

JUN 29 2006

CONSERVATION DIVISION
WICHITA, KS

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Ammann
 Phone: (620) 431-9500
 Contractor: Name: BC Steel
 License: 33711
 Wellsite Geologist: Ken Recoy
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

3/1/06	3/3/06	3/8/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

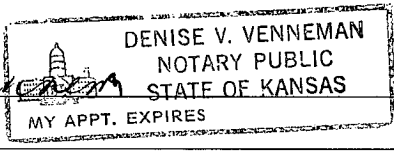
API No. 15 - 133-26492-00-00
 County: Neosho
 _____ ne - sw Sec. 33 Twp. 28 S. R. 19 East West
1980 feet from (S) N (circle one) Line of Section
1980 feet from E (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW (SW)
 Lease Name: Mih, Alexander D. Well #: 33-2
 Field Name: Cherokee Basin CBM
 Producing Formation: Multiple
 Elevation: Ground: 942 Kelly Bushing: n/a
 Total Depth: 1005 Plug Back Total Depth: 1000.38
 Amount of Surface Pipe Set and Cemented at 22' 5" Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1000.38
 feet depth to surface w/ 125 sx cmt.
ALT 2 - Dlg - 11/10/06

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
 Title: New Well Development Coordinator Date: 6/27/06
 Subscribed and sworn to before me this 27 day of June,
 20 06.
 Notary Public: Denise V. Vennemman
 Date Commission Expires: 7-1-08



KCC Office Use ONLY

N Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Quest Cherokee, LLC Lease Name: Mih, Alexander D. Well #: 33-2
 Sec. 33 Twp. 28 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name See Attached	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:			
Comp. Density/Neutron Log			
Dual Induction Log			
Gamma Ray Neutron Log			

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11-1/4"	8-5/8"	20#	22' 5"	"A"	4	
Production	6-3/4"	4-1/2	10.5#	1000.38	"A"	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	890-894/836-838	400gal 15% HCL w/ 23 bbbls 2% kcl water, 460bbbls water w/ 2% KCL, Blocide 7300# 30/70 sand	890-894/836-838
4	641-643/624-626/589-592	300gal 15% HCL w/ 28 bbbls 2% kcl water, 471bbbls water w/ 2% KCL, Blocide 9200# 30/70 sand	641-643/624-626 589-592
4	479-483/467-471	400gal 15% HCL w/ 24 bbbls 2% kcl water, 463bbbls water w/ 2% KCL, Blocide 9000# 30/70 sand	479-483/467-471

TUBING RECORD	Size <u>2-3/8"</u>	Set At <u>955</u>	Packer At <u>n/a</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>4/30/06</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>0mcf</u>	Water Bbls. <u>23bbbls</u>	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

S-C Steel LLC
Drilling Field Services
PO Box 328
Yates Center, KS 66783

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 29 2006

Rig# 1
API#
Operator

CONSERVATION DIVISION
WICHITA, KS
15-133-26492-0000
Quest Cherokee LLC OP #33344

County Neosho
State KS
Section 33
Township 28
Range 19E

Well #33-2
Lease Name
Location

Elevation 982
Mih, Alexander D.
1980ft from South Line
1980ft from West Line

Spud Date 3/1/2006
Date Complete 3/3/2006
Total Depth 1005

Hole Size
Casing Size
Setting Depth
Cement Type
Sacks 4

Surface 11 1/4
Production 6 3/4
8 5/8
22'5

Surface furnished by BCFS
Cement furnished by BCFS

Drill Rig Reports.xls

Depth in Feet From	To	Formation	Remarks	Gas Test	Pressure	Orifice	MCF
				165'			No Flow
0	3	OB		265			No Flow
3	12	Lime		365			No Flow
12	18	Shale		405	2	3/4	5.05
18	40	Lime		485	5	3/4	31.6
40	41	Coal		605	5	3/4	31.6
41	44	Lime		705	5	3/4	31.6
44	55	Shale		805	5	3/4	31.6
55	62	Sand		905	5	3/4	31.6
62	72	Shale					
72	73	Coal					
73	81	Shale					
87	99	Lime					
99	138	Shale					
138	155	Lime					
155	157	Coal					
157	185	Shale	Black				
185	187	Coal					
187	234	Shale					
234	236	Coal					
236	243	Shale					
243	255	Sand					
255	265	Shale					
265	283	Lime					
283	310	Shale					
310	324	Sand					
324	355	Shale					
355	356	Coal					
356	359	Shale					
359	393	Sand					
393	394	Coal					
394	403	lli					
403	404	Coal					
404	443	Shale					
443	469	Lime					
469	474	Coal					
474	479	Shale					
479	483	Lime					
483	485	Coal					
485	545	Sand					
545	595	Shale					
595	596	Coal					
596	605	Lime					
605	620	Sand					
620	625	Shale	Black				
625	690	Shale					
690	691	Coal					
691	703	Shale					
703	704	Coal					
704	730	Sand					

Drill Rig Reports.xls

730	788	Shale
788	792	Sand
792	793	Coal
793	805	Sand
805	817	Shale
817	820	Sand
820	829	Laminated
829	848	Sand
848	849	Coal
849	895	Sand
895	905	Shale
905	1005	

Mississippi

JUN 29 2006

CONSERVATION DIVISION
WICHITA, KS



DATE: 3/3/06

Data from Driller's Log

BC Still

WELL NAME:	Mih, Alexander	SECTION:	33	REPORT #:		SPUD DATE:	3/1/2006
WELL #:	33-2	TWP:	28S	DEPTH:	1005		
FIELD:	Cherokee Basin	RANGE:	19E	PBTD:			
COUNTY:	Neosho	ELEVATION:	942'	FOOTAGE:	1980	FT FROM	South
STATE:	Kansas	API #:	15-133-26492-00-00		1980	FT FROM	West
							NE SW

ACTIVITY DESCRIPTION:

Versa Drill, Chad Altis, drilled to TD 1005' on 3/3/06.

GAS SHOWS:	Cumulative Gas		COMMENTS:
Mulberry Coal	0 mcf/day @	393-394 FT.	Gas test at 365 ft. No flow
Lexington Shale and Coal	5 mcf/day @	403-404 FT.	5 mcf/day from Lexington. Gas test at 405 ft.
Summit Shale & Coal	5 mcf/day @	469-474 FT.	
Mulky Shale & Coal	32 mcf/day @	483-485 FT.	27 mcf/day from this area. Gas test at 485 ft.
Bevier Coal	32 mcf/day @	595-596 FT.	GCS. Gas test at 605 ft.
Croweburg Coal & Shale	32 mcf/day @	620-625 FT.	
Fleming Coal	32 mcf/day @	FT. *	
Weir Coal	32 mcf/day @	703-704 FT.	GCS. Gas test at 705 ft.
Bartlesville Sand	32 mcf/day @	704-730 FT.	GCS. Gas test at 805 ft.
Rowe Coal	32 mcf/day @	848-849 FT.	
Neutral Coal	32 mcf/day @	FT. *	
Riverton Coal	32 mcf/day @	FT. *	
Mississippi	32 mcf/day @	Top at 905 FT.	GCS. Gas test at 905 ft.
TD: 1005 ft.			GCS. Gas test at TD 1005 ft.

*Zone not identifiable from Driller's handwritten notes.

Formation Tops and Casing Recommendation made without benefit of viewing open-hole logs first.

Surface Casing @ 22.5 ft.

Surface Casing Size: 8 5/8"

OTHER COMMENTS:

Information in this report was taken directly from the Drillers hand written notes. All depths and orifice checks reflect what the driller recorded during drilling activities.

Stark Sandstone
Weiser Sandstone
Peru Sandstone
Pawnee LS / Pink
Oswego Limestone
Unknown Coal
Squirrel Sandstone
Mineral Coal
Scammon Coal
Cattleman Sandstone
Tebo Coal
Bluejacket Coal
Drywood Coal
Tucker Sandstone

*Zones not identified in Driller's notes.

CASING RECOMMENDATIONS: Run casing / Cement to surface

On Site Representative: Ken Recoy, Senior Geologist, CPG #4630 Thank you! krecoy@grcp.net
End of Drilling Report. Thank You!

B-C Steel LLC

P.O. Box 326

Yates Center, KS 66783

Invoice

Date	Invoice #
3/7/2006	182593

Bill To
Quest Cherokee LLC 9520 North May Ave. Suite 300 Oklahoma City, OK 73120

Ship To
Mih, Alexander D. Cherokee Basin CBM NE SW Sec 33 Twp. 28 Rng 19E API#15-133-26492-0000

P.O. No.	Terms	Due Date	Project
WELL#33-2	Due on receipt	3/7/2006	API#15-133-26492-...

Quantity	Description	Rate	Amount
1,005	Well Drilling 1005 ft. 6-3/4	7.50	7,537.50
21	21 ft. Casing 8-5/8"	20.00	420.00
4	4 Sacks Portland Cement	10.00	40.00
1	Use of Auxiliary Air Pump Compressor	500.00	500.00
	Spud Date 3/1/06 Complete 3/3/06		

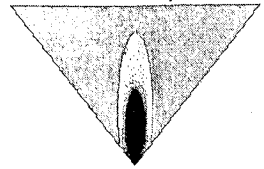
Please remit to above address.

Total

\$8,497.50

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 29 2006

CONSERVATION DIVISION
WICHITA, KS

TICKET NUMBER 1299

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-8-06	Mih Alexander 23-2	33	28	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe P	6:45	11:15		903388		4.5	<i>[Signature]</i>
Tim A	6:45	11:15		903255		4.5	<i>[Signature]</i>
Russell A	6:00	11:15		903103		5.25	<i>[Signature]</i>
DAVID C	7:00	11:15		903276	932452	4.25	<i>[Signature]</i>
Larry M	7:00	1:00				6	<i>[Signature]</i>
MAVERICK D	7:00	11:15		extra		1.25	<i>[Signature]</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1005 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1000.38 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 15.95 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

RAN 2 SKS prem gel Slurries to surface. Installed cement head RAN 10 bbl dye & 135 SKS of cement to get dye to surface. Flushed pump. Pump wiped Plug to bottom & set floor shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1000.38	Ft 4 1/2 casing	
	4	centralizers	
	1	4 1/2 weld on collar & 4 1/2 clamp	
931310	1.5 hr	Casing tractor	
900804	1.5 hr	Casing trailer	
903388	4.5 hr	Foreman Pickup	
903255	4.5 hr	Cement Pump Truck	
903103	5.25 hr	Bulk Truck	
1104	12.5 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Proc Baffles 3 1/2" x 3"	
1126	1	OWC - Blend Cement 4 1/2" wider Plug	
1110	13 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Calchloride	
1123	7000 gal	City Water	
903276	4.25 hr	Transport Truck	
932452	4.25 hr	Transport Trailer	
	hr	80 Vac	
Ravin 4513	1	4 1/2 by 2 valve & swedge	
		Floor shoe	