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10/16/08

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ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 5447
Name: OXY USA Inc.
Address: P.O. Box 2528
City/State/Zip: Liberal, KS 67905
Purchaser: Unknown
Operator Contact Person: Rafael Bacigalupo
Phone: (620) 629-4200
Contractor: Name: Murfin Drilling Inc.
License: 30606
Wellsite Geologist: NA
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl, Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

API No. 15 - 081-21746-00-00
County: Haskell
SE - NW - NE Sec 21 Twp 30S S. R. 32W
1033.7 feet from S (circle one) Line of Section
1321.6 feet from W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: ENTERPRISES A Well #: 1
Field Name: Unknown
Producing Formation: Lower Morrow
Elevation: Ground: 2874 Kelly Bushing: 2885
Total Depth: 5800 Plug Back Total Depth: 5693
Amount of Surface Pipe Set and Cemented at 1746 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 3216
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AITI NH 8-1-08
(Data must be collected from the Reserve Pit)
Chloride content 2700 mg/l ppm Fluid volume 1500 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp, _____ S. R. East West
County: _____ Docket No.: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. To Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
06/21/2007 07/02/2007 10/17/2007
Spud Date or Date Reached TD Completion Date or Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Capital Project Date 10/16/2007
Subscribed and sworn to before me this 16th day of Oct
20 07
Notary Public: Anita Peterson
Date Commission Expires: Oct. 1, 2009


ANITA PETERSON
Notary Public - State of Kansas
My Appt. Expires October 1, 2009

KCC Office Use Only
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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CONSERVATION DIVISION
WICHITA, KS

Operator Name: OXY USA Inc. Lease Name: ENTERPRISES A Well #: 1

Sec. 21 Twp. 30 S. R. 32W East West County: HASKELL

Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	4136 -1251
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	4200 -1315
List All E. Logs Run:	Cement Bond Log	Marmaton	4814 -1929
	Microlog	Cherokee	4984 -2099
	Sonic Array	Atoka	5174 -2289
	Spectral Density Dual Spaced Neutron	Morrow	5294 -2409
	Array Compensated Resistivity	Chester	5350 -2465
(See Side Three)			

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set(in. O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor					C		
Surface	12 1/4	8 5/8	24	1746	C	400	A-Con Mixed
					C	200	Class A + additives
Production	7 7/8	5 1/2	17	5772	C (1 st Stage)	225	Class G 65/35 POZ
					C (2 nd Stage)	275 / 50	Class C 65/35 Light / Class C Mixed

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	-			
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
8	5344-5350'	1000 gal 17% FE Acid	
		231 bbls 15# X-link gel, 70% w/N2; 47,000 # 20/40 sand	

TUBING RECORD	Size 2-3/8	Set At 5415'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 07/31/2007	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil BBLs 20	Gas Mcf 31	Water Bbls 0	Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18) Other (Specify) _____

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Side Three

Operator Name: OXY USA Inc. Lease Name: ENTERPRISES A Well #: 1
Sec. 21 Twp. 30 S. R. 32W East West County: Haskell

Name	Top	Datum
Chester	5447	-2562
St Genevieve	5582	-2697
St Louis		
TD:	5800	

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Customer Oxy USA	Lease No. KCC	Date 6-22-07
Lease ENTERPRISES	Well # A1	
Field Order # 15168	Station 1975	Casing 3 7/8"
		Depth 1717.5
Type Job SURFACE CNW	Formation	Legal Description 21-308-32W
		County HASKELL
		State KS

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
8 5/8"				200 SKS 'A-CON'				
Depth 1717.5	Depth	From	To	Pre Pad 3% CC 1/2" cement	Max 200 SKS Class A		15 Min.	
Volume 110 bbl	Volume	From	To	Pad @ 12.2" 2.40 lb/sk	Min 2% CC 1/2" cement		10 Min.	
Max Press 3000	Max Press	From	To	Frac 200 SKS 'A-CON'	Avg @ 14.8" 1.37 lb/sk		15 Min.	
Well Connection	Annulus Vol.	From	To	3% CC 1/2" cement	HHP Used 108.7 bbl H₂O		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush @ 12.2" 2.39 lb/sk	Gas Volume Displacement		Total Load	

Customer Representative RON BRUNS	Station Manager JEFFREY BENNETT	Treater GARRY HUMPHRIES
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Service Units	19902	11802	19827	19813	19805	19887	17615	19566			
Driver Names	Garry	Allen	Ryan	Ryan	Tony	Tony	Trevin	Trevin			

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2130					ARRIVE ON LOCATION
2145					Rig up trucks
2200					Casing on bottom 3 7/8" 21'
2210					Circulate Well
2240					Safety Meeting
2250	0	3000, etc			Test Lines
2255	200	—	85 bbl	4 bbl/min	Pump lead Cement 'A-CON' mixed @ 12.2" 200 SK
2312	100	—	85 bbl	4 bbl/min	Pump lead Cement 'A-CON' mixed @ 12.2" 200 SK
2330	100	—	49 bbl	4 bbl/min	Pump Tail Cement Class A mixed @ 14.8" 200 SK
2355	0	—	—	—	DROP Plug - Super Rubber Cement Plug "3/4"
2400	75	—	108.3	5.5 bbl/min	Pump Displacement
0027	1200 ²	—	108.3	2 bbl/min	Liquid Plug
0029	—	—	—	—	RELEASE PRESSURE
0029	—	—	—	—	CHECK FLOATS - float 14' 10"
0035					Rig Down Equipment
0130					Leave location
(Circulated 20 bbl cement to pit)					

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The Road to Excellence Starts with Safety

Sold To #: 348005	Ship To #: 2580679	Quote #:	Sales Order #: 5209051
Customer: OXY HUGOTON EBUSINESS		Customer Rep: Wylie, Cal	
Well Name: Enterprises	Well #: A#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Haskell	State: Kansas
Contractor: Murfin Drilling Co.	Rig/Platform Name/Num: 22		CONFIDENTIAL
Job Purpose: Cement Multiple Stages			
Well Type: Development Well	Job Type: Cement Multiple Stages		
Sales Person: HESTON, MYRON	Srvc Supervisor: DEETZ, DONALD	MBU ID Emp #: 389855	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BERUMEN, EDUARDO	14	267804	CLEMENS, ANTHONY Jason	2.0	198516	DEETZ, DONALD E	14	389855
HANEWALD, JOHN Jay	6.5	412340	MCINTYRE, BRIAN C	14	106009			

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10010921C	30 mile	10243558	30 mile	10547695	30 mile	421887	30 mile
54029	30 mile	54219	30 mile	6612	30 mile	75819	30 mile

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
7/01/07	7	2.5	7/02/07	7	2.5			

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Top	Bottom	Called Out	Date	Time	Time Zone
Formation Depth (MD)			On Location	01 - Jul - 2007	13:00	CST
Form Type		BHST	Job Started	01 - Jul - 2007	17:00	CST
Job depth MD	5769. ft	Job Depth TVD	Job Started	01 - Jul - 2007	22:36	CST
Water Depth		Wk Ht Above Floor	Job Completed	02 - Jul - 2007	05:10	CST
Perforation Depth (MD)	From	To	Departed Loc	02 - Jul - 2007	07:00	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Casing	Used		8.625	8.097	24.		Unknown		1750.		
Production Hole				7.875				1750.	5800.		
Production Casing	Used		5.5	4.95	15.5		J-55		5800.		
Multiple Stage Cementer	Used							3214.	3216.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE,IFS,5-1/2 8RD,INSR FLPR V	1	EA		
FILUP ASSY,1.250 ID,4 1/2,5 IN INSR	1	EA		
CENTRALIZER ASSY - TURBO - API -	20	EA		
COLLAR-STOP-5 1/2"-W/DOGS	1	EA		
CMTR,TY P ES,5-1/2 8RD 14-17LBS/FT	1	EA		
PLUG SET,FREE FALL,5-1/2 8RD 13-23 PPF	1	EA		
BSKT,CEM,5 1/2 CSG,SLIP-ON,STL BWS,CANV	1	EA		
KIT,HALL WELD-A	2	EA		

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Tools and Accessories														
Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	
Guide Shoe	5.5	1	h	5769	Packer					Top Plug	5.5	1	h	
Float Shoe					Bridge Plug					Bottom Plug	5.5	1	h	
Float Collar	5.5	1	5	5691	Retainer					SSR plug set				
Insert Float										Plug Container	5.5	1		
Stage Tool										Centralizers	5.5	20	h	
Miscellaneous Materials														
Gelling Agt			Conc		Surfactant			Conc		Acid Type		Qty	Conc	%
Treatment Fld			Conc		Inhibitor			Conc		Sand Type		Size	Qty	
Fluid Data														
Stage/Plug #: 1														
Fluid #	Stage Type	Fluid Name			Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk			
1	Water Spacer				10.00	bbl	8.33	.0	.0	6.0				
2	1st Stage Cement	POZ PREMIUM 50/50 - SBM (12302)			225.0	sacks	13.8	1.45	6.29	6.0	6.29			
	5 %	CAL-SEAL 60, BULK (100064022)												
	0.5 %	HALAD(R)-322, 50 LB (100003646)									CONFIDENTIAL			
	5 lbm	GILSONITE, BULK (100003700)									OCT 17 2007			
	3 %	POTASSIUM CHLORIDE 7% (100001585)									KCC			
	0.25 %	D-AIR 3000 (101007446)												
	6.291 Gal	FRESH WATER												
3	Water & Mud Displacement				132.00	bbl	.	.0	.0	6.0				
Stage/Plug #: 2														
Fluid #	Stage Type	Fluid Name			Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom			
1	Water Spacer				0.00	bbl	8.33	.0	.0	6.0				
2	2nd Stage Lead Cement	HALLIBURTON LIGHT PREMIUM PLUS - SBM (14241)			275.0	sacks	12.3	2.03	11.29	6.0	11.29			
	0.25 lbm	POLY-E-FLAKE (101216940)												
	11.288 Gal	FRESH WATER												
3	2nd Stage Tail Cement	CMT - PREMIUM PLUS CEMENT (100012205)			50.0	sacks	14.8	1.32	6.27	6.0	6.27			
	94 lbm	CMT - PREMIUM PLUS - CLASS C REG OR TYPE III, BULK (100012205)												
	0.25 lbm	POLY-E-FLAKE (101216940)												
	6.274 Gal	FRESH WATER												
4	Water Displacement				74.00	bbl	8.33	.0	.0	6.0				
5	Plug Rat And Mouse Hole	HALLIBURTON LIGHT PREMIUM PLUS - SBM (14241)			25.0	sacks	12.3	2.03	11.29		11.29			
	0.25 lbm	POLY-E-FLAKE (101216940)												
	11.288 Gal	FRESH WATER												
Calculated Values				Pressures				Volumes						
Displacement	132	Shut In: Instant				Lost Returns	0	Cement Slurry				Pad		
Top Of Cement	1819	5 Min				Cement Returns	0	Actual Displacement		132	Treatment			
Frac Gradient		15 Min				Spacers	1	Load and Breakdown				Total Job		

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Rates									
Circulating	Mixing			Displacement			Avg. Job		
Cement Left In Pipe	Amount	20 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					

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OXY USA Inc.
1701 N. Kansas
P.O. Box 2528
Liberal, Kansas 67905

October 17, 2007

Kansas State Corporation Commission
Conservation Division, Finney State Office Building
130 S. Market, Room 2078
Wichita, KS 67202-3802

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RE: ENTERPRISES A-1
NE/4 S-21 R-30S T-32W
Haskell County, Kansas
API # 15-081-21746-00-00

Dear Sir:

Please file confidential. The following items are being submitted for the above referenced well which was recently drilled and completed.

1. KANSAS STATE FORM ACO-1 + 2 copies
2. CEMENT REPORTS
3. GEOLOGICAL REPORT
4. A SET OF ELECTRIC LOGS

If there are any questions or you require further information, please contact me at the above address or by phone at (620) 629-4229.

Sincerely,

Rafael Bacigalupo
Capital Projects

Enclosures

Cc: OXY - Houston
OXY - Well File

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