

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 4767  
Name: Ritchie Exploration, Inc.  
Address: P.O. Box 783188  
City/State/Zip: Wichita, KS 67278-3188  
Purchaser: Sem-Crude  
Operator Contact Person: John Niernberger **KCC**  
Phone: (316) 691-9500 **OCT 03 2006**  
Contractor: Name: Val Energy, Inc.  
License: 5822 **CONFIDENTIAL**  
Wellsite Geologist: Mike Engelbrecht

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

7/7/06 7/21/06 7/21/06  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 057-20574-0000  
County: Ford  
53W S/2 SE SW Sec. 17 Twp. 27S S. R. 23  East  West  
330 feet from S N (circle one) Line of Section  
1927 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW

Lease Name: Steele Trust Well #: 1  
Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_  
Elevation: Ground: 2417 Kelly Bushing: 2427  
Total Depth: 5100 Plug Back Total Depth: 5072  
Amount of Surface Pipe Set and Cemented at 435 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1423 Feet  
If Alternate II completion, cement circulated from 1423  
feet depth to surface w/ 245 sx cmt.

Drilling Fluid Management Plan AK II NH 8-1-08  
(Data must be collected from the Reserve Pit)  
Chloride content 5400 ppm Fluid volume 1800 bbls  
Dewatering method used evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Production Manager Date: 10/3/06  
Subscribed and sworn to before me this 3<sup>rd</sup> day of October  
20 06  
Notary Public: [Signature]  
Date Commission Expires: 5/4/07

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**OCT - 5 2006**

**DEBRA K. PHILLIPS**  
Notary Public - State of Kansas  
My Appt. Expires 5/4/07

**KCC WICHITA**

Operator Name: Ritchie Exploration, Inc. Lease Name: Steele Trust Well #: 1  
 Sec. 17 Twp. 27S S. R. 23  East  West County: Ford

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

SEE ATTACHED  
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Dual Induction Log  
 Dual Compensated Porosity Log  
 Microresistivity Log

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	32	20	64	80	EIGHT-SX Grout	11 yards	
Surface	12-1/4	8-5/8	23	435	common	325	3%cc, 2% gel
Production	7-7/8	5-1/2	15.5	5095	60/40 Pozmix	250	2% gel, 10% salt, 3/4% CD31

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4733' - 4743' (Pawnee) (9/5/06)	1000 gals 15% NE	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-7/8	5039		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
9/27/06		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	72		7		38

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)  
 METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_  
 Production Interval: \_\_\_\_\_

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**#1 Steele Trust**

330' FSL & 1927' FWL

53' W of S/2 SE SW Section 17-27S-23W

Ford County, Kansas

API# 15-057-20574-0000

Elevation: 2417' GL, 2427' KB

<u>Sample Tops</u>			<u>Ref.</u> <u>Well</u>
Chase Herrington	2537'	-110	+1
Krider	2576'	-149	flat
Heebner	4086'	-1659	-2
Lansing	4213'	-1786	-2
Stark Shale	4526'	-2099	+2
Pawnee	4733'	-2306	+3
Cherokee Shale	4777'	-2350	+1
Morrow Sand	4880'	-2453	-2
Miss. St. Louis	4904'	-2477	flat
Miss. Spergen	4929'	-2502	+4
RTD	5100'	-2673	

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# ALLIED CEMENTING CO., INC. 16893

Federal Tax I.

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
*Medicine Lodge, KS*

DATE <u>24 Jul 06</u>	SEC. <u>17</u>	TWP. <u>27s</u>	RANGE <u>23E</u>	CALLED OUT <u>8:00 AM</u>	ON LOCATION <u>1:30 PM</u>	JOB START <u>2:00 PM</u>	JOB FINISH <u>4:30 PM</u>
<u>Steel</u> LEASE <u>TRUST</u>	WELL # <u>1</u>	LOCATION <u>Wright, KS 5/4s, 2 1/2 E, N/into</u>			COUNTY <u>Ford</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Plains LLC OWNER Richie Explo

TYPE OF JOB Port Collar

HOLE SIZE \_\_\_\_\_ T.D. \_\_\_\_\_ CEMENT \_\_\_\_\_

CASING SIZE 5 1/2 DEPTH \_\_\_\_\_ AMOUNT ORDERED 475 sy 60:40:6+1/4 #

TUBING SIZE 2 7/8 DEPTH 1423 Flo seal (used 245 sy)

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH 1423

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_ COMMON 147 A @ 10.65 1565.55

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_ POZMIX 98 @ 5.80 568.40

CEMENT LEFT IN CSG. \_\_\_\_\_ GEL \_\_\_\_\_ @ \_\_\_\_\_

PERFS. \_\_\_\_\_ CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_

DISPLACEMENT 8 Bbls Fresh H<sub>2</sub>O ASC \_\_\_\_\_ @ \_\_\_\_\_

EQUIPMENT Flo Seal 61" @ 2.00 122.00

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

PUMP TRUCK CEMENTER D. Felio/L. Drieling

# 343 HELPER S. Kraemer

BULK TRUCK \_\_\_\_\_ @ \_\_\_\_\_

# 421 DRIVER R. Miranda

BULK TRUCK \_\_\_\_\_ @ \_\_\_\_\_

# \_\_\_\_\_ DRIVER \_\_\_\_\_ @ \_\_\_\_\_

HANDLING 480 @ 1.90 912.00

MILEAGE 54 x 480 x 0.8 2073.60

TOTAL 5458.00

REMARKS:  
Tubing set at 1423', Pressure test tool to 1250#, open tool, injection rate at 3BPM at 600 PST, Pump 245 sy cement, Cure to surface. Disp. w/ 8 Bbls Fresh H<sub>2</sub>O, Run in 5 1/2 s. Tubing, Reverse out w/ 16 Bbls, Retest tool to 1250#, Wash up tool, Rig for win

CHARGE TO: Richie Explo

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB 1423'

PUMP TRUCK CHARGE 0-300' 815.00

EXTRA FOOTAGE 1123' @ .65 729.95

MILEAGE 54 @ 5.00 270.00

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL 1814.95

PLUG & FLOAT EQUIPMENT

MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING TOTAL \_\_\_\_\_

TAX \_\_\_\_\_

TOTAL CHARGE ~~\_\_\_\_\_~~

DISCOUNT ~~\_\_\_\_\_~~ IF PAID IN 30 DAYS

SIGNATURE Gary Rowe

PRINTED NAME Gary Rowe

GR

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# ALLIED CEMENTING CO., INC. 16891

Federal Tax I.D

REMIT TO PO. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
*Medicine Wpts*

DATE <i>2/5/06</i>	SEC. <i>17</i>	TWP. <i>27S</i>	RANGE <i>23W</i>	CALLED OUT <i>12:00 AM</i>	ON LOCATION <i>4:00 AM</i>	JOB START <i>11:15 AM</i>	JOB FINISH <i>2:30 PM</i>
LEASE <i>Steele Trust</i>	WELL # <i>1</i>	LOCATION <i>Wright, KS, 5/4.5, 2 1/2 E,</i>			COUNTY <i>Ford</i>	STATE <i>KS</i>	
OLD OR NEW (Circle one)			<i>N/into</i>				

CONTRACTOR *Val #1*  
 TYPE OF JOB *Production Casing*  
 HOLE SIZE *7 7/8* T.D. *5100*  
 CASING SIZE *5 1/2* DEPTH *5095*  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL *Port Collar* DEPTH *1424'*  
 PRES. MAX *1350* MINIMUM  
 MEAS. LINE SHOE JOINT *20*  
 CEMENT LEFT IN CSG. *20'*  
 PERFS.  
 DISPLACEMENT *12 3/4 Bbls Fresh H<sub>2</sub>O*

OWNER *Ritchie Expl*  
 CEMENT  
 AMOUNT ORDERED *275 sx 60:40:2 +*  
*10% salt + 7.5% CD-31 + DeFoamer And*  
*500gal Mud Clean*

EQUIPMENT  
 PUMP TRUCK CEMENTER *D. Felio*  
 # *352* HELPER *M. Coley*  
 BULK TRUCK  
 # *356* DRIVER *R. McKinney*  
 BULK TRUCK  
 # DRIVER

COMMON	<i>165</i>	<i>A</i>	@	<i>10.65</i>	<i>1757.25</i>
POZMIX	<i>110</i>		@	<i>5.80</i>	<i>638.00</i>
GEL	<i>5</i>		@	<i>16.65</i>	<i>83.25</i>
CHLORIDE			@		
ASC			@		
	<i>Mud Clean 500 gal</i>		@	<i>1.00</i>	<i>500.00</i>
	<i>DeFoamer 39#</i>		@	<i>7.20</i>	<i>280.80</i>
	<i>CD-31 - 177#</i>		@	<i>7.50</i>	<i>1327.50</i>
	<i>Salt 28</i>		@	<i>9.60</i>	<i>268.80</i>
			@		
			@		
			@		
HANDLING	<i>310</i>		@	<i>1.90</i>	<i>589.00</i>
MILEAGE	<i>54 x 310 x .08</i>				<i>1339.20</i>
TOTAL					<i>6783.80</i>

REMARKS:

*Pipe on Bttm, Break Cc., Pump Preflush, Plug Rent & mouse hole, Mix 250 sx cement, Stop Pumps, Wash Pumps & Lines, Release Plug, Start Disp., See Steady increase in Lit. Slow Rate Pump Plug, at 12 3/4 Bbls total Fresh H<sub>2</sub>O Disp., Release Pst, Float-Did Hold.*

SERVICE

DEPTH OF JOB	<i>5095</i>		
PUMP TRUCK CHARGE			<i>1840.00</i>
EXTRA FOOTAGE		@	
MILEAGE	<i>54</i>	@	<i>5.00 270.00</i>
<i>head rental</i>		@	<i>100.00 100.00</i>
		@	
		@	

CHARGE TO: *Ritchie Exploration*  
 STREET  
 CITY STATE ZIP

TOTAL *2210.00*

PLUG & FLOAT EQUIPMENT

<i>1-TRP</i>	@	<i>65.00</i>	<i>65.00</i>
<i>MANIFOLD 1-Port Collar</i>	@	<i>1750.00</i>	<i>1750.00</i>
<i>1-Guide Shoe</i>	@	<i>160.00</i>	<i>160.00</i>
<i>1-AFU insert</i>	@	<i>250.00</i>	<i>250.00</i>
<i>2-turbolizers</i>	@	<i>60.00</i>	<i>420.00</i>
<i>3-Baskets</i>	@	<i>150.00</i>	<i>450.00</i>

ANY APPLICABLE TAX  
 WILL BE CHARGED  
 UPON INVOICING TOTAL *3095.00*

TAX  
 TOTAL CHARGE  
 DISCOUNT IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE *Gray Rowe*

SIGNATURE *GARY ROWE*  
 PRINTED NAME *GARY ROWE*

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 KCC WICHITA

# ALLIED CEMENTING CO., INC.

24324

Federal Tax I.I

REMIT TO . P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

At Bend

DATE <u>7-9-06</u>	SEC. <u>17</u>	TWP. <u>27</u>	RANGE <u>23</u>	7-8-06 CALLED OUT <u>11:15 PM</u>	7-9-06 ON LOCATION <u>2:15 AM</u>	JOB START <u>6:00 AM</u>	JOB FINISH <u>6:30 AM</u>
LEASE <u>Steel Trust</u>	WELL # <u>1</u>	LOCATION <u>Wright 5 1/2, 2 1/2 E, N 1/2</u>			COUNTY <u>Ford</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Vol #1 OWNER Same

TYPE OF JOB <u>Surface</u>	CEMENT
HOLE SIZE _____ T.D. <u>440'</u>	AMOUNT ORDERED <u>325 lbs Common</u>
CASING SIZE <u>8 7/8" 23#</u> DEPTH <u>440'</u>	<u>32cc 270 gal,</u>
TUBING SIZE _____ DEPTH _____	
DRILL PIPE _____ DEPTH _____	
TOOL _____ DEPTH _____	
PRES. MAX _____ MINIMUM _____	COMMON <u>325 lb</u> @ <u>10.65</u> <u>3466.25</u>
MEAS. LINE _____ SHOE JOINT _____	POZMIX _____ @ _____
CEMENT LEFT IN CSG. <u>15'</u>	GEL <u>6 gal</u> @ <u>16.65</u> <u>99.90</u>
PERFS. _____	CHLORIDE <u>10 gal</u> @ <u>46.60</u> <u>466.00</u>
DISPLACEMENT <u>27 1/4 bbls</u>	ASC _____ @ _____

EQUIPMENT

PUMP TRUCK CEMENTER <u>Tom D</u>	
# <u>181</u> HELPER <u>Steve T</u>	
BULK TRUCK _____	
# <u>344</u> DRIVER <u>Cody R.</u>	
BULK TRUCK _____	
# _____ DRIVER _____	
HANDLING <u>341.44</u> @ <u>1.90</u> <u>647.90</u>	
MILEAGE <u>341.44</u> @ <u>08 54</u> <u>1413.12</u>	
TOTAL <u>6148.17</u>	

REMARKS:

Run 440' of 8 7/8" casing. Riche Circulation. Mixed 325 lbs Common 32cc 270 gal. Released plug. Displaced with fresh H<sub>2</sub>O. Cement did circulate

SERVICE

DEPTH OF JOB <u>440'</u>	
PUMP TRUCK CHARGE _____	<u>85.00</u>
EXTRA FOOTAGE <u>140'</u> @ <u>.65</u> _____	<u>91.00</u>
MILEAGE <u>54</u> @ <u>5.00</u> _____	<u>270.00</u>
MANIFOLD _____	
TOTAL <u>1176.00</u>	

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OCT 03 2006  
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CHARGE TO: Ritchie Exploration

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

<u>1- 8 7/8 Twp</u> @ <u>60.00</u> _____	<u>60.00</u>
_____ @ _____	
_____ @ _____	
_____ @ _____	
_____ @ _____	
TOTAL <u>60.00</u>	

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

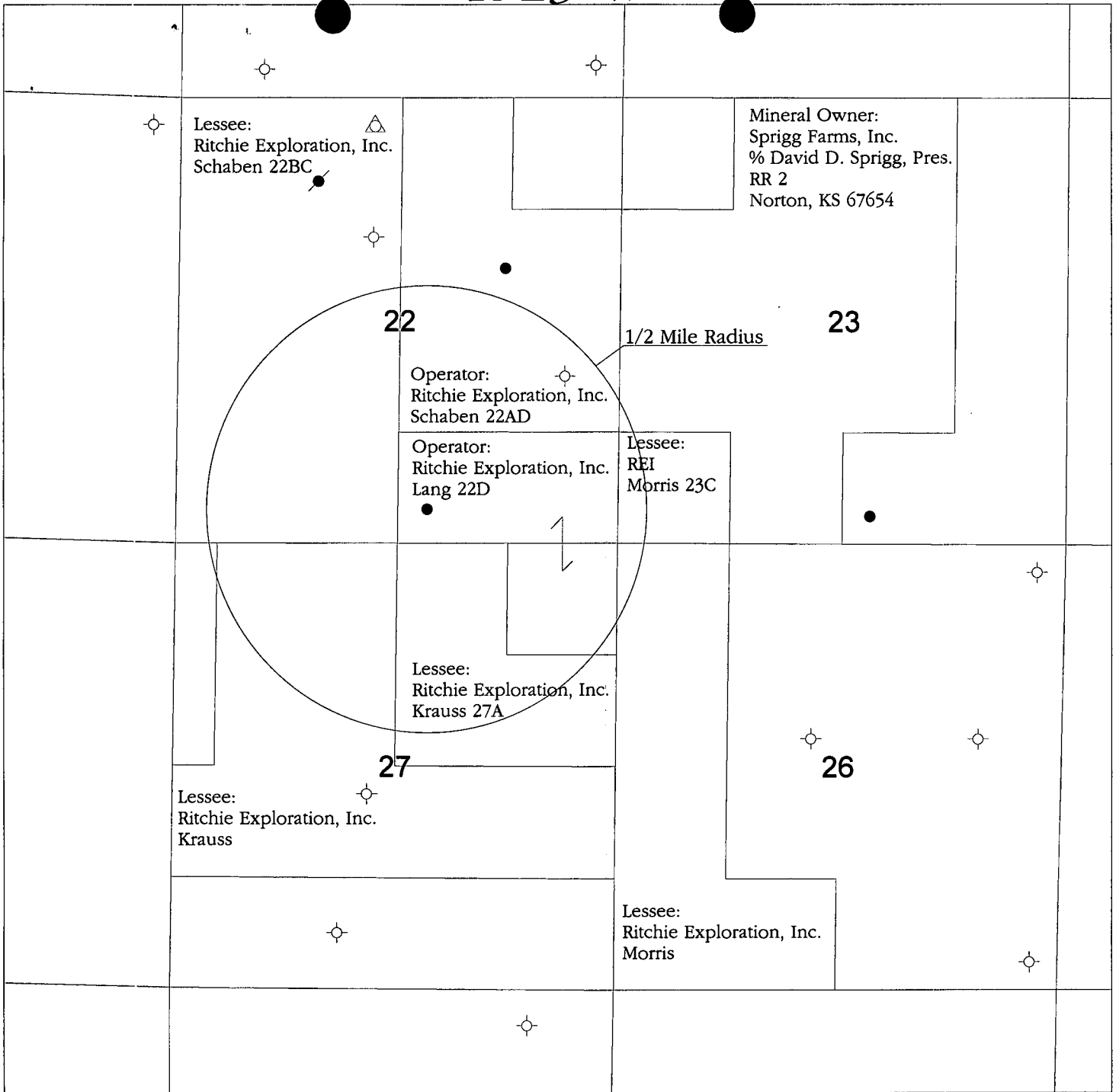
TAX \_\_\_\_\_  
TOTAL CHARGE \_\_\_\_\_  
DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

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SIGNATURE X Rick Smith

SIGNATURE X Rick Smith  
PRINTED NAME

S 5 S



- Legend**
- Oil Well
  - / Abandoned Oil Well
  - △ Service Well
  - ⊕ Dry and Abandoned Well
  - ▭ Lease Boundary



**RITCHIE**  
EXPLORATION, INC.  
Wichita, Kansas

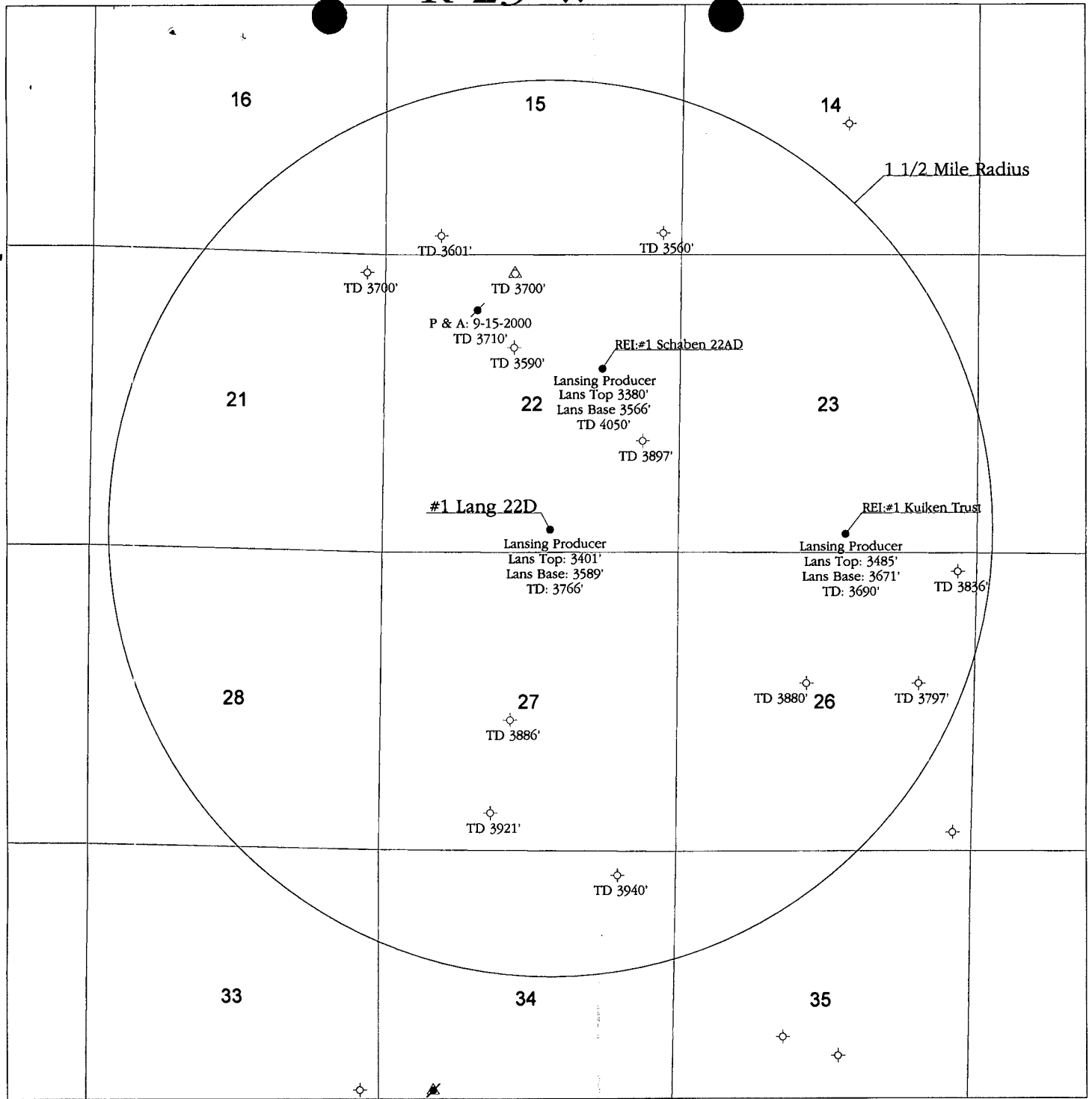
**#1 Lang 22D New Pool Application**

Leaseholders, Operators, or Mineral Owners  
Within 1/2 Mile Radius  
Norton County, Kansas


Prepared By: Justin Clegg	Scale: 1 : 21,120	Date: December 19, 2005
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- Legend**
- Oil Well
  - / Abandoned Oil Well
  - △ Service Well
  - ⊕ Dry and Abandoned Well



**RITCHIE**  
EXPLORATION, INC.  
Wichita, Kansas

#1 Lang 22D New  
Pool Application

All Wells Within 1 1/2 Mile Radius  
Producing Well Formation Top and Base  
Well Total Depth

Norton County, Kansas

Prepared By: Justin Clegg	Scale: 1 : 31,000	Date: December 19, 2005
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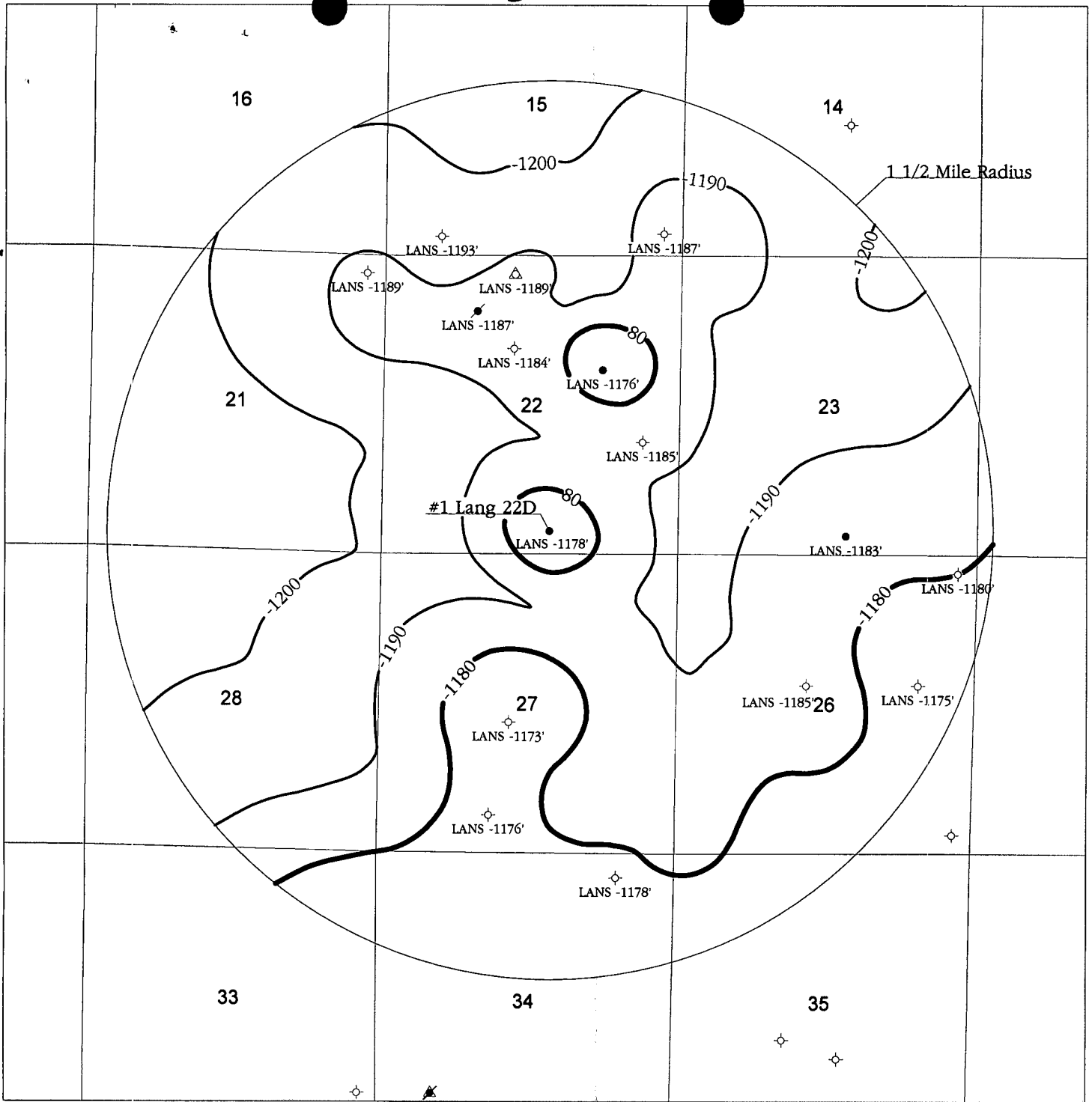
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R 23 W

S 15 N



- Legend**
- Oil Well
  - / Abandoned Oil Well
  - △ Service Well
  - ⊕ Dry and Abandoned Well



**RITCHIE**  
EXPLORATION, INC.  
Wichita, Kansas

**#1 Lang 22D New Pool Application**

Hand Contour Lansing Structure  
10' Contour Interval  
Lansing Well Datum  
Norton County, Kansas

Prepared By: Justin Clegg	Scale: 1 : 31,000	Date: December 19, 2005
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10/03/08

October 3, 2006

State Corporation Commission  
Conservation Division  
130 S. Market, Room 2078  
Wichita, KS 67202

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RE: #1 Steele Trust  
Sec. 17-27S-23W  
Ford County, Kansas

To Whom It May Concern:

Enclosed please find an ACO-1 for the above referenced well. The required attachments have also been enclosed. Ritchie Exploration, Inc. would like for this to be held confidential for the maximum allowable time.

If you have any questions, please feel free to call the undersigned or John Niernberger at 316-691-9500. Thank you for all of your help in this matter.

Sincerely,

Debbie Phillips  
Accounting Supervisor

dkp

Enclosures

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