

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

10/8/08  
Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 8914  
Name: H & C Oil Operating, Inc.  
Address: P.O. Box 86  
City/State/Zip: Plainville, KS 67663  
Purchaser: Coffeyville Resources  
Operator Contact Person: Charles R. Ramsay  
Phone: (785) 434-7434  
Contractor: Name: American Eagle Drilling  
License: 33493  
Wellsite Geologist: Richard Hall

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>9/5/07</u>	<u>9/12/07</u>	<u>9/26/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065-23340-0000  
County: Graham  
NE SE NW Sec. 9S Twp. 7 S. R. 23  East  West  
1650 feet from S /  (circle one) Line of Section  
2310 feet from E /  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE  NW SW  
Lease Name: Morris Trust Well #: 9-1  
Field Name: Wildcat  
Producing Formation: Lansing Kansas City  
Elevation: Ground: 2437 Kelly Bushing: 2444  
Total Depth: 3944 Plug Back Total Depth: 3925  
Amount of Surface Pipe Set and Cemented at 264 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 2124 Feet  
If Alternate II completion, cement circulated from 2124  
feet depth to 256' w/ 425 sx cmt.

Drilling Fluid Management Plan Alt II NH 8-1-08  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Charles R. Ramsay  
Title: President Date: 10/8/07

Subscribed and sworn to before me this 8<sup>th</sup> day of October,  
2007.

Notary Public: Irene Fellhoelter  
Date Commission Expires: April 4, 2011

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**OCT 31 2007**

NOTARY PUBLIC - State of Kansas  
**IRENE FELLHOELTER**  
My Appt Expires 4-4-11

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: H & C Oil Operating, Inc. Lease Name: Morris Trust Well #: 9-1  
 Sec. 9S Twp. 7 S. R. 23  East  West County: Graham

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Microresistivity Log, Dual Induction Log, Dual Compensated Porosity Log, Compensated Sonic Log, Sonic Cement Bond Log	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Anhydrite</td> <td>2124</td> <td>+320</td> </tr> <tr> <td>Anhydrite Base</td> <td>2158</td> <td>+286</td> </tr> <tr> <td>Topeka</td> <td>3466</td> <td>-1022</td> </tr> <tr> <td>Heebner</td> <td>3670</td> <td>-1226</td> </tr> <tr> <td>Lansing Kansas City</td> <td>3705</td> <td>-1261</td> </tr> <tr> <td>Base LKC</td> <td>3904</td> <td>-1460</td> </tr> </table> <p style="text-align: center; font-weight: bold; font-size: 1.2em;">KCC</p>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Anhydrite	2124	+320	Anhydrite Base	2158	+286	Topeka	3466	-1022	Heebner	3670	-1226	Lansing Kansas City	3705	-1261	Base LKC	3904	-1460
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Base LKC	3904	-1460																							

CONFIDENTIAL  
 OCT 08 2007  
 KCC

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	264	common	180	3% CC, 2% gel
Production	7 7/8"	5 1/2"	14#	3940	common	150	10% salt, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	2124' - 256'	60/40 Posmix	425	6% gel, 1/4# floseal per sack

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
4	3858' - 3864'		

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 CONSERVATION DIVISION  
 WICHITA, KS

TUBING RECORD		Size	Set At	Packer At	Liner Run
2 7/8"		3920'	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumard Production, SWD or Enhr.		Producing Method			
9/27/07		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	90	0	0		36

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify) \_\_\_\_\_

# ALLIED CEMENTING CO., INC.

25648

Federal Tax I.D.

EMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>9-12-07</u>	SEC. <u>9</u>	TWP. <u>7S</u>	RANGE <u>23W</u>	CALLED OUT	ON LOCATION	JOB START <u>10:30 a.m.</u>	JOB FINISH <u>11:00 a.m.</u>
LEASE <u>TRUST</u>	WELL # <u>9-1</u>	LOCATION <u>Hill City 3W 7N Einto</u>			COUNTY <u>Graham</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR American Eagle #2

TYPE OF JOB Du Job Top Stage

HOLE SIZE 5 1/2 148 T.D. 3944

CASING SIZE 5 1/2 148 DEPTH

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL 1 1/2 Tool 43 ft. DEPTH 2128

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT 528

OWNER /

CEMENT AMOUNT ORDERED 425 6 1/4 6 1/2 6 1/4 1 1/4 #10

EQUIPMENT

PUMP TRUCK CEMENTER Craig Justin

# 409 HELPER Alvin

BULK TRUCK

# 596 DRIVER Rocky

BULK TRUCK

# DRIVER

COMMON	<u>255</u>	@ <u>11.10</u>	<u>2830.50</u>
POZMIX	<u>170</u>	@ <u>6.20</u>	<u>1054.00</u>
GEL	<u>22</u>	@ <u>16.65</u>	<u>366.30</u>
CHLORIDE		@	
ASC		@	
Flo Seal	<u>100</u>	@ <u>2.00</u>	<u>200.00</u>
		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>447</u>	@ <u>1.10</u>	<u>849.30</u>
MILEAGE	<u>SK/m/09</u>		<u>2614.95</u>
TOTAL			<u>7915.05</u>

REMARKS:

Plug Rathole 155c

Plug Leaker 1500 psi. Hek. Released.

1 1/2" Cement did not Circulate.

Thank!

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>955.00</u>
EXTRA FOOTAGE	@		
MILEAGE	<u>65</u>	@ <u>6.00</u>	<u>390.00</u>
MANIFOLD	@		
	@		
TOTAL			<u>1345.00</u>

CHARGE TO: H+C Oil Operating

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

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KANSAS CORPORATION COMMISSION

OCT 31 2007

TOTAL CONSERVATION DIVISION  
WICHITA, KS

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Charles Ramsey

PRINTED NAME

# ALLIED CEMENTING CO., INC.

25647

Federal Tax I.

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>9-12-07</u>	SEC. <u>9</u>	TWP. <u>7S</u>	RANGE <u>23W</u>	CALLED OUT	ON LOCATION	JOB START <u>5:30am</u>	JOB FINISH <u>6:00pm</u>
LEASE <u>MORRIS TRUST</u>	WELL # <u>9-1</u>	LOCATION <u>Hill City 3w 7u Finto</u>		COUNTY <u>Graham</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one)							

CONTRACTOR American Eagle #2

TYPE OF JOB DV Job

HOLE SIZE \_\_\_\_\_ T.D. 3944

CASING SIZE 5 1/2 14# DEPTH 3938

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL DV Tool #43 DEPTH 2128

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT 18.70

CEMENT LEFT IN CSG. 18.70

PERFS. \_\_\_\_\_

DISPLACEMENT 9 1/2

EQUIPMENT \_\_\_\_\_

PUMP TRUCK CEMENTER Bill  
# 409 HELPER Craig/Justin

BULK TRUCK  
# 410 DRIVER Matt

BULK TRUCK  
# \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

Plug did not leave plug container

Thanks!

CHARGE TO: H+C Oil Operating

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE

Charles Berman

OWNER \_\_\_\_\_

CEMENT AMOUNT ORDERED: 150 cum 10% Salt 20% Gcl  
500 gal WFR 2

COMMON	<u>150</u>	@	<u>11.10</u>	<u>1665.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>16.65</u>	<u>49.95</u>
CHLORIDE		@		
ASG		@		
<u>Salt</u>	<u>14</u>	@	<u>19.20</u>	<u>268.80</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>167</u>	@	<u>1.90</u>	<u>317.30</u>
MILEAGE	<u>SK/mil. 09</u>			<u>976.95</u>
TOTAL				<u>3278.00</u>

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>1610.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>65</u>	@	<u>6.00</u>	<u>410.00</u>
MANIFOLD		@		
		@		
		@		
TOTAL				<u>1610.00</u>

PLUG & FLOAT EQUIPMENT

<u>1 1/2 AFU Float Shoe</u>				<u>470.00</u>
<u>1 Latch down</u>	@			<u>410.00</u>
<u>6 Centralizers</u>	@	<u>50.00</u>		<u>300.00</u>
<u>3 Baskets</u>	@	<u>165.00</u>		<u>495.00</u>
<u>DV Tool</u>	@			<u>4000.00</u>
	@			
TOTAL				<u>5675.00</u>

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME

RECEIVED  
KANSAS CORPORATION COMMISSION

OCT 31 2007

CONSERVATION DIVISION  
WICHITA, KS

# ALLIED CEMENTING CO., INC.

25353

Federal Tax I.D.#

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>9-5-07</u>	SEC. <u>9</u>	TWP. <u>7S</u>	RANGE <u>23W</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <u>11:15 pm</u>
LEASE <u>Morris Trust</u>	WELL # <u>09-1</u>	LOCATION <u>Hill City 3W 6 1/2 N</u>			COUNTY <u>Graham</u>	STATE <u>KS</u>	
OLD OR (NEW) (Circle one) <u>NEW</u>				<u>1/2 E int.</u>			

CONTRACTOR American Eagle Drilling #23 OWNER

TYPE OF JOB Surface Job

HOLE SIZE 12 1/4 T.D. 264

CASING SIZE 8 7/8 DEPTH 264

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 15.85

EQUIPMENT

PUMP TRUCK CEMENTER Shane

# 366 HELPER John Roberts

BULK TRUCK

# 395 DRIVER Matt

BULK TRUCK

# DRIVER

REMARKS:

Cement Cure!

CHARGE TO: H+C

STREET

CITY STATE ZIP

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

Thanks!

SIGNATURE [Signature]

CEMENT AMOUNT ORDERED 180 Com 32CC  
29 Gal

COMMON	<u>180</u>	@	<u>11.10</u>	<u>1998.00</u>
POZMIX		@		
GEL	<u>4</u>	@	<u>16.65</u>	<u>66.60</u>
CHLORIDE	<u>6</u>	@	<u>46.60</u>	<u>279.60</u>
ASC		@		

HANDLING	<u>190</u>	@	<u>1.90</u>	<u>361.00</u>
MILEAGE	<u>SK/mi/09</u>			<u>1197.00</u>
TOTAL				<u>3902.20</u>

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>815.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>70</u>	@	<u>6.00</u>	<u>420.00</u>
MANIFOLD		@		

TOTAL 1235.00

PLUG & FLOAT EQUIPMENT

		@		
		@		
	<u>PT and Fly</u>	@		<u>60.00</u>
		@		
		@		

TOTAL 60.00

TAX

TOTAL CHARGE

DISCOUNT

RECEIVED  
KANSAS CORPORATION COMMISSION

OCT 31 2007

IF PAID IN 30 DAYS

CONSERVATION DIVISION  
WICHITA, KS

[Signature]  
PRINTED NAME

10/8/08

**H & C OIL OPERATING, INC.**  
**P.O. Box 86**  
**Plainville, KS 67663**  
**785-434-7434**

October 8, 2007

Kansas Corporation Commission  
Conservation Division  
130 S. Market – Room 2078  
Wichita, KS 67202

RE: Morris Trust #9-1  
Sec. 9-7S-23W  
Graham County, Kansas

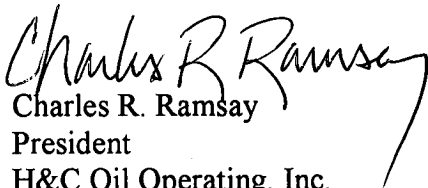
CONFIDENTIAL  
OCT 08 2007  
KCC

Dear Sir/Ms.

In accordance with KCC rules, please keep the enclosed information confidential for one year.

Thank you for your cooperation.

Sincerely,

  
Charles R. Ramsay  
President  
H&C Oil Operating, Inc.

RECEIVED  
KANSAS CORPORATION COMMISSION

OCT 31 2007  
CONSERVATION DIVISION  
WICHITA, KS