

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 04699
Name: Phillips Oil Properties, Inc.
Address: 1822 Mead
City/State/Zip: Wichita, KS 67211
Purchaser: _____
Operator Contact Person: Troy Phillips
Phone: (316) 265-7779
Contractor: Name: C & G Drilling
License: 32701
Wellsite Geologist: Troy Phillips

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

6-19-06	6-24-06	6-30-06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 049-22441-0000
County: Elk
SW-NE-SE Sec. 26 Twp. 31 S. R. 9 East West
1650 feet from S / N (circle one) Line of Section
990 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Cummings Well #: 4
Field Name: Cummings

Producing Formation: Mississippian
Elevation: Ground: 1181.2 Kelly Bushing: 1188
Total Depth: 2284 Plug Back Total Depth: 2281
Amount of Surface Pipe Set and Cemented at 45 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AIFU NH87-08
(Data must be collected from the Reserve Pit)
Chloride content 200 mg/L ppm Fluid volume _____ bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

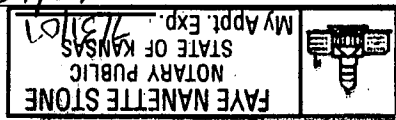
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Geologist Date: 7-21-06

Subscribed and sworn to before me this 21ST day of July

Notary Public: [Signature]

Date Commission Expires: 7/31/07



KCC Office Use ONLY

4 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 09 2006

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Phillips Oil Properties, Inc. Lease Name: Cummings Well #: 4
 Sec. 26 Twp. 31 S. R. 9 East West County: Elk

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density/Porosity Dual Induction	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="0" style="width: 100%;"> <tr> <td style="width: 60%;">Name</td> <td style="width: 20%;">Top</td> <td style="width: 20%;">Datum</td> </tr> <tr> <td>Ly A</td> <td>1403</td> <td>-215</td> </tr> <tr> <td>KC</td> <td>1523</td> <td>-335</td> </tr> <tr> <td>Ft Scott</td> <td>1938</td> <td>-750</td> </tr> <tr> <td>Cher</td> <td>1977</td> <td>-789</td> </tr> <tr> <td>Miss</td> <td>2255</td> <td>-1067</td> </tr> <tr> <td>RTD</td> <td>2284</td> <td></td> </tr> </table>	Name	Top	Datum	Ly A	1403	-215	KC	1523	-335	Ft Scott	1938	-750	Cher	1977	-789	Miss	2255	-1067	RTD	2284	
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 3/4"	8 5/8"		45	class a	35	S-5 gel CaCl
Production	7 7/8"	4 1/2"	10.5	2281	thick set	75	KOL seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	15 shots/2267-74	500 gal 15% Mud Acid	
		2000 gal 15%	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	2260	NA	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
7/5/06			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	10		40		27

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 09 2006
CONSERVATION DIVISION
WICHITA, KS

REC'D JUN 29 2006



CONSOLIDATED
OIL WELL
SERVICES, INC.
AN INFINITY COMPANY

REMIT TO
Consolidated Oil Well Services, Inc.
Dept. 1228
Denver, CO 80256

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 206482

Invoice Date: 06/26/2006 Terms: 0/30,n/30

Page 1

PHILLIP OIL PROPERTIES INC.
1822 S. MEAD
WICHITA KS 67211
() -

CUMMINGS
10182
06-24-06

KCC
OCT 06 2006
CONFIDENTIAL

Part Number	Description	Qty	Unit Price	Total
1126A	<u>THICK SET CEMENT</u>	75.00	14.6500	1098.75
1110A	KOL SEAL (50# BAG)	400.00	.3600	144.00
1123	CITY WATER	2500.00	.0128	32.00
4404	4 1/2" RUBBER PLUG	1.00	40.0000	40.00
4161	FLOAT SHOE 4 1/2" AFU	1.00	146.0000	146.00
4103	CEMENT BASKET 4 1/2"	2.00	135.0000	270.00
4129	<u>CENTRALIZER 4 1/2"</u>	3.00	29.0000	87.00

Description	Hours	Unit Price	Total
436 80 BBL VACUUM TRUCK (CEMENT)	4.00	90.00	360.00
445 CEMENT PUMP	1.00	800.00	800.00
445 EQUIPMENT MILEAGE (ONE WAY)	40.00	3.15	126.00
502 MIN. BULK DELIVERY	1.00	275.00	275.00

POSTED
BY *AL* DATE 7/17/06

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KANSAS CORPORATION COMMISSION
OCT 09 2006
CONSERVATION DIVISION
WICHITA, KS

Parts:	1817.75	Freight:	.00	Tax:	114.52	AR	3493.27
Labor:	.00	Misc:	.00	Total:	3493.27		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK
P.O. Box 1453 74005
918/338-0808

EUREKA, KS
820 E. 7th 67045
620/583-7664

OTTAWA, KS
2631 So. Eisenhower Ave. 66067
785/242-4044

GILLETTE, WY
300 Enterprise Avenue 82716
307/686-4914

THAYER, KS
8655 Dorn Road 66776
620/839-5269

REC'D JUN 26 2006



CONSOLIDATED
OIL WELL
SERVICES, INC.
AN INFINITY COMPANY

REMIT TO
Consolidated Oil Well Services, Inc.
Dept. 1228
Denver, CO 80256

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 206324

Invoice Date: 06/21/2006 Terms: 0/30,n/30

Page 1

PHILLIP OIL PROPERTIES INC.
1822 S. MEAD
WICHITA KS 67211
() -

CUMMINGS #4
10153
06-20-06

KCC
OCT 06 2006
CONFIDENTIAL

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	35.00	11.2500	393.75
1118A	S-5 GEL/ BENTONITE (50#)	65.00	.1400	9.10
1102	CALCIUM CHLORIDE (50#)	100.00	.6400	64.00

Description	Hours	Unit Price	Total
441 MIN. BULK DELIVERY	1.00	275.00	275.00
446 CEMENT PUMP (SURFACE)	1.00	620.00	620.00
446 EQUIPMENT MILEAGE (ONE WAY)	40.00	3.15	126.00

POSTED
BY *A* DATE 7/17/06

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 09 2006
CONSERVATION DIVISION
WICHITA, KS

Parts:	466.85	Freight:	.00	Tax:	29.41	AR	1517.26
Labor:	.00	Misc:	.00	Total:	1517.26		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK
P.O. Box 1453 74005
918/338-0808

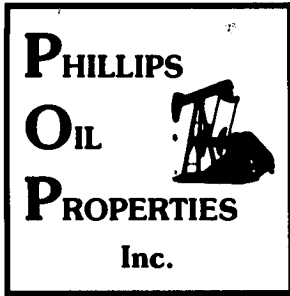
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GILLETTE, WY
300 Enterprise Avenue 82716
307/686-4914

THAYER, KS
8655 Dorn Road 66776
620/839-5269

10/06/08



1822 South Mead, Wichita, Kansas 67211

(316) 265-7779

October 6, 2006

Kansas Corporation Commission
Conservation Division
Finney State Office Building
130 S. Market, Room 2078
Wichita, KS 67202

KCC
OCT 06 2006
CONFIDENTIAL

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 09 2006
CONSERVATION DIVISION
WICHITA, KS

Re: #4 Cummings, API # 15-049-22441-0000, SW NE SE, 26-31s-9e,
Elk CO., Ks. Confidentiality request.

Sirs,

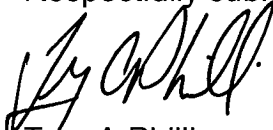
Enclosed are the following documents:

- 1) ACO-1 and 2 copies
- 2) Plotted Geological Report
- 3) Dual Induction, Dual Density
- 4) Cementing Tickets, Surface and Production

As per regulations, please hold all information on the above well confidential for the maximum length of time allowed.

Per Alternate II requirements, I have contacted service companies to complete the surface cementing. This is to take place within the next few weeks, I will forward cement tickets and footage information upon completion.

Respectfully submitted,


Troy A Phillips
Geologist