

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

10/17/08  
ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33856  
Name: WHITE EXPLORATION, INC.  
Address: 2400 N. Woodlawn, Suite 115  
City/State/Zip: Wichita KS 67220  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Kenneth S. White  
Phone: (316) 682-6300  
Contractor: Name: Val Energy, Inc.  
License: 5822  
Wellsite Geologist: Tom Williams

Designate Type of Completion:  
\_\_\_\_ New Well    \_\_\_\_ Re-Entry    \_\_\_\_ Workover  
\_\_\_\_ Oil    \_\_\_\_ SWD    \_\_\_\_ SLOW    \_\_\_\_ Temp. Abd.  
\_\_\_\_ Gas    \_\_\_\_ ENHR    \_\_\_\_ SIGW  
 Dry    \_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_ Deepening    \_\_\_\_ Re-perf.    \_\_\_\_ Conv. to Enhr./SWD  
\_\_\_\_ Plug Back    \_\_\_\_ Plug Back Total Depth  
\_\_\_\_ Commingled    Docket No. \_\_\_\_\_  
\_\_\_\_ Dual Completion    Docket No. \_\_\_\_\_  
\_\_\_\_ Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>8/20/07</u>	<u>8/28/07</u>	<u>8/29/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 097-21614-0000  
County: Kiowa  
NW NE NE Sec. 10 Twp. 28 S. R. 20  East  West  
340 feet from S / (N) (circle one) Line of Section  
1150 feet from (E) W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
\_\_\_\_ (circle one) NE SE NW SW  
Lease Name: Price Well #: 1  
Field Name: wildcat  
Producing Formation: \_\_\_\_\_  
Elevation: Ground: 2300 Kelly Bushing: 2310  
Total Depth: 5000 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 444 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** PANH 81-08  
(Data must be collected from the Reserve Pit)  
Chloride content 22000 ppm Fluid volume 1000 bbls  
Dewatering method used Hauled offsite  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Gene R. Dill  
Lease Name: Regier License No.: 6652  
Quarter SW Sec. 17 Twp. 33 S. R. 27  East  West  
County: Meade Docket No.: C-21232

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kenneth S. White  
Title: President Date: 10/17/07  
Subscribed and sworn to before me this 17<sup>th</sup> day of October, 2007.  
Notary Public: Susan M. Way  
Date Commission Expires: \_\_\_\_\_

SUSAN M. WAY  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 10-17-08

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**OCT 18 2007**  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: WHITE EXPLORATION, INC. Lease Name: Price Well #: 1  
 Sec. 10 Twp. 28 S. R. 20  East  West County: Kiowa

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Compensated Density Neutron Dual Induction Micro Log, Sonic Log	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Heebner</td> <td>4124</td> <td>-1814</td> </tr> <tr> <td>Brown Lime</td> <td>4274</td> <td>-1964</td> </tr> <tr> <td>Marmaton</td> <td>4650</td> <td>-2340</td> </tr> <tr> <td>Ft. Scott</td> <td>4810</td> <td>-2500</td> </tr> <tr> <td>Mississippi</td> <td>4898</td> <td>-2588</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Heebner	4124	-1814	Brown Lime	4274	-1964	Marmaton	4650	-2340	Ft. Scott	4810	-2500	Mississippi	4898	-2588
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20	444	60/40 Poz	300	3% CC, 2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION

Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
 Other (Specify) \_\_\_\_\_

Production Interval

Attached to  
ACO-1 Form for  
WHITE EXPLORATION, INC.  
Price #1  
340' FNL and 1150' FEL Section 10-28S-20W  
Kiowa County, Kansas  
API# 15-097-21614-0000

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Drill Stem Tests Taken

DST #1 4895' - 4905' (Mississippi)  
30" - 60" - 45" - 90"

1<sup>st</sup> Open: Steady weak blow, 1/4".  
2<sup>nd</sup> Open: No blow

Rec: 5' of very slightly Gas and Oil Cut Mud (2% gas, 1% oil)

IFP: 37# - 25#      ISIP: 1318#      IHP: 2410#  
FFP: 37# - 25#      FSIP: 1261#      FHP: 2247#

DST #2 4905' - 4925' (Mississippi)  
30" - 60" - 45" - 90"

1<sup>st</sup> Open: Fair blow, built to 6"  
2<sup>nd</sup> Open: Weak blow, built to 4-1/4"

Rec: 138' of Heavily Water Cut Mud with scum of oil (30% water, 70% mud)  
2' of Clean Oil (100% oil)

IFP: 45# - 63#      ISIP: 1400#      IHP: 2421#  
FFP: 77# - 89#      FSIP: 1398#      FHP: 2272#

RECEIVED  
KANSAS CORPORATION COMMISSION

OCT 18 2007

CONSERVATION DIVISION  
WICHITA, KS

# ALLIED CEMENTING CO., INC.

21248

Federal Tax I.D.

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Medicine Lodge

DATE <u>8-21-07</u>	SEC. <u>10</u>	TWP. <u>28's</u>	RANGE <u>20 W</u>	CALLED OUT <u>12:00 AM</u>	ON LOCATION <u>1:30 AM</u>	JOB START <u>3:15 AM</u>	JOB FINISH <u>5:45 AM</u>
LEASE <u>Price</u>	WELL # <u>1</u>	LOCATION <u>Mullinville KS.</u>			COUNTY <u>Kiowa</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)				<u>2 1/2 N, 1/2 W, 1/2 N, 1/4 W, 3/5</u>			

**CONFIDENTIAL**  
OCT 17 2007  
KCC

CONTRACTOR Val Rig #1 OWNER Kenith S. White

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 450'

CASING SIZE 8 3/8 x 24" DEPTH 443'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 300 MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15'

PERFS. \_\_\_\_\_

DISPLACEMENT 27 1/4 Bbls Freshwater

EQUIPMENT \_\_\_\_\_

PUMP TRUCK # 352 CEMENTER Carl Balding  
HELPER Clint Williard

BULK TRUCK # 381 DRIVER Raymond Romans

BULK TRUCK # \_\_\_\_\_ DRIVER \_\_\_\_\_

CEMENT AMOUNT ORDERED	<u>350 sx 60:40:2+3%cc + 1% Am/Chloride</u>		
COMMON	<u>210 A</u>	@ <u>11.10</u>	<u>2331.00</u>
POZMIX	<u>140</u>	@ <u>6.20</u>	<u>868.00</u>
GEL	<u>6</u>	@ <u>16.65</u>	<u>99.90</u>
CHLORIDE	<u>11</u>	@ <u>46.60</u>	<u>512.60</u>
ASC		@	
Ammonium Chloride	<u>6</u>	@ <u>40.30</u>	<u>241.80</u>
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>373</u>	@ <u>1.90</u>	<u>708.70</u>
MILEAGE	<u>40 x 373 x .09</u>		<u>1342.80</u>
			TOTAL <u>6104.80</u>

REMARKS:

Run 443' 8 3/8 Casing.  
Break circulation, mix 350 sx  
60:40:2+3%cc + 1% Am/Chloride.  
Release plug + Displace with 27 1/4  
Bbls Freshwater, leave 15' cement  
in pipe + shut in.  
Circulate 25 sx to pit

SERVICE		
DEPTH OF JOB	<u>443'</u>	
PUMP TRUCK CHARGE	<u>0-300'</u>	<u>815.00</u>
EXTRA FOOTAGE	<u>143' @ .65</u>	<u>92.95</u>
MILEAGE	<u>40 @ 6.00</u>	<u>240.00</u>
MANIFOLD	@	
Head Pentac	@ <u>100.00</u>	<u>100.00</u>
	@	
TOTAL <u>1247.95</u>		

CHARGE TO: Kenith S. White

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

8 3/8 PLUG & FLOAT EQUIPMENT

<u>1- woodcyp plug</u>	@ <u>60.00</u>	<u>60.00</u>
	@	
	@	
	@	

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING TOTAL 60.00

SIGNATURE Rick Smith

TOTAL CHARGE ~~6104.80~~

DISCOUNT ~~\_\_\_\_\_~~ IF PAID IN 30 DAYS

Rick Smith

RECEIVED  
KANSAS CORPORATION COMMISSION

OCT 18 2007

CONSERVATION DIVISION  
WICHITA, KS

# ALLIED CEMENTING CO., INC.

31193

Federal Tax I.D.

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

*Maple Valley*

DATE <u>8/21/07</u>	SEC. <u>10</u>	TWP. <u>2BS</u>	RANGE <u>20W</u>	CALLED OUT <u>5:30 A.M.</u>	ON LOCATION <u>7:45 A.M.</u>	JOB START <u>11:30 AM</u>	JOB FINISH <u>12:30 PM</u>
LEASE <u>Price</u>	WELL # <u>1</u>	LOCATION <u>Mullinville KS, 2 1/2 N</u>		COUNTY <u>Ripon</u>	STATE <u>MO</u>		
OLD OR <u>NEW</u> (Circle one)	LOCATION <u>1/2 W, 1/2 N, 1/4 W, S/into</u>						

OCT 17 2007

CONTRACTOR U. J. Rigs #1

TYPE OF JOB Rot. Plus

HOLE SIZE 7 7/8 T.D.

CASING SIZE 8 5/8 DEPTH 400'

TUBING SIZE DEPTH

DRILL PIPE 4 1/2 DEPTH 1260

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT mud/brush

EQUIPMENT

OWNER: Ken White

CEMENT

AMOUNT ORDERED 145 3x 60:40:44

1/4" # Flo-Seal

COMMON	<u>87 A</u>	@	<u>11.10</u>	<u>965.70</u>
POZMIX	<u>58</u>	@	<u>6.20</u>	<u>359.60</u>
GEL	<u>5</u>	@	<u>16.65</u>	<u>83.25</u>
CHLORIDE		@		
ASC		@		
	<u>Flo Seal 36 #</u>	@	<u>2.00</u>	<u>72.00</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>152</u>	@	<u>1.90</u>	<u>288.80</u>
MILEAGE	<u>40 x 152 x .09</u>			<u>547.20</u>
				TOTAL <u>2316.55</u>

PUMP TRUCK CEMENTER Mark C.

# 352 HELPER Clint W.

BULK TRUCK

# 364 DRIVER Raymond R.

BULK TRUCK

# DRIVER

REMARKS:

plug @ 1260' w/50 3x 60:40:44 1/4"  
# Flo-Seal disp. w/mud.

plug @ 480' w/50 2x 60:40:44 1/4" # Flo-Seal  
Disp w/brush.

plug @ 60' w/20 3x.

plug rat hole w/15 3x.

plug mouse w/10 3x.

CHARGE TO: Ken White Exploration

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB 1260'

PUMP TRUCK CHARGE 815.00

EXTRA FOOTAGE @ \_\_\_\_\_

MILEAGE 40 @ 6.00 240.00

MANIFOLD @ \_\_\_\_\_

TOTAL 1055.00

PLUG & FLOAT EQUIPMENT

~~\_\_\_\_\_ @ \_\_\_\_\_~~

~~\_\_\_\_\_ @ \_\_\_\_\_~~

~~\_\_\_\_\_ @ \_\_\_\_\_~~

~~\_\_\_\_\_ @ \_\_\_\_\_~~

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

TOTAL \_\_\_\_\_

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

TAX \_\_\_\_\_

TOTAL CHARGE [scribble]

DISCOUNT [scribble] IF PAID IN 30 DAYS

PRINTED NAME JAMES COOPER

RECEIVED  
KANSAS CORPORATION COMMISSION

OCT 18 2007

CONSERVATION DIVISION  
WICHITA, KS

10/17/08



# WHITE EXPLORATION, INC.

2400 N. Woodlawn, Suite 115  
Wichita, Kansas 67220  
Phone: (316) 682-6300  
Fax: (316) 682-6307

October 17, 2007

State Corporation Commission  
Conservation Division  
130 S. Market, Room 2078  
Wichita, KS 67202

CONFIDENTIAL  
OCT 17 2007  
KCC

RE: Price #1  
Sec. 10-28S-20W  
Kiowa County, Kansas

Gentlemen:

Enclosed please find the ACO-1 for the Price #1 well in Kiowa County, Kansas. Also enclosed is the Geologist's Report and the following logs:

Compensated Neutron/Density  
Dual Induction  
Sonic Log  
Micro Log

In accordance with Rule 82-3-107 we do request that this information be held CONFIDENTIAL for a period of one (1) year.

Should you have any questions regarding this request, please let me know.

Sincerely,

Kenneth S. White

KSW/sw  
Enclosure

RECEIVED  
KANSAS CORPORATION COMMISSION

OCT 18 2007

CONSERVATION DIVISION  
WICHITA, KS

# KANSAS

## CORPORATION COMMISSION

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

August 01, 2008

WHITE EXPLORATION, INC.  
2400 N WOODLAWN STE 115  
WICHITA, KS 67220-3966

Done  
8-16-08

RE: API Well No. 15-097-21614-00-00  
PRICE 1  
NWNENE, 10-28S-20W  
KIOWA County, Kansas

Dear Operator:

An affidavit of completion form (ACO-1) on the above referenced well was received on October 18, 2007. Technical review finds that the ACO-1 is incomplete. The information requested below, or an amended/corrected ACO-1, must be submitted by August 20, 2008. Only the current ACO-1 form will be accepted (Form ACO-1, Rev. 9-99), and only the lines marked below apply.

- |                                                                                                               |                                                                                                                                                                                                                                                                 |
|---------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <input type="checkbox"/> All drilling and completion information. No ACO-1 has been received as of this date. | <input type="checkbox"/> TD and Completion date. (Month, Day, Year)                                                                                                                                                                                             |
| <input type="checkbox"/> Must be notarized and signed.                                                        | <input type="checkbox"/> Must have Footages from nearest outside corner of section.                                                                                                                                                                             |
| <input type="checkbox"/> Must have the ORIGINAL HARD COPY of ACO-1. We do not accept fax copies.              | <input type="checkbox"/> Side two on back of ACO-1 must be completed.                                                                                                                                                                                           |
| <input type="checkbox"/> Must be put on new form and typed.                                                   | <input checked="" type="checkbox"/> Must have final copies of DST's/Charts.                                                                                                                                                                                     |
| <input type="checkbox"/> API # or date when original well was first drilled.                                  | <input type="checkbox"/> All original complete open and cased hole wireline logs run.                                                                                                                                                                           |
| <input type="checkbox"/> Contractor License #.                                                                | <input type="checkbox"/> A copy of geological reports compiled by wellsite geologist.                                                                                                                                                                           |
| <input type="checkbox"/> Designate type of Well Completion.                                                   | <input type="checkbox"/> A copy of all cement job logs showing type, amounts and additives used to cement casing strings, squeeze and/or to plug and abandon. (Note: Cement tickets must be from company providing the cement, not necessarily the contractor.) |
| <input type="checkbox"/> If Workover/Re-entry, need old well information, including original completion date. | <input type="checkbox"/> Any commingling information; File on the ACO-4 form.                                                                                                                                                                                   |
| <input type="checkbox"/> Spud date. (Month, Day, Year)                                                        | <input type="checkbox"/> Anything HIGHLIGHTED on ACO-1.                                                                                                                                                                                                         |
| <input type="checkbox"/> Other:                                                                               |                                                                                                                                                                                                                                                                 |

K.C.C. regulation 82-3-107 provides confidentiality, upon written request, for a period of one year from the date of such letter request. Confidentiality rights are waived if the ACO-1 remains incomplete, or is not timely filed (within 120 days from the well's spud date) including: electric logs, geologist's wellsite reports, driller's logs, and Kansas Geological Survey requested samples.

Do not hesitate to call the Kansas Corporation Commission, Conservation Division, at (316) 337-6200 if there are any questions. PLEASE RETURN THIS FORM AND ANY ENCLOSURES WITH YOUR REPLY. Note: If the intent is incorrect, you need to file a corrected intent.

Sincerely,

Naomi Hollon  
Production Department