

ORIGINAL

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KANSAS CORPORATION COMMISSION

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

JUN 26 2006

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM CONSERVATION DIVISION  
WELL HISTORY - DESCRIPTION OF WELL & LEASE WICHITA, KS

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Gary Laswell  
Phone: (620) 431-9500  
Contractor: Name: Michaels Drilling  
License: 33783  
Wellsite Geologist: Ken Recoy

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  

<u>2/23/06</u>	<u>2/27/06</u>	<u>3/6/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26490-0000  
County: Neosho  
\_\_\_\_\_ ne - sw Sec. 28 Twp. 28 S. R. 19  East  West  
1850 feet from  S /  N (circle one) Line of Section  
1980 feet from E /  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Shaw Enterprises Well #: 28-2  
Field Name: Cherokee Basin CBM  
Producing Formation: Multiple  
Elevation: Ground: 922 Kelly Bushing: n/a  
Total Depth: 958 Plug Back Total Depth: 952.44  
Amount of Surface Pipe Set and Cemented at 20.2 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 952.44  
feet depth to surface w/ 125 \_\_\_\_\_ sx cmt.

AT-2-Dis - 11-10-08

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Head of Operations Date: 6/23/06  
Subscribed and sworn to before me this 23<sup>rd</sup> day of June,  
2006.  
Notary Public: [Signature]  
Date Commission Expires: July 30, 2009

KCC Office Use ONLY  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

JENNIFER AMMANN  
Notary Public - State of Kansas  
My Appt. Expires 7-30-09

✓

Operator Name: Quest Cherokee, LLC Lease Name: Shaw Enterprises Well #: 28-2  
 Sec. 28 Twp. 28 S. R. 19  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Comp. Density/Neutron Log</b> <b>Dual Induction Log</b> <b>Gamma Ray CCL</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <b>See Attached</b>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	20.2	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	952.44	"A"	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	863-866/808-810	400gal 15% HCL w/ 41 bbls 2% kcl water, 451bbls water w/ 2% KCL, Biocide 7500# 20/40 sand	863-866/808-810
4	618-620/601-603/566-569/542-544	400gal 15% HCL w/ 39 bbls 2% kcl water, 562bbls water w/ 2% KCL, Biocide 11000# 30/70 sand	618-620/601-603
			566-569/542-544
4	458-462/445-449	400gal 15% HCL w/ 45 bbls 2% kcl water, 531bbls water w/ 2% KCL, Biocide 12300# 30/70 sand	458-462/445-449

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	917	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
4/12/06			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	5.4mcf	26.8bbls		

Disposition of Gas      **METHOD OF COMPLETION**      Production Interval

Vented     Solid     Used on Lease     Open Hole     Perf.     Dually Comp.     Commingled  
*(If vented, Submit ACO-18.)*       Other (Specify) \_\_\_\_\_

Michael Drilling, LLC

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41

P.O. Box 402  
Iola, KS 66749  
620-365-2755

JUN 2 6 2006

CONSERVATION DIVISION  
WICHITA, KS

Company: Quest Cherokee LLC  
 Address: 9520 North May Ave, Suite 300  
Oklahoma City, Oklahoma 73120  
 Ordered By: Donnie Meyers

Date: 03/01/06  
 Lease: Shaw Enterprises  
 County: Nowata  
 Well#: 28-2  
 API#: 15-133-26490-00-00

**Drilling Log**

FEET	DESCRIPTION	FEET	DESCRIPTION
0-3	Overburden	338-367	Lime
3-24	Lime	367-368	Coal
24-27	Black Shale	368-380	Lime
27-31	Lime	380-383	Black Shale
31-50	Sand	383-420	Shale
50-51	Coal	420-421	Coal
51-59	Shale	421-444	Lime
59-85	Lime	444-446	Shale
85-117	Shale	446-450	Black Shale
117-130	Lime	450-457	Lime
130-133	Black Shale	452	Gas Test (36" at 1/2 Choke)
133-150	Sandy Shale	457-459	Black Shale and Coal
150-160	Lime	459-542	Shale
160-163	Black Shale	532	Gas Test (22" at 1/2 Choke)
163-213	Shale	542-543	Coal
213-222	Shale and Lime	543-563	Shale
222-237	Lime	563-565	Lime
237-246	Shale	565-567	Shale
246-254	Lime	567-569	Coal
254-294	Shale	569-593	Shale
294-310	Sand	593-594	Coal
310-329	Shale	594-627	Shale
329-337	Lime	627-629	Coal
337-338	Coal	629-632	Shale





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WICHITA, KS

DATE: 03/02/2006 Corrected

Data from Driller's Log

Michael Drilling Rig #2.

WELL NAME:	Shaw Enterprises	SECTION:	28	REPORT #:		SPUD DATE:	2/23/2006	
WELL #:	28-2	TWP:	28S	DEPTH:	958			
FIELD:	Cherokee Basin	RANGE:	19E	PBTD:				
COUNTY:	Neosho	ELEVATION:	922	FOOTAGE:	1850	FT FROM	South	LINE
STATE:	Kansas	API #:	15-133-26490-00-00		1980	FT FROM	West	LINE
							NE SW	

ACTIVITY DESCRIPTION:

Michael Drilling, Duane Martin drilled to TD 958 ft. on 02/27/2006.

GAS SHOWS:	Gas Measurement	Zone Footages	Net Gas / Comments
Mulberry Coal	0 mcf/day @	337-338 FT.	
Lexington Shale & Coal	0 mcf/day @	367-368 FT.	
Summit Shale & Coal	38 mcf/day @	446-450 FT.	38 mcf/day from Summit. Gas Test at 452 ft.
Mulky Shale & Coal	29 mcf/day @	457-459 FT.	Gas Test at 532 ft.
Bevier Coal	29 mcf/day @	542-543 FT.	
Verdigris Limestone	29 mcf/day @	563-565 FT.	
Croweburg Shale & Coal	29 mcf/day @	567-569 FT.	
Fleming Coal	29 mcf/day @	593-594 FT.	
Weir Coal	29 mcf/day @	FT. *	
Bartlesville Sand	29 mcf/day @	FT. *	
Rowe Coal	29 mcf/day @	804-806 FT.	
Neutral Coal	21 mcf/day @	810-811 FT.	Gas Test at 833 ft.
Riverton Coal	27 mcf/day @	863-866 FT.	Gas Test at 869 ft.
Mississippi	20 mcf/day @	Top at 873 FT.	Gas Test at 908 ft.
TD: 958 ft.	22 mcf/day @		Gas Test at TD 958 ft.

\* Zone not identifiable from Driller's hand written notes.

Formation Tops and Casing Recommendation made without benefit of viewing open-hole logs first.

Surface Casing @ 20.2 ft.

Surface Casing Size: 8 5/8"

OTHER COMMENTS: Information in this Report was taken directly from the Driller's hand written notes. All depths & orifice checks reflect what the driller recorded during drilling activities. Zones listed below are fyi only.

Pawnee Limestone 338-367

Stray Coal 420-421

Oswego Limestone 421-444

Mineral Coal 627-629

Tebo Coal 656-657

If the Zone above has no footages listed, the Zone was not identifiable from the Driller's Notes.

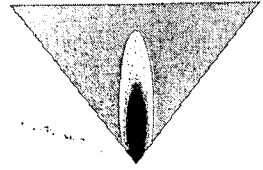
CASING RECOMMENDATIONS: Run casing / Cement to surface

End of Geologic / Drilling Report. Thank You!

On Site Representative: Ken Recoy, Senior Geologist, CPG #4630 (620) 305-9203 Cell. KRecoy@qrpc.net

# QUEST

Resource Corporation



211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER **1313**

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Joe

## TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-6-06	Shaw enterprises 28-2	28	28	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	2:00	5:30		9033288		3.5	<i>Joe B</i>
Tim A	2:00	5:00		903255		3	<i>Tim A</i>
Russell A	2:00	4:30		903206		2.5	<i>Russell A</i>
David C	2:00	5:00		903296	932452	3	<i>David C</i>
Lewis H	2:00	5:00		931500		3	<i>Lewis H</i>
Matthew D	2:00	4:45		extra		2.75	<i>Matthew D</i>

JOB TYPE Logging HOLE SIZE 6 3/4 HOLE DEPTH 958 CASING SIZE & WEIGHT 4 1/2 10.5  
 CASING DEPTH 952.44 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 15.19 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4bpm

REMARKS:

RAN 2 SKS prem gel slurry to surface. Installed cement head RAN 10 bbl dye followed by 135 SKS of cement to get dye to surface. Flushed Pump. Pumped wiper Plug to bottom of set float shoe.

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	952.44	Ft 4 1/2 casing	
	5	centralizers	
	1	weld neck 4 1/2"	
	1	4 1/2 casing clamp + 4 1/2" by 2" Swedge Valve	
903139	1 hr	casing tractor	
930804	1 hr	Casing trailer	
9033288	3.5 hr	Foreman Pickup	
903255	3 hr	Cement Pump Truck	
903206	2.5 hr	Bulk Truck	
1104	125 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Frac Baffles 3 1/2" x 3"	
1126	1	OWC - Blend Cement 4 1/2 wiper plug	
1110	13 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Calc. chloride	
1123	7000 gal	City Water	
903296	3 hr	Transport Truck	
932452	3 hr	Transport Trailer	
931500	3 hr	80 Vac	
Ravin 4513	1	2 1/2 float shoe	

CONSERVATION DIVISION  
WICHITA, KS