

"CONFIDENTIAL"

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30606
Name: Murfin Drilling Company, Inc.
Address: 250 N. Water, Suite 300
City/State/Zip: Wichita, Kansas 67202
Purchaser: Eagling
Operator Contact Person: Susan Sears
Phone: (316) 267-3241
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: Rocky Milford

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>8/31/06</u>	<u>9/8/06</u>	<u>10/23/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 009-24976-0000
County: Barton
SW NE SW Sec. 18 Twp. 20 S. R. 12 East West
1680 S feet from S / N (circle one) Line of Section
1530 W feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Schartz Well #: 1-18
Field Name: Wildcat

Producing Formation: Arbuckle
Elevation: Ground: 1844' Kelly Bushing: 1849'
Total Depth: 3550' Plug Back Total Depth: 3519'
Amount of Surface Pipe Set and Cemented at 668 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan API 1148-1-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Susan Sears
Title: Susan Sears, Operations Engineer Date: 10/27/06
Subscribed and sworn to before me this 30th day of October
2006.
Notary Public: Susan Brady
Date Commission Expires: 11-4-07

SUSAN BRADY
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp _____

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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Operator Name: Murfin Drilling Company, Inc. Lease Name: Schartz Well #: 1-18
 Sec. 18 Twp. 20 S. R. 12 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Compensated Porosity, Microresistivity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <div style="text-align: center;"> SEE ATTACHED LIST KCC OCT 30 2006 CONFIDENTIAL </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	24#	668	Common	400	3% cc, 2% gel
Production		5 1/2	15.5#	3545	AA2	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3453-3462	250 gal 15% MCA	

TUBING RECORD		Size Set At	Packer At	Liner Run
		2 7/8	3454.97'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method		
10/24/06		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	30	-----	120	-----

Disposition of Gas		METHOD OF COMPLETION		Production Interval	
<input type="checkbox"/> Vented	<input type="checkbox"/> Sold	<input type="checkbox"/> Used on Lease	<input type="checkbox"/> Open Hole	<input checked="" type="checkbox"/> Perf.	<input type="checkbox"/> Dually Comp.
<i>(If vented, Submit ACO-18.)</i>		<input type="checkbox"/> Other (Specify)			

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- 9/6/06 Depth 3464'. Cut 54'. DT: none. CT: 22 ½ hrs. Dev.: none. **DST #3 3396-3464 (Arbuckle):** 30-60-60-90. IF: BOB in 6 min. FF: BOB in 9 min. Rec. 575' CO, 90' GOCM (20% G, 10% O, 70% M), 60' MCO (60% O, 40% M), 60' HOCM (35% O, 65% M), 785' TF. Grav. 37°. FP: 40/177, 183/314; SIP: 1036-954; HP: 1706-1632. BHT 110°. Cut 10' now running **DST #4 3464-3474 (Arbuckle):** on bottom around noon.
- 9/7/06 RTD 3550'. Cut 86'. DT: none. CT: 21 hrs. Dev.: 1° @ 3550'. **DST #4 3464-3474 (Arbuckle):** 30-60-60-90. IF: BOB in 3 min. FF: BOB in 5 min. 33' CO, 30' MWO (85% O, 10% W, 5% M), 60' SLOCMW (10% O, 88% W, 2% M), 660' SLOCMW (5% O, 90% W, 5% M), 360' SLMCW (98% W, 2% M), 1143' TF. FP: 45/275, 286/529; SIP: 1066-1048; HP: 1739-1659. BHT 114°. HC @ 12:45 a.m. 9/7/06. Log Tech logged began logging at 4:00 a.m., LTD 3550'.
- 9/8/06 RTD 3550'. CT: 16 ½ hrs. Log Tech finished logging at 8:15 a.m. Ran 85 jts. = 3545' of 5 ½" prod. csg. set @ 3545', cmt. w/150 sx. AA-2, plug down @ 7:30 p.m. 9/7/06, 15 sx. in RH, 10 sx. in MH by Jet Star. Rig released @ 11:30 p.m. 9/8/06. FINAL REPORT.

MDCI Schartz #1-18 1680 FSL 1530 FWL Sec. 18-T20S-R12W 1849' KB							C. U. Bay Huschka #3 SW NE NW Sec. 18-T20S-R12W 1857 DF	
Formations	Sample Tops	Datum	Ref	Log tops	Datum	Ref	Log Tops	Datum
Anhydrite	652	+1197	-10	651	+1198	-9	650	+1207
B/Anhydrite	676	+1173		672	+1177		NA	
Topeka	2791	-942		2788	-939		NA	
Heebner	3052	-1203	-14	3049	-1200	-11	3046	-1189
Toronto	3068	-1219	-14	3066	-1217	-12	3062	-1205
Lansing	3185	-1336	-18	3182	-1333	-15	3175	-1318
Stark	3368	-1519	-18	3365	-1516	-15	3358	-1501
BKC	3406	-1557	-19	3404	-1555	-17	3395	-1538
Conglomerate	3414	-1565	-10	3409	-1560	-5	3412	-1555
Arbuckle	3452	-1603	-21	3452	-1603	-21	3439	-1582
RTD	3550						3440	-1583
LTD				3550			3405	-1548

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Schartz #1-18

Operator: Murfin Drilling Company, Inc.
Contractor: Murfin Drilling Company, Inc.
Rig #8

Katy Prospect #3233

1680 FSL 1530 FWL
Sec. 18-T20S-R12W
Barton County, Kansas

Contact Person: David Doyel
Phone number: 316-267-3241
Well site Geologist: Rocky Milford

Call Depth: 2400'
Spud: 1:30 p.m. 8/31/06

TD: 3550'

API #: 15-009-24976
Casing: 8 5/8" @ 668'
5 1/2" @ 3545'
Elevation: 1844' GL
1849' KB

DAILY INFORMATION:

- 8/28/06 Too muddy to move today.
- 8/29/06 Will move this Thursday.
- 8/30/06 Will move tomorrow.
- 8/31/06 MIRT.
- 9/1/06 Depth 657'. Cut 657'. DT: none. CT: none. Dev.: 3/4° @ 372'. Spud @ 1:30 p.m. 8/31/06.
- 9/2/06 Depth 1650'. Cut 993'. DT: 8 hrs. (WOC). CT: none. Dev.: 1° @ 668', 1° @ 1524'. Ran 16 jts. = 660.53' of 8 5/8" surf. Csg. Set @ 668', cmt. W/400 sx. Comm., 3%cc, 2% gel, plug down @ 11:15 a.m. 9/1/06, drilled out @ 7:15 p.m. 9/1/06, circ. 18 bbls by Allied.
- 9/3/06 Depth 2625'. Cut 975'. DT: 1/2 hr. (R.C.). CT: none. Dev.: none. Mud wt. 8.6, vis. 46, no wtr ls.
- 9/4/06 Depth 3260'. Cut 635'. DT: none. CT: 5 3/4 hrs. Dev.: none. **Lansing A & B zones:** sctr sh FO pr-fr porosity. **Lansing D & F zones:** sctr sh FO pr porosity. **DST #1 3188-3260 (Lansing A, B, D, F zones):**
- 9/5/06 Depth 3410'. Cut 150'. DT: none. CT: 16 1/2 hrs. Dev.: 3/4° @ 3260'. **DST #1 3188-3260 (Lansing A, B, D, F zones):** 30-30-30-30. IF: wk blow died in 10 min. Rec. 2' M. FP: 16/18, 18/19; SIP: 63-37; HP: 1588-1524. BHT 101°. **Lansing H, I, J, K, L, zones:** pr stn & sp sh FO pr porosity. **DST #2 3298-3410 (Lansing H, I, J, K, L zones):** 30-30-30-30. IF: wk blow died in 25 min. Rec. 10' M. FP: 18/25, 27/32; SIP: 493-278; HP: 1637-1633. BHT 102°.

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Schartz #1-18
Daily drilling report
Page two

- 9/6/06 Depth 3464'. Cut 54'. DT: none. CT: 22 ½ hrs. Dev.: none. **DST #3 3396-3464 (Arbuckle):** 30-60-60-90. IF: BOB in 6 min. FF: BOB in 9 min. Rec. 575' CO, 90' GOCM (20% G, 10% O, 70% M), 60' MCO (60% O, 40% M), 60' HOCM (35% O, 65% M), 785' TF. Grav. 37°. FP: 40/177, 183/314; SIP: 1036-954; HP: 1706-1632. BHT 110°. Cut 10' now running **DST #4 3464-3474 (Arbuckle):** on bottom around noon.
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MDCI Schartz #1-18 1680 FSL 1530 FWL Sec. 18-T20S-R12W 1849' KB							C. U. Bay Huschka #3 SW NE NW Sec. 18-T20S-R12W 1857 DF	
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Heebner	3052	-1203	-14	3049	-1200	-11	3046	-1189
Toronto	3068	-1219	-14	3066	-1217	-12	3062	-1205
Lansing	3185	-1336	-18	3182	-1333	-15	3175	-1318
Stark	3368	-1519	-18	3365	-1516	-15	3358	-1501
BKC	3406	-1557	-19	3404	-1555	-17	3395	-1538
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Arbuckle	3452	-1603	-21	3452	-1603	-21	3439	-1582
RTD	3550						3440	-1583
LTD				3550			3405	-1548

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Schartz #1-18
Completion Report
Section 18-20S-12W
Barton County, KS

Schartz #1-18

9/07/06 MDC Rig #8, Driller TD 3550', Logger TD 3550' on location 87 jts 5 1/2", 15.5#, 8rd LT&C. Rge 3 new Lida csg., Log-Tech ran Daul Induction w/G.R., Comp Neut. Den., Sonic, Micro logs. Rig TIH w/ bit to btm, circ & condition hole f/1 hr., Scott's Welding Service welded on 35' rotating csg scratchers across Arb. Zones f/3448'-3483' Francis Csg crew's drifted 5 1/2" csg prior to running. TOH & laid down drill pipe, D.C.'s & bit, installed 5 1/2" x 8 5/8" Larkin 1000# WP slip type head, RU csg tongs, TIH w/ 1 - 5 1/2" x 25.44' shoe jt w/ guide shoe, 84 jts 5 1/2" 15.5# 8rd LT&C Rge 3 new Lida csg., total O.A. pipe ran 3545' IR latch down insert @ 3519', guide shoe @ 3545, centralizers installed on jts #1,3,5,7,9 dropped ball, broke circ., start circ f/5 mins. Start rotating 5 1/2" csg & continued circ f/1 hr., RU Jet Star, pumped 12 bbls flush, 5 bbls H2O spacer, 12 bbls flush mixed & pumped 150 sks AA2 cmt, released plug, displaced w/84 bbls H2O landed plug pressure to 1500 psi, released pressure & held OK, mixed & pumped 25 sks 60/40 POZ cmt, plugged rat hole & mouse hole, good circ. & returns thru out cmt job, but didn't rotate csg, csg torquing up. Plug down @ 7:30 p.m. 9/7/06, installed 5 1/2" slips & packed off head, job complete @ 8:45

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9/14/06 Perf-Tech ran cmt bond log. PBTD 3506', Insert @ 3519', Top of cmt 2680' cmt job looks OK

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9/15/06 McDonald Tank Co set & hooked up 1 - 10' x 15' FGGB, 2 - 12' x 10' FGST, 1 - 12' x 10' FGWT

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9/28/06 MIRU MDC Unit #448. Swab 5 1/2" csg down to 3200' Perf @ 3453-62' w/4 spf EHSC (Arb) TIH w/ 5 1/2" Model R pkr on 2 7/8" tbg to 3434' set pkr ran tbg swab 750' FI tbg 500' oil & 250' water Note: water was left in hole to perf 2nd run 120' rec oil & water. SI well. SDON.

9/29/06 Perfs 3453-62' pkr @ 3434'. Ran tbg swab 1000' to fluid 2450' FI tbg. Swab down to 3434' rec 15.66 bbls last pull had 200' wtr & muddy oil. Swab test 4 PPH from 3434' 1st hr rec 2.90 bbls 20% wtr, 3% mud. Treat well w/250 gals 15% MCA w/1% surfactant + 3% solvent. Spot acid @ 3470'. Set pkr @ 3434' load tbg treating @ 1/10 bpm on vac rate increased to 1/4 bpm w/all acid in. ISIP vac total load 26.7 bbls, swab down to 3434'. Rec 29 bbls swab test 4 PPH from 3434'.

1st hr 14 Bbls 30% oil 600' FI tbg
2nd hr 11.60 Bbls 30% oil 500' FI tbg
3rd hr 11.02 Bbls 35% oil 450' FI tbg
Released pkr left hanging. SI SDOWE.

10/02/06 Perfs Arb. 3453-62' Model R pkr swinging @ 3434', TIH w/ tbg swab check weekend fill up 100 FTF, 2434 FI tbg, 300' oil, 2134' wtr, swab down to 3434' rec 44.08 bbls. FL staying @ 2800', start testing.

1st hr 4 PPH 600 FPP, 26-29% oil, rec 11.60 Bbls
2nd hr 4 PPH 550 FPP, 39-41% oil, rec 10.44 Bbls
3rd hr 4 PPH 525 FPP, 26-40% oil, rec 9.86 Bbls
4th hr 4 PPH 400 FPP, 25-26% oil, rec 9.28 Bbls
5th hr 4 PPH 400 FPP, 25-33% oil, rec 8.12 Bbls
SDON.

10/03/06 Perfs Arb. 3453-62' Model R pkr swinging @ 3434', TIH w/ tbg swab check overnight fillup. 1550 FTF, 1884 FI tbg, 350 oil 1534 wtr, 19% oil. TOH w/ tbg & pkr, put on prod head. TIH w/ 2 7/8" x 14.90' PMA, 2 7/8" x 1.10' SN, 1 jt 2 7/8" x 30.50' tbg, 2 7/8" x 5 1/2" x 2.80' AC w/40,000# shear, 105 jts 2 7/8" OD EUE 8rd tbg = 3421.67'. ACset w/9" stretch @ 15,000# over, AC @ 3421.67', SN @ 3454.97', btm string @ 3470.97' SDON.

10/04/06 MDC #448. TIH w/ 2 1/2" x 2" x 12' RWT, w/12" strainer nipple, 2' x 3/4" rod sub, 10 - 7/8" rods, 73 - 3/4" rods, 54 - 7/8" rods, 8' x 7/8" rod sub, 1 1/4" x 16' PR w/6' liner, all rods are New Norris 90's, hooked up well head connections. RDMOL.

10/12/06 Waiting on Electricity (Midwest Energy to set meter next week) Dig safe has been called will lay 3" LL & electric line next week.

10/18/06 Midwest Energy set meter pole. Ditched in 1700' electric line set motor & hookup. Ditch & lay 200' 3" sch 40 PVC LLL. Hookup wellhead & riser @ GB.

10/23/06 Midwest Energy set meter, start up well 8.43 x 2" x 54" pumped up. Pumping OK. Bbl test @ 204 BTF 96% PE, set up Paul's Tank Service to haul water.

10/24/06 2 x 8.50 x 54", 68.40 BO, 102.60 BW, 60% wtr, 171 TF, 81% PE, Oil building in GB.

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Schartz #1-18
Completion Report
Section 18-20S-12W
Barton County, KS

10/25/06 105 JTF = 3422, 33 FAP, PF, 2" x 8.50 x 54"
30.40 BO, 121.60 BW, 80% wtr, 152 TF, 72% PE, 41.75 BOIS

10/26/06 23.04 BO, 104.96 BW, 82% wtr, 128 TF, 60% PE, 23.38 BOIS

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45 mile Blk Top, 3 east, 1/4 North, East Into



FIELD ORDER 13738

Subject to Correction

Date	9-7-06	Customer ID		Lease	Schantz	Well #	1-18	Legal	18-205-12w
CHARGE	Murphy Drilling Co.	County	Barton	State	Ks	Station	Pratt	Depth	3550
		Formation		Shoe Joint	25.44	Casing	5/2 15.5	Casing Depth	3545
		TD		Job Type	5/2 L.S. N.W	Customer Representative		Treater	Steve Orlando
AFE Number		PO Number		Materials Received by	X Mark Robben				

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D205	150SKS	AA2		
P	D203	25SKS	60/40 P02		
P	C195	113Lb	FLA-322		
P	C221	701Lb	Salt		
P	C312	106Lb	Gas Blk		
P	C243	15Lb	Deformer		
P	C244	432b	Friction Reducer		
P	C321	746Lb	Gilsonite		
P	C303	500gal	SuperHush		
P	F101	5 ea	Turbolizer 5 1/2"		
P	F171	1 ea	I.R. Latch Down Plug + Baffle 5 1/2		
P	F211	1 ea	Auto Fill Float Shoe 5 1/2		
P	C221	400Lb	Salt		
P	C141	76al	CC-1		
P	F800	1 ea	Thread lock Compound kit		
P	E100	100mi	Heavy Vehicle Mileage		
P	E107	175SKS	Cement Service Charge		
P	E104	408tm	Bulk Delivery		
P	R208	1 ea	Cement Pumper 3501'-4000'		
P	R701	1 ea	Cement Head Rental		
P	R702	1 ea	Casing Swivel Rental		
P	E101	50 mi	Pickup Mileage		
			Discounted price plus taxes		9466.14

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TREATMENT REPORT

Customer Martin Drilling Co	Lease No.	Date 9-7-06
Lease Schantz	Well # 1-18	
Field Order # 13738	Station Pratt	Casing 5 1/2
	Depth 3550	County Barton
Type Job LS 5 1/2" New Well	Formation	State KS
		Legal Description 18-205-12w

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size	Shots/Ft	150sk	Acid Cement AA2		RATE	PRESS	ISIP
Depth 3545	Depth	From	To 25sk	Pre Pad 60/40 P02	Max			5 Min.
Volume	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection P.C.	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth 3520	Packer Depth	From	To	Flush H2O	Gas Volume			Total Load

Customer Representative	Station Manager Dave Scott	Treater Steve Orlando
Service Units 118	309/457	303-571
Driver Names Steve Kevin mcbray		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1:30					On location
3:30					Trucks on location - Safety Meeting
					Run 3550' 5 1/2 Csg 15.5
					Run Centralizers 1, 3, 5, 7, 9
					Rotate Casing
5:49	150		12	5	Pump 12 bbl 2 lusk
6:51	150		5	5	5 bbl H2O
6:52	200		12	5	pump 12 bbl flush
6:55	250		36	5	mix 150sk AA2 Cement
					5% Calset, .3% Friction Reducer
					.1% Defoamer, .8% S-LA322, 10% Salt
					.75% Gas Blok, 5#/sk Wilsonite
7:05					Stop Wash Pump & Line - Release Plug
7:12	100			5	Start Displacement
	400				List Cement
	500		70		Slow Rate Stop Rotating
7:30			84		Plug Down Held
					Plug Kit with 25sk/60/40 P02

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Allied Cementing Co., Inc
P.O. Box 31
Russell, KS 67665

* * * * *
* I N V O I C E *
* * * * *

Invoice Number: 104287
Invoice Date: 09/11/06

Sold Murfin Drilling Co.
To: 250 N. Water, St. #300
Wichita, KS
67202

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Cust I.D.....: Murfin
P.O. Number...: Schartz 1-18
P.O. Date.....: 09/11/06

Due Date.: 10/11/06
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	400.00	SKS	10.6500	4260.00	T
Gel	8.00	SKS	16.6500	133.20	T
Chloride	12.00	SKS	46.6000	559.20	T
Handling	420.00	SKS	1.9000	798.00	E
Mileage	7.00	MILE	37.8000	264.60	E
420 sks @.09 per sk per mi					
Surface	1.00	JOB	815.0000	815.00	E
Extra Footage	368.00	PER	0.6500	239.20	E
Mileage pmp trk	7.00	MILE	6.0000	42.00	E
Rubber Plug	1.00	EACH	100.0000	100.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of 721.12
ONLY if paid within 30 days from Invoice Date

Subtotal:	7211.20
Tax.....:	330.94
Payments:	0.00
Total....:	7542.14

OK
DD

RECEIVED
OCT 31 2006
KCC WICHITA

ALLIED CEMENTING CO., INC.

Federal Tax I.D.#

26202

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Neosho City

DATE <u>9-1-06</u>	SEC. <u>18</u>	TWP. <u>20</u>	RANGE <u>12</u>	CALLED OUT <u>4:30AM</u>	ON LOCATION <u>7:30AM</u>	JOB START <u>10:15AM</u>	JOB FINISH <u>11:15AM</u>
LEASE <u>Schantz</u>	WELL # <u>1-18</u>	LOCATION <u>At Bend 2S 3E 1 1/4 S</u>			COUNTY <u>Barton</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)				<u>1/4 E + N</u>			

CONTRACTOR Murphy Dels # 8

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 668

CASING SIZE 8 5/8 DEPTH 668

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15

PERFS. _____

DISPLACEMENT 42

OWNER _____

CEMENT AMOUNT ORDERED 400 Com 3% cc 2% Ad

KCC
OCT 3 11 2006
CONFIDENTIAL

COMMON	<u>400 ml</u>	@	<u>10.65</u>	<u>4260.00</u>
POZMIX		@		
GEL	<u>8 ml</u>	@	<u>16.65</u>	<u>133.20</u>
CHLORIDE	<u>12 ml</u>	@	<u>46.60</u>	<u>559.20</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>420 ml</u>	@	<u>1.90</u>	<u>798.00</u>
MILEAGE	<u>420 ml 09</u>	@	<u>7</u>	<u>264.60</u>
TOTAL				<u>6015.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER MIKE

224 HELPER J. W. Hughes

BULK TRUCK DRIVER Brandon

259 DRIVER _____

BULK TRUCK DRIVER _____

REMARKS:

New 23#
circ 8 5/8 casing w/ aug pump
mix cement deep plug w/ 42 BOL
cement chisel Circ

SERVICE

DEPTH OF JOB	<u>668</u>		
PUMP TRUCK CHARGE			<u>815.00</u>
EXTRA FOOTAGE	<u>368</u>	@	<u>6.5</u> <u>239.20</u>
MILEAGE	<u>7</u>	@	<u>600</u> <u>420.00</u>
MANIFOLD		@	
		@	
		@	

TOTAL 1096.20

CHARGE TO: Murphy Dels

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>8 5/8 Rubber</u>	@	<u>100.00</u>	<u>100.00</u>
	@		
	@		
	@		
	@		
TOTAL <u>100.00</u>			

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Larry Pickner

LARRY PICKNER
PRINTED NAME

10/30/08



MURFIN
DRILLING
CO., INC.



CONTRACTORS AND PRODUCERS

KCC
OCT 30 2006
CONFIDENTIAL

October 30, 2006

Kansas Corporation Commission
Conservation Division
130 S Market, Room 2078
Wichita, Ks 67202

Re: **Confidential Filing** : ACO-1
API #15-009-24976-0000
Schartz 1-18

Attn: Rick Hesterman

Dear Rick:

Please find following the above referenced confidential filing for the Schartz 1-18.
We have requested that this information be kept confidential for a two year period.

Let me know if you need any further information on this.

Sincerely,

Sue Brady
Sue Brady
Production Assistant

RECEIVED
OCT 31 2006
KCC WICHITA