

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: Well Refined Drilling Company
License: 33072
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>3/3/06</u>	<u>3/6/06</u>	<u>3/10/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26494-00-00
County: Neosho
_____ - _____ - se _____ Sec. 33 Twp. 28 S. R. 19 East West
800 feet from (S) N (circle one) Line of Section
660 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Mih, Alexander D. Well #: 33-4
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 954 Kelly Bushing: n/a
Total Depth: 980 Plug Back Total Depth: 975.16
Amount of Surface Pipe Set and Cemented at 21' 6" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 975.16
feet depth to surface w/ 120 sx cmf

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

Alt 2 - Dg - 11-10-08

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. KANSAS CORPORATION COMMISSION

Signature: [Signature]
Title: Head of Operations Date: 6/26/06
Subscribed and sworn to before me this 26th day of June
2006.
Notary Public: Jennifer R. Ammann
Date Commission Expires: July 30, 2009

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CONSERVATION DIVISION
WICHITA, KS

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

JENNIFER R. AMMANN
Notary Public - State of Kansas
My Appt. Expires 7-30-09

Operator Name: Quest Cherokee, LLC Lease Name: Mih, Alexander D. Well #: 33-4
 Sec. 33 Twp. 28 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Comp. Density/Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name <u>See Attached</u> Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	21' 6"	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	975.16	"A"	120	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	861-864/808-810	400gal 15% HCL w/ 13 bbbs 2% kcl water, 435bbbs water w/ 2% KCL, Blockde 7700# 20/40 sand	861-461/808/810
4	598-600/563-566	400gal 15% HCL w/ 23 bbbs 2% kcl water, 416bbbs water w/ 2% KCL, Blockde 7765# 20/40 sand	598-400/563-566
4	441-445/452-456	400gal 15% HCL w/ 26 bbbs 2% kcl water, 498bbbs water w/ 2% KCL, Blockde 11275# 20/40 sand	441-445/452-456

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	898	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
4/30/06			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	2.7mcf	54.7bbls		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

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TICKET NUMBER 1307

FIELD TICKET REF # _____

FOREMAN Joe

**TREATMENT REPORT
& FIELD TICKET CEMENT**

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-10-06	Mih Alexander 33-4	33	28	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	10:45	145	NO	903388		3	<i>Joe B</i>
TIM. A	10:45	145		903255		3	<i>Tim A</i>
Russell. A	10:45	145		903103		3	<i>Russell A</i>
DAVID. C	10:45	145		903296	932452	3	<i>David C</i>
JEFF. M	10:45	145		903106		3	<i>Jeff M</i>
MAVERICK D	10:45	145	✓	extra		3	<i>Maverick D</i>

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 980 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 975.16 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 15.55 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Ran 2 SKS premgel swept to surface. Installed cement head then 10 bbl dye followed by 130 SKS of cement to get dye to surface. Flush pump. Pumped wiper plug to bottom of set float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	975.16	Ft 4 1/2" casing	
	4	Centralizers	
	1	2" ball valve	
931316	2 hr	Casing tractor	
930801	2 hr	Casing trailer	
903388	3 hr	Foreman Pickup	
903255	3 hr	Cement Pump Truck	
903103	3 hr	Bulk Truck	
1104	120 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Baffles 3 1/2" AT 3"	
1126	1	OWC - Blend Cement 4 1/2" wiper Plug	
1110	13 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Catchlaride	
1123	7000 gal	City Water	
903296	3 hr	Transport Truck	
932452	3 hr	Transport Trailer	
903106	3 hr	80 Vac	
Ravin 4513	1	4 1/2" float shoe	
	1	4 1/2" CLAMP	

Well Refined Drilling Company, Inc.

4270 Gray Road - Thayer, KS 66776

Contractor License # 33072 - FEIN # 48-1248553

620-763-2619/Office; 918-449-0976/Lowell Pocket; 620-432-6170/Jeff Pocket; 620-763-2065/FAX



Rig #:	2	Lic # 33344	Jobs	R 19E
API #:	15-133-26494-00-00		SE, SE	
Operator:	Quest Cherokee, LLC		Neosho	
Address:	9520 North May Avenue - Suite 300			
	Oklahoma City, OK 73120		Gas Tests	
Well #:	33-4	Lease Narr Mih, Alexander D.	Depth Oz.	Orifice
Location:	800 ft. from S Line		380	No Flow
	660 ft. from E Line		430	No Flow
Spud Date:	3/3/2006		455	10 1 1/4"
Date Completed:	3/6/2006	TD: 980	480	12 1 1/4"
Driller:	Mike Reid		555	16 1 1/4"
Casing Record	Surface	Production	580	Gas Check Same
Hole Size	12 1/4"	6 3/4"	605	Gas Check Same
Casing Size	8 5/8"		805	Gas Check Same
Weight			864	Gas Check Same
Setting Depth	21' 6"		880	21 1 1/4"
Cement Type	Portland			201
Sacks	4			
Feet of Casing	21' 6"			
Rig Time		Work Performed		
Geologist:				

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Well Log								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	OB	167	170	lime	307	324	shale
1	7	Kansas City	170	178	sand	324	328	lime
7	12	shale	178	206	shale	328	329	Mulberry- coal
12	18	sand	206	208	lime	329	331	shale
18	23	lime	208	209	shale	331	360	lime
23	43	shale	209	216	sand	360	362' 6"	shale
43	44' 6"	coal	216	225	lime	362' 6"	371	Pink- lime
		Wet	225	238	shale	371	372	shale
44' 6"	63	shale	238	243	Lenapah- lime	372	373' 6"	Lexington- blk shale
63	72	lime	243	244	shale	373' 6"	389	shale
72	108	shale	244	245' 6"	blk shale	389	390' 6"	coal
108	125	lime			Wet	390' 6"	392	shale
125	148	shale	245' 6"	248	shale	392	414	Peru- sand
148	151	lime	248	250	Altamont- lime	414	416	shale
		Wet	250	274	shale	416	417' 6"	coal
151	163	shale	274	275	coal	417' 6"	419	shale
163	164' 6"	coal	275	281	shale	419	437	lime
164' 6"	167	shale	281	307	Weiser- sand	437	438	shale

Operator: Quest Cherokee, LLC			Lease Name: Mih, Alexander Well # 33-4			page 2		
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
438	439' 6"	Summit- blk s	656	657' 6"	Weir- blk shale			
439' 6"	440	shale	657' 6"	659	coal			
440	443	lime	659	662	shale			
443	445	Mulky- blk sh	662	669	Bartlesville- sand			
445	448	shale	669	676	shale			
448	453	lime	676	679	sand			
453	454	shale	679	690	shale			
454	455' 6"	Ironpost- coal	690	693	sand			
455		Add Water	693	695	Laminated sand			
455' 6"	462	shale	695	700	shale			
462	482	Squirrel- sand	700	701' 6"	Bluejacket- coal			
482	490	shale	701' 6"	717	shale			
490	499	sandy/ shale	717	722	sand			
499	539	shale	722	803	shale			
539	540	lime	803	804' 6"	Rowe- coal			
540	541	shale	804' 6"	809	shale			
541	542' 6"	blk shale	809	810' 6"	Neutral- coal			
542' 6"	544	coal	810' 6"	828	shale			
544	559	shale	828	829	Drywood- coal			
559	560	Ardmore- lime	829	839	shale			
560	561	shale	839	841	sandy/ shale			
561	562' 6"	Crowburg- blk	841	860	shale			
562' 6"	565	shale	860	863	Riverton- coal			
565	566	coal	863	870	shale			
566	590	shale	870	980	lime			
590	591	Fleming- coal	980		Total Depth			
591	599	shale						
599	601	blk shale						
601	602	Mineral- coal						
602	607	shale						
607	612	sandy/ shale						
612	628	shale						
628	640	Cattleman- sand						
		Oil Odor						
640	656	shale						

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Notes: 06LC-030606-R2-021-Mih, Alexander D. 33-4 - Quest

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Keep Drilling - We're Winning!!



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DATE: 03/06/2006

Data from Driller's Log

Well Refined Drilling Rig #2.

WELL NAME:	Mih, Alexander D.	SECTION:	33	REPORT #:		SPUD DATE:	3/3/2006
WELL #:	33-4	TWP:	28S	DEPTH:	980		
FIELD:	Cherokee Basin	RANGE:	19E	PBTD:			
COUNTY:	Neosho	ELEVATION:	954	FOOTAGE:	800	FT FROM	11
STATE:	Kansas	API #:	15-133-26494-00-00		660	FT FROM	East
							LINE
							LINE
							SE SE

ACTIVITY DESCRIPTION:

Well Refined Drilling, Mike Reid, drilled to TD 980 ft. on 03/06/2006.

GAS SHOWS:	Cumulative Gas		Net Gas / Comments
Mulberry Coal	0 mcf/day @	328-329 FT.	
Lexington Shale & Coal	0 mcf/day @	372-373.5 FT.	Gas Test at 380 ft. No flow.
Summit Shale & Coal	0 mcf/day @	438-439.5 FT.	Gas Test at 430 ft. No flow.
Mulky Shale & Coal	138 mcf/day @	443-445 FT.	138 mcf/day from Mulky. Gas Test at 455 ft.
Bevier Coal	152 mcf/day @	541-544 FT.	14 mcf/day from this area. Gas Test at 480 ft.
Verdigris Limestone	176 mcf/day @	559-560 FT.	24 mcf/day from this area. Gas Test at 555 ft.
Croweburg Shale & Coal	176 mcf/day @	561-566 FT.	GCS. Gas Test at 580 ft.
Fleming Coal	176 mcf/day @	590-591 FT.	GCS. Gas Test at 605 ft.
Weir Coal	176 mcf/day @	656-659 FT.	
Bartlesville Sand	176 mcf/day @	662-669 FT.	
Rowe Coal	176 mcf/day @	803-804.5 FT.	GCS. Gas Test at 805 ft.
Neutral Coal	176 mcf/day @	809-810.5 FT.	
Riverton Coal	176 mcf/day @	860-863 FT.	GCS. Gas Test at 864 ft.
Mississippi	201 mcf/day @	Top at 870 FT.	25 mcf/day from this area. Gas Test at 880 ft.
TD: 980 ft.			GCS at TD.

*Zone not identifiable from Driller's hand written notes.

Formation Tops and Casing Recommendation made without benefit of viewing open-hole logs first.

Surface Casing @ 21.6 ft.

Surface Casing Size: 8 5/8"

OTHER COMMENTS: Information in this Report was taken directly from the Driller's hand written notes. All depths & orifice checks reflect what the driller recorded during drilling activities. Zones listed below are fyi only.

- Lenapah Limestone 238-243
- Altamont Limestone 248-250
- Weiser Sand 281-307
- Pawnee Limestone 331-371
- Stray Coal 389-390.5
- Stray Coal 416-417.5
- Oswego Limestone 419-437
- Peru Sand 392-414
- Iron Post Coal 454-455.5
- Squirrel Sand 462-482
- Mineral Coal 601-602
- Cattleman Sand 628-640
- Bluejacket Coal 700-701.5
- Stray Coal 828-829

CASING RECOMMENDATIONS: Run casing / Cement to surface

End of Geologic / Drilling Report. Thank You!

On Site Representative: Ken Recoy, Senior Geologist, CPG #4630 (620) 305-9203 Cell. KRecoy@qrpc.net