3
Pawnee	4624 (-2414)	NP	-10	- 1
Cherokee Shale	4658 (-2448)	NP	- 9	- 2
Cherokee Sand	4698 (-2488)	NP	Absent	Flat
Mississippian	4712 (-2502)	NP	- 9	Flat
LTD	4764 (-2554)			

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Customer	McLoy Petroleum	Lease No.		Date	6-28-06
Lease	Sturgeon	Well #	A 1-20		
Field Order #	13561	Station	Pratt	Casing	8 5/8
				Depth	355'
Type Job	8 5/8 S.P. New Well			County	Edwards
				State	Ks.
				Formation	
				Legal Description	20265-18w

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft	1.23 ft	Rate	Press	ISIP		
Depth 355	Depth	From	To	Pre Pad 1.23 ft	Max	5 Min.		
Volume 22.7	Volume	From	To	Pad	Min	10 Min.		
Max Press 200	Max Press	From	To	Frac	Avg	15 Min.		
Well Connection P.C.	Annulus Vol.	From	To		HHP Used	Annulus Pressure		
Plug Depth 340.72	Packer Depth	From	To	Flush 22 Bbl.	Gas Volume	Total Load		

Customer Representative: Bill Craig Station Manager: Dave Scott Treater: Bobby Drake

Service Units	123	309	340	402	570
Driver Names	Drake	Anthony	Lalana		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1:00					On location - Safety Meeting
1:30					Run Csg. - Bits. 8 5/8 x 23"
3:00					Csg. on bottom
3:10					Hook up to Csg. - Break Circ. w/ Rtg
3:18	100		5	5.0	H2O Ahead
3:19	150		72	5.5	Mix Cmt. @ 15.6#/gal
3:35					Release Plug
3:36	100			5.5	Start Disp.
3:40	250		22		Plug Down
					Circulation Thru Job
					Circulated Cmt. TO Pit
					Job Complete
					Thanks, Bobby

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FIELD ORDER 13567

Subject to Correction

Date 7-8-06	Customer ID	Lease Sturgeon A	Well # 1-20	Legal 20-265-18w
		County Edwards	State Ks.	Station Pratt
C H A R G E	Miley Petroleum	Depth	Formation	Shoe Joint 29.60
		Casing 4 1/2	Casing Depth 4763	TD 4764
		Customer Representative Dave Oller	Treater Bobby Drake	

AFE Number	PO Number	Materials Received by X Dave Oller
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D205	175 sk.	AA-2	-	
P	D203	25 sk.	60/40 foz	-	
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P	C194	45 lb.	Cellflake	-	
P	C195	132 lb.	FLA-322	-	
P	C221'	918 lb.	Salt (Fine)	-	
P	C243	33 lb.	Deframer	-	
P	C321	875 lb.	Gilsonite	-	
P	C312	124 lb.	Gas Blok	-	
P	C221'	400 lb.	Salt (Fine)	-	
P	C302	500 gal.	Mud Flush	-	
P	F100	4 ea.	Turbolizer, 4 1/2	-	
P	F170	1 ea.	J.R. Latch Down Plug & Baffle, 4 1/2	-	
P	F210	1 ea.	Auto Fill Float Shoe, 4 1/2	-	
P	E100	80 mi.	Heavy Vehicle Mileage		
P	E101	40 mi.	Pickup Mileage		
P	E104	374 tm.	Bulk Delivery		
P	E107	200 sk.	Cement Service Charge		
P	R210	1 ea.	Cement Pump, 4501'-5000'		
P	R701	1 ea.	Cement Head Rental		
P	R702	1 ea.	Casing Survival Rental		
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Discounted Price -					
				\$779.82	

SERVICE, INC.'S
account by the
default at the



TREATMENT REPORT

Customer <i>Mcley Petroleum</i>	Lease No.	Date <i>7-8-06</i>
Lease <i>Sturgeon A</i>	Well # <i>1-20</i>	
Field Order # <i>13567</i>	Station <i>Pratt</i>	Casing <i>4 1/2</i>
Type Job <i>4 1/2 L.S. New Well</i>	Formation	Depth
		County <i>Edwards</i>
		State <i>Ks.</i>
		Legal Description <i>20-265-18w</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>4 1/2</i>	Tubing Size	Shots/Ft	<i>Cont.</i>	Acid <i>1.75 sacks AA-2</i>	RATE	PRESS	ISIP	
Depth <i>4763</i>	Depth	From	To	Pre Pad <i>1.45 f + 3</i>	Max		5 Min.	
Volume <i>75.8</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>1500</i>	Max Press	From	To	Frac	Avg		45 Min.	
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>4759</i>	Packer Depth	From	To	Flush <i>7 1/2 Bbl.</i>	Gas Volume		Total Load	

Customer Representative <i>Dave Oller</i>	Station Manager <i>Dave Scott</i>	Treater <i>Bobby Drake</i>
Service Units <i>123</i>	<i>226</i>	<i>347</i>
Driver Names <i>Drake</i>	<i>Andrews</i>	<i>McBran</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>5:30</i>					<i>On location - Safety Meeting</i>
<i>8:45</i>					<i>Run Csg. - 11 1/2 tr. 4 1/2 x 10.5# - cont. - 1, 3, 5, 7</i>
<i>11:50</i>					<i>Csg. on Bottom</i>
<i>12:00</i>					<i>Hook up to Csg. - Break Circ. w/ Rig</i>
<i>1:01</i>	<i>100</i>		<i>20</i>	<i>4.0</i>	<i>Salt Flush</i>
<i>1:05</i>	<i>100</i>		<i>5</i>	<i>4.0</i>	<i>H2O spacer</i>
<i>1:06</i>	<i>100</i>		<i>12</i>	<i>4.0</i>	<i>Mud Flush</i>
<i>1:15</i>	<i>100</i>		<i>5</i>	<i>4.0</i>	<i>H2O spacer</i>
<i>1:18</i>	<i>100</i>		<i>50</i>	<i>4.0</i>	<i>Mix Cement @ 15.0#/gal</i>
<i>1:33</i>					<i>Release Plug - Clear Pump & Lines</i>
<i>1:36</i>	<i>100</i>			<i>5.0</i>	<i>Start Disp.</i>
<i>1:46</i>	<i>300</i>		<i>51</i>	<i>5.0</i>	<i>lift pressure</i>
<i>1:50</i>	<i>1500</i>		<i>74</i>		<i>Plug Down</i>
<i>2:00</i>					<i>Plug Rat & Mouse Hole</i>
					<i>Circulation Thru Job</i>
					<i>Job Complete</i>

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Thanks, Bobby



Natural Gas • Crude Oil
Exploration & Production

10/02/08

McCOY PETROLEUM CORPORATION

8080 E. Central, Suite 300
Wichita, Kansas 67206

316-636-2737
316-636-2741 (Fax)

October 2, 2006

Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, Kansas 67202

RE: **Sturgeon A # 1-20**
Section 20-26S-18W
Edwards County, Kansas
API #: 15-047-21,526

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To Whom It May Concern:

Please hold any information on the ACO-1 form for the above referenced well in
"Confidential" for the maximum time as prescribed in K.A.R. 82-3-107 (e)

Thank you.

Sincerely,
McCOY PETROLEUM CORPORATION

Meryl King

Meryl King
Production Assistant

/mk
enclosure

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