

JUN 29 2006

CONSERVATION DIVISION
WICHITA, KS

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer Ammann
Phone: (620) 431-9500
Contractor: Name: B-C Steel LLC
License: 33711
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>3/02/06</u>	<u>3/03/06</u>	<u>3/15/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26493-00-00
County: Neosho
N se ne Sec. 33 Twp. 28 S. R. 19 East West
1650 feet from S N (circle one) Line of Section
660 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Mih, Alexander D. Well #: 33-3
Field Name: Cherokee Basin CBM

Producing Formation: Multiple
Elevation: Ground: 982 Kelly Bushing: n/a
Total Depth: 928 Plug Back Total Depth: 923.84
Amount of Surface Pipe Set and Cemented at 23'5" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 923.84
feet depth to surface w/ 123 ^{sx cmt.}
Att-2 Dig - 11/10/08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

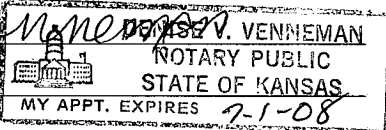
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer F. Ammann
Title: New Well Development Coordinator Date: 6/27/06

Subscribed and sworn to before me this 27 day of June,
2006.

Notary Public: Denise V. Vennemman
Date Commission Expires: 7-1-08



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Quest Cherokee, LLC Lease Name: Mih, Alexander D. Well #: 33-3
 Sec. 33 Twp. 28 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name See Attached	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:			
Comp. Density/Neutron Log			
Dual Induction Log			
Gamma Ray CCL			

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11-1/4"	8-5/8"	20#	23'5"	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	923.84	"A"	123	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	775-777/825-828	400gal 15% HCL w/ 22 bbbs 2% kcl water, 428bbbs water w/ 2% KCL, Blockde 7500# 30/50 sand	775-777/825-828
4	520-524/558-560	400gal 15% HCL w/ 29 bbbs 2% kcl water, 452bbbs water w/ 2% KCL, Blockde 3200# 30/50 sand	520-524/558-560
			784/917-919
4	402-405/413-416	400gal 15% HCL w/ 34 bbbs 2% kcl water, 522bbbs water w/ 2% KCL, Blockde 10000# 30/50 sand	402-405/413-416

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	849'	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
5/01/06			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	4.1mcf	38.4bbls		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

B-C Steel LLC
Drilling Field Services
PO Box 326
Yates Center, KS 66783

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KANSAS CORPORATION COMMISSION

JUN 29 2006

CONSERVATION DIVISION
WICHITA, KS

County Neosho
State KS
Section 33
Township 28
Range 19E

Rig# 1
API# 15-133-26493-0000
Operator Quest Cherokee LLC OP #33344

Well #33-3
Lease Name Mlh, Alexander D.
Location 1650ft from North Line
680ft from East Line

Spud Date 3/2/2006
Date Complete 3/3/2006
Total Depth 928

Hole Size Surface 11 1/4 Production 6 3/4
Casing Size 8 5/8
Setting Depth 23' 5"
Cement Type
Sacks 4
Surface furnished by BCFS
Cement furnished by BCFS

Drill Rig Reports.xls

Depth in Feet From	To	Formation	Remarks	Gas Test	Pressure	Orifice	MCF
				165'			No Flow
0	3	OB		205'			No Flow
3	12	Clay		305	1	3/8	3.58
12	23	Shale		405	12	1	89.80
23	42	Lime		505	12	1	89.80
42	778	Shale		605	11	1 1/4	145.00
78	95	Lime		705	11	1 1/4	145.00
95	98	Shale		805	5	1 1/4	98.10
98	99	Coal		830	11	1 1/4	145.00
99	118	Sand		928	11	1 1/4	145.00
118	124	Shale					
124	126	Shale	Black				
126	130	Shale					
130	170	Sand					
170	172	Coal					
172	195	Sand					
195	215	Lime					
215	223	Sand					
223	243	Shale					
243	244	Coal					
244	260	Sand					
260	280	Shale	Sandy				
280	291	Shale					
291	295	Sand					
295	298	Coal					
298	297	Sand					
297	338	Lime					
338	339	Coal					
339	355	Shale					
355	380	Sand					
380	382	Coal					
382	402	Lime					
402	403	Coal					
403	415	Lime					
415	418	Coal					
418	455	Sand					
455	490	Shale					
490	492	Shale	Black				
492	493	Shale					
493	495	Lime					
495	496	Coal					
496	520	Shale					
520	522	Lime					
522	523	Coal					
523	527	Shale					
527	545	Sand					
545	560	Shale					
560	561	Coal					
561	570	Shale	Sandy				
570	616	Sand					

Drill Rig Reports.xls

616	624	Shale
624	630	Sand
630	645	Shale
645	664	Sand
664	668	Laminated
668	670	Shale
670	671	Coal
671	685	Shale
685	714	Sand
714	728	Shale
728	745	Sand
745	753	Shale
753	770	Laminated
770	775	Shale
775	776	Coal
776	780	Shale
780	781	Coal
781	828	Shale
828	829	Coal
829	844	Shale
844	928	

Mississippi

JUN 29 2006

CONSERVATION DIVISION
WICHITA, KS



DATE: 3/7/06

Data from Driller's Log

BC Still - Versa

WELL NAME:	Mih, Alexande	SECTION:	33	REPORT #:		SPUD DATE:	3/1/2006
WELL #:	33-3	TWP:	28S	DEPTH:	928		
FIELD:	Cherokee Basir	RANGE:	19E	PBTD:			
COUNTY:	Neosho	ELEVATION:	982	FOOTAGE:	1650	FT FROM	North
STATE:	Kansas	API #:	15-133-26493-00-00		660	FT FROM	East
							N/2 SE NE

ACTIVITY DESCRIPTION:

BC Still, Chad Altis, drilled to TD 928 ft. on 3/5/06.

GAS SHOWS:	Cumulative Gas	COMMENTS:
Mulberry Coal	4 mcf/day @ 295-296 FT.	4 mcf/day from this area. Gas test at 305 ft.
Lexington Shale and Coal	4 mcf/day @ 338-339 FT.	
Summit Shale & Coal	90 mcf/day @ 402-403 FT.	86 mcf/day from this area. Gas test at 405 ft.
Mulky Shale & Coal	90 mcf/day @ 415-418 FT.	
Bevier Coal	90 mcf/day @ 490-492 FT.	
Verdigris Limestone	90 mcf/day @ 493-495 FT.	
Croweburg Coal & Shale	90 mcf/day @ 495-496 FT.	GCS. Gas test at 505 ft.
Fleming Coal	90 mcf/day @ 522-523 FT.	
Weir Coal	90 mcf/day @ 560-561 FT.	
Bartlesville Sand	145 mcf/day @ 561-630 FT.	55 mcf/day from this area. Gas test at 605 ft.
Rowe Coal	145 mcf/day @ 775-776 FT.	GCS. Gas test at 705 ft.
Neutral Coal	98 mcf/day @ 780-781 FT.	Gas test at 805 ft.
Riverton Coal	145 mcf/day @ 828-829 FT.	Gas test at 830 ft.
Mississippi	145 mcf/day @ Top at 844 FT.	
TD: 928 ft.		GCS at TD.

*Zone not identifiable from Driller's handwritten notes.

Formation Tops and Casing Recommendation made without benefit of viewing open-hole logs first.

Surface Casing @ 23.5'

Surface Casing Size: 8 5/8"

OTHER COMMENTS:

Information in this report was taken directly from the Drillers hand written notes. All depths and orifice checks reflect what the driller recorded during drilling activities. Below zones fyi only.

Stray Coal	243-244
Pawnee LS / Pink	297-338
Stray Coal	380-382
Oswego Limestone	382-402
Bluejacket Coal	670-671

CASING RECOMMENDATIONS: Run casing / Cement to surface

On Site Representative: Ken Recoy, Senior Geologist, CPG #4630 Thank you!

krecoy@arcpc.net

End of Drilling Report. Thank You!

B-C Steel LLC
 P.O. Box 326
 Yates Center, KS 66783

Invoice

Date	Invoice #
3/7/2006	182594

Bill To
Quest Cherokee LLC 9520 North May Ave. Suite 300 Oklahoma City, OK 73120

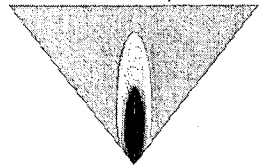
Ship To
Mih, Alexander D. Cherokee Basin CBM N/2 SE NE Sec 33 Twp 28 Rng 19E API#15-133-26493-0000

P.O. No.	Terms	Due Date	Project
Well #33-3	Due on receipt	3/7/2006	API#15-133-26493-...

Quantity	Description	Rate	Amount
928	Well Drilling 928 ft 6-3/4	7.50	6,960.00
23.5	23ft 5" Casing 8-5/8"	20.00	470.00
4	4 Sacks Portland Cement	10.00	40.00
1	Use of Auxiliary Air Pump Compressor Spud Date 3/2/06 Complete 3/3/06	500.00	500.00
Please remit to above address.		Total	\$7,970.00

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

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JUN 29 2006

CONSERVATION DIVISION
WICHITA, KS

TICKET NUMBER 1421

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-15-06	Mih Alexander 33-3	33	28	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	7:00	10:30		903388		3.5	<i>[Signature]</i>
TIM A	7:00	10:30		903197		3.5	<i>[Signature]</i>
Russell A	7:00	10:30		903206		3.5	<i>[Signature]</i>
David C	7:00	10:30		903296	932452	3.5	<i>[Signature]</i>
Jeff M	7:00	10:30		903106		3.5	<i>[Signature]</i>
MAVERICK B	8:00	10:30		extra		2.5	<i>[Signature]</i>

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 928 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 923.84 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 14.73 DISPLACEMENT PSI _____ MIX PSI _____ RATE 3.8 bpm

REMARKS:

ran 2 SKS prem gel slurry to surface. Installed cement head ran 9 bbl dye + 132 SKS of cement to get dye to surface. Flushed pump. Performed wiper plug to bottom of set float shoe.

	923.84	ft 4 1/2 casing	
	4	centralizers	
	1	weld canceller	
903300	3 hr	Casing tractor	
903004	3 hr	Casing trailer	

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903388	3.5 hr	Foreman Pickup	
903197	3.5 hr	Cement Pump Truck	
903206	3.5 hr	Bulk Truck	
1104	123 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement <u>Baffle 3 1/2" x 3"</u>	
1126	1	OWC - Blend Cement <u>4 1/2" wiper plug</u>	
1110	13 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate <u>Calcchloride</u>	
1123	7000 gal	City Water	
903296	3.5 hr	Transport Truck	
932452	3.5 hr	Transport Trailer	
903106	3.5 hr	80 Vac	
Revin 4513	1	1 1/2 float shoe	