

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Name: Dart Cherokee Basin Operating Co., LLC	County: Montgomery
Address: P O Box 177	
City/State/Zip: Mason MI 48854-0177	2050' FSL feet from S / N (circle one) Line of Section
Burghaser: Oneok	3300' EEI
Purchaser: Oneok Operator Contact Person: Beth Oswald CONFIDENTIAL Phone: (517) 244-8716	feet from E / W (circle one) Line of Section
Phone: (517) 244-8716 (16 0 3 200)	Footages Calculated from Nearest Outside Section Corner:
Contractor: Name: McPherson	(circle one) NE SE NW SW Lease Name: Kincaid Trust Well #: C2-30
License: 5675	Field Name: Cherokee Basin Coal Gas Area
Wellsite Geologist: Bill Barks	Producing Formation: Penn Coals
Designate Type of Completion:	Elevation: Ground: 778 Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 1690' Plug Back Total Depth: 1686'
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 43 Feet
Gas ENHR SIGW Temp. Add.	·
Dry Other (Core, WSW, Expl., Cathodic, etc)	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, compart circulated from
•	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan AIT II NH 8-1-08
Deepening Re-perf Conv. to Enhr./SWD	(Data must be collected from the Reserve Pit)
Plug Back Plug Back Total Depth	Chloride content NA ppm Fluid volume 140 bbls
·	Dewatering method used Empty w/ vac trk and air dry
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion	Operator Name: Dart Cherokee Basin Operating Co., LLC
Other (SWD or Enhr.?) Docket No	Lease Name: Reitz B4-35 SWD License No.: 33074
6-12-07 6-14-07 7-19-07	Quarter NE Sec. 35 Twp. 34 S. R. 14 ✓ East West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Montgomery Docket No.: D-28391
	Double 10.
Kansas 67202, within 120 days of the spud date, recompletion, workor Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline log TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged well	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, over or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. If 12 months if requested in writing and submitted with the form (see rule 82-3-gs and geologist well report shall be attached with this form. ALL CEMENTING its. Submit CP-111 form with all temporarily abandoned wells.
nerein are complete and correct to the best of my knowledge.	and the state gas made, made soon and soon place made and calculations.
Signature: FC Kiry COURCE	KCC Office Use ONLY
For a Classiff	Letter of Confidentiality Attached
Fitte: Engr Clerk pate: 10-3-07	If Donied Von Doto:
The state of the s	If Denied, Yes Date:
Subscribed and sworn to before me this 3th day of October	Wireline Log Received
Subscribed and sworn to before me this 318 day of October	Wireline Log Received Geologist Report Received
Subscribed and sworn to before me this 318 day of October	Wireline Log Received Geologist Report Received KANSAS CORPORATION CO
Subscribed and sworn to before me this 318 day of October	Wireline Log Received Geologist Report Received KANSAS CORPORATION CO
Subscribed and sworn to before me this 3th day of October 20 07- Notary Public Charles Color Co	Wireline Log Received Geologist Report Received WANSAS CORPORATION CO KANSAS CORPORATION CO CONTROL OF MI CONTROL OF MI

Operator Name: Dari		n Operating Co., LL0 ✓ East West	Lease Name: County: Mon		-ti	Well #: _C2-	-30	
NSTRUCTIONS: Shested, time tool open emperature, fluid reco	ow important tops at and closed, flowing overy, and flow rates	nd base of formations pe and shut-in pressures, v if gas to surface test, al nal geological well site re	enetrated. Detail al whether shut-in pre long with final char	I cores. Report	tatic level, hydros	tatic pressure	es, bottom hole	
Fill Stem Tests Taker		☐ Yes ✓ No	L	og Formatio	n (Top), Depth ar	nd Datum	✓ Sample	
Samples Sent to Geol	•	☐ Yes ✓ No	Nam	e		Тор	Datum	
ores Taken	logical Survey	Yes ✓ No	See	Attached				
lectric Log Run (Submit Copy)		✓ Yes No				ENITIAL		
ist All E. Logs Run:					COMPINI			
_	_				nct 0	3 2001		
High Resolution Compensated Density Neutron & Dual Induction				CONFIDENTIAL OCT 0 3 2007 KCC				
		CASING Report all strings set-c			on, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
Sur		8 5/8"	24#	43'	Class A	8	Additives	
Proc	6 3/4"	4 1/2"	9.5#	1684'	Thick Set	175	See Attached	
	.,	ADDITIONAL	CEMENTING / SQL	JEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used		Type and Pe	rcent Additives		
Shots Per Foot	PERFORATION Specify F	DN RECORD - Bridge Plug ootage of Each Interval Peri	s Set/Type forated		ture, Shot, Cement sount and Kind of Mat		rd Depth	
6	, ,		1201' - 1202.5'	10	0 gal 15% HCl, 3	025# sd. 110) BBL fl	
6	· · · · · · · · · · · · · · · · · · ·	1137.5' - 1138.5	5' / 1129.5' - 1131'	10	0 gal 15% HCl, 5	020# sd, 145	5 BBL fl	
					V4.			
TUBING RECORD	Size 2 3/8"	Set At 1395'	Packer At NA	Liner Run	Yes ✓ No	1		
Date of First, Resumed	Production, SWD or En 7-25-07	hr. Producing Meth	od Flowing	g ✓ Pumpin	g Gas Lift	Othe	ər <i>(Explain)</i>	
Estimated Production Per 24 Hours	Oil I	Gas 0	Mcf Wate	er Bb	ols. Ga	as-Oil Ratio	Gravity NA	
Disposition of Gas	METHOD OF C	OMPLETION		Production Interv	/al			
Vented Sold	Used on Lease	Open Hole	Perf. [Dually Comp.	Commingled			
(If vented, Su		Other (Speci				KANS.	RECEIVED AS CORPORATION COM	

OCT 0 9 2007

Rig Number: T.34 R.14e **S.30** MG 15- 125-31326 County: API No. Location: 778 Elev.

Operator:

Dart Cherokee Basin Operating Co. LLC

Address:

211 W Myrtle

Independence, KS 67301

Well No:

C2-30

Lease Name:

Kincaid Trust

Footage Location:

2050

ft. from the

3300

ft. from the

South Line East Line

Drilling Contractor:

McPherson Drilling LLC

Spud date:

6/12/2007

Production

6 3/4"

Geologist:

1690

Date Completed: 6/14/2007 Total Depth: Rig Time: Casing Record

Size Hole:

11" 8 5/8" 20#

Surface

Size Casing: Weight:

Setting Depth: Type Cement:

Sacks:

43' 8

Portland McPherson

McPherson

Driller:

Andy Coats

CONFIDENTIAL

Gas Tests:

OCT 0 3 2007

Comments:

Start injecting @

Well Log									
Formation	Тор	Btm.	Formation	Тор	Btm.	Formation	Тор	Btm.	
Soil	0	4	Shale	1121	1201				
Sandy Shale	4	19	Coal	1201	1204				
Shale	19	22	Shale	1204	1257				
Wet Lime	22	46	Coal	1257	1258				
Sandy Shale	46	68	Shale	1258	1278				
Shale	68	74	Coal	1278	1280				
Wet Lime	74	91	Shale	1280	1297				
Shale	91 -	130	Black Shale	1297	1302				
Lime	130	145	Shale	1302	1430			-	
Wet Lime	145	232	Coal	1430	1431				
Sand	232	305	Shale	1431	1462				
Shale	305	347	Coal	1462	1464	1			
Lime	347	372	Shale	1464	1498				
Shale	372	681	Coal	1498	1502				
Black Shale	681	687	Shale	1502	1510				
Lime	687	714	Coal	1510	1512				
Shale	714	912	Shale	1512	1532				
Pink Lime	912	935	Mississippi	1532	1690				
Shale	935	1043							
Oswego	1043	1069							
Summit	1069	1078							
Oswego	1078	1094						ERFILE	
Mulky	1094	1104		i. Significant		4 5 4	KANSAS ÇOR	ECEIVED PORATION EC	
Oswego	1104	1121	The second of	n gradet i t	Τν Σν. - ,			T // 0 200	

COMBOLIDATED OIL WELL SERVICES, P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676



TICKET NUMBER 17490

LOCATION EUREYA

FOREMAN PICK LAND

TREATMENT REPORT & FIELD TICKET

6-14-0	CUSTOMERA		医圆面的 医髓 建冷却的 人名马克尔 网络经验证证据	NG 22 APRES AND THE CONTROL OF CO	1 2 2	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
		WELL NAME & NUMBER	BECTION	TOWNSHIP	RANGE	COUN
CUSTOMER	Kir.	reaid Trust C2-30			A free to the second of the se	
MAILING ADI	PRESS Cheroree	BASIN	TRUCK#	DRIVER		7
	• .	Jour	465		TRUCK	DRIVE
CITY	STATE		515	Kyle		
т.	_	ZIP CODE	3/3	Celin		
IOR TYPE	dependence KS					
ASING DEP	HOLE SIZ	TOLE DE	PTH_ 1690 '	CASING	476	
SLURRY WEI	OH CHI	ETUBING_		CASING SIZE &		754
	and a	THE PERSON NAMED IN COLUMN TO A COLUMN TO	al/sk_ 8. 0	CEMENT LECT	OTHER	
EMARKS:	~ ~ ~)	MENT PSI 700 PSI	1200	CEMENT LEFT	n CASING	
21.	2 100					
4	resh water Pump			Break C		4/35
1101	water spaces, 17	Abl due water.	4			dec ee
	Kal-sea) -/su @	13. 2 10/64L. W			Chickery	_comt
<u>reless</u>		w/ 2744 Bbl	7		- 274	MO.
		0 1000 PST 10	-	1		Mure:
Good	ceant returns to	surface = 8 Bb) s	S mus. a	eleose pres	suce et	t bald
			with the bit.	Jab comp	ole lig	dan.
		"THANK YOU"				
ACCOUNT						
CODE	QUANTITY or UNITS	DESCRIPTION	of SERVICES or PROD		·	
		PEOCKIF HOM (DI SERVICES A. DOAR		5	
5401	,			UCT	UNIT PRICE	TOTAL
-	1	PUMP CHARGE	- THOUS OF PROD	DUCT		TOTAL
540) 5406	1			DUCT	UNIT PRICE	<u></u> .,
5406	<i>y</i>	PUMP CHARGE MILEAGE 200 (Lel)		DUCT		
126A	175 5×5	PUMP CHARGE MILEAGE 200 Well Chickset commit		DUCT	84000	
126A	175 3×5 1400 #	PUMP CHARGE MILEAGE 2 Lell		JUCT	840 mg	
126A 110A	1400 *	PUMP CHARGE MILEAGE 200 Well Chickset commit		DUCT	84000	
126A 110A 118A	300 *	PUMP CHARGE MILEAGE 200 Well Chickset count Kol-son/ 800 Mell Qel-Slush		DUCT	840 mg 9 15.40 .38	840 ac
126A 110A 118A 105	300 * 50 *	PUMP CHARGE MILEAGE 200 Well Chickset count Kol-son/ 800 Mell Qel-Slush		JUCT	840 m 9 15.40 .38	# 00 00 00 00 00 00 00 00 00 00 00 00 00
126A 110A 118A 105	300 *	PUMP CHARGE MILEAGE QUE Well Ehickset commit Kal-say/ Sour Mely gel-Slush hulls		DUCT	840 mg 9 15.46 .38	84. 00 838.00 45.00
126A 118A 118A 105	300 * 50 *	PUMP CHARGE MILEAGE 200 Well Chickset count Kol-son/ 800 Mell Qel-Slush		DUCT	840 m 9 15.40 .38	84.50 ac
126A 110A 118A 105 5407	300 * 50 *	PUMP CHARGE MILEAGE QUE Well Ehickset commit Kal-say 8 Mell Gel-Slush hull's ton-mileage bulk	trx	DUCT	840 mg 9 15.46 .38	84. 00 838.00 45.00
126A 118A 118A 105 5407	300 * 50 * 9.63	PUMP CHARGE MILEAGE QUE WE!! Ehickst count Kol-sea! 8 Reps gel-Slush hull's ton-mileage built 41/2" top above a	trx	DUCT	840 mg 9 15.46 .38	## 00 ## 00 ## 00 ## 00
126A 110A 118A 105 1404	300 * 50 *	PUMP CHARGE MILEAGE 200 Well Ehickset commit Kol-son/ 800 Poly Gel-Slush hull's ton-mileage built 41/2" top above poly	trx	JUCT	840 00 9 15.40 .38 .36 .36 .36 .76	# # 00 # 00
126A 110A 118A 105 1407	300 * 50 * 9.62	PUMP CHARGE MILEAGE QUE WE!! Ehickst count Kol-sea! 8 Reps gel-Slush hull's ton-mileage built 41/2" top above a	trx	DUCT	840 00 9 15.40 .38 .36 .36 .36 .36 .36 .36 .36 .37 .38	## 00 ## 00 ## 00 ## 00
126A 110A 118A 105 407	300 * 50 * 9.62	PUMP CHARGE MILEAGE 200 Well Ehickset commit Kol-son/ 800 Poly Gel-Slush hull's ton-mileage built 41/2" top above poly	trx	DUCT	840 00 9 15.40 .38 .36 .36 .36 .76	# # 00 # 00
126A 110A 118A 105 407	300 * 50 * 9.62	PUMP CHARGE MILEAGE 200 Well Ehickset commit Kol-son/ 800 Poly Gel-Slush hull's ton-mileage built 41/2" top above poly	trx	DUCT	840 00 9 15.40 .38 .36 .36 .36 .36 .36 .36 .36 .37 .38	## 00 ## 00 ## 00 ## 00
126A 110A 118A 105 1407	300 * 50 * 9.62	PUMP CHARGE MILEAGE 200 Well Ehickset commit Kol-son/ 800 Poly Gel-Slush hull's ton-mileage built 41/2" top above poly	trx	JUCT	840 00 9 15.40 .38 .36 .36 .36 .36 .36 .36 .36 .37 .38	## 00 ## 00 ## 00 ## 00
126A 110A 118A 105 1404 258	300 * 50 * 9.62	PUMP CHARGE MILEAGE 200 Well Ehickset commit Kol-son/ 800 Poly Gel-Slush hull's ton-mileage built 41/2" top above poly	trx	DUCT	840 00 9 15.40 .38 .36 .36 .36 .36 .36 .36 .36 .37 .38	## 00 ## 00 ## 00 ## 00
126A 110A 118A 105 1407	300 * 50 * 9.62	PUMP CHARGE MILEAGE 200 Well Ehickset commit Kol-son/ 800 Poly Gel-Slush hull's ton-mileage built 41/2" top above poly	trx		840 00 9 15.40 .38 .36 .36 .0/4 40.60 25.45 26.65	## 00 ## 00 ## 00 ## 45 ## 30
126A 110A 118A 105 1404 258	300 * 50 * 9.62	PUMP CHARGE MILEAGE 200 Well Elackset commit Kol-son/ 800 Mell Gel-Slush hull's ton-mileage bulk 41/2" top above possess Song bi-code	lug		840 m 9 15.40 .38 .36 .36 .36 .36 .36 .26.65	## 00 ## 00 ## 00 ## 00 ## 45 #3, 30
126A 110A 118A 105 1404 258	300 * 50 * 9.62	PUMP CHARGE MILEAGE 200 Well Ehickset commit Kol-son/ 800 Poly Gel-Slush hull's ton-mileage built 41/2" top above poly	lug	5. 32	840 00 9 15.46 .38 .36 .36 .36 .36 .36 .36 .36 .36	## 00 ## 00 ## 00 ## 00 ## 45 ## 30

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DART OIL & GAS CORPORATION

a Dart Energy Company

P.O. BOX 177, 600 DART ROAD MASON, MICHIGAN 48854-0177 TELEPHONE (517) 676-2900 FAX (517) 676-5887 E-MAIL contact@dartoilandgas.com WEB SITE www.dartenergy.com/oilandgas

October 3, 2007

CONFIDENTIAL CONFIDENTIAL KCC

Mr. David Williams Kansas Corporation Commission Oil & Gas Conservation Division 130 S Market Rm 2078 Wichita KS 67202

Re:

Kincaid Trust C2-30

15-125-31326-00-00

N2 NE SW Sec 30 T34S-R14E, Montgomery

Dear Mr. Williams:

Dart Cherokee Basin Operating Co., LLC would like to request confidentiality status pursuant to KCC rule 82-3-107 for the above mentioned well.

If you have any questions, please contact me at 517-244-4681.

Sincerelly.

Jody Krajcovic, Engineering Clerk

RECEIVED KANSAS CORPORATION COMMISSION

OCT 0 9 2007

CONSERVATION DIVISION WICHITA, KS