

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: Michaels Drilling
License: 33783
Wellsite Geologist: Ken Recoy
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>3/5/06</u>	<u>3/7/06</u>	<u>3/11/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26495 -00-00
County: Neosho
_____ - sw - ne Sec. 16 Twp. 29 S. R. 19 East West
1980 feet from S (N) (circle one) Line of Section
1850 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Johnson, Patrick A. Well #: 16-2
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 968 Kelly Bushing: n/a
Total Depth: 1033 Plug Back Total Depth: 1027.91
Amount of Surface Pipe Set and Cemented at 20.5 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1027.91
feet depth to surface w/ 130 sx cmt.
Alt 2 - Dlg - 11/10/08

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Head of Operations Date: 6/29/06
Subscribed and sworn to before me this 29th day of June,
20 06.
Notary Public: Jennifer R. Ammann
Date Commission Expires: July 30, 2009

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

JENNIFER R. AMMANN
Notary Public - State of Kansas
My Appt. Expires 7-30-09

Operator Name: Quest Cherokee, LLC Lease Name: Johnson, Patrick A. Well #: 16-2
 Sec. 16 Twp. 29 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	See Attached	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:			
Comp. Density/Neutron Log			
Dual Induction			
Gamma Ray Neutron Log			

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	20.5	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	1027.91	"A"	130	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	928-931/872-874	300gal 15% HCL w/ 23 bbls 2% kcl water, 423bbls water w/ 2% KCL, Blockde 5850# 20/40 sand	928-931/872-874
4	661-663/623-626/600-602	400gal 15% HCL w/ 27 bbls 2% kcl water, 503bbls water w/ 2% KCL, Blockde 2400# 20/40 sand	661-663/623-626 600-602
4	522-526/510-513	400gal 15% HCL w/ 36 bbls 2% kcl water, 536bbls water w/ 2% KCL, Blockde 3100# 20/40 sand	522-526/510-513

TUBING RECORD		Size Set At	Packer At	Liner Run
2-3/8"		930	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 5/4/06		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. n/a	Gas Mcf 30.2mcf	Water Bbls. 37.5bbls	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____

Michael Drilling, LLC

**P.O. Box 402
Iola, KS 66749
620-365-2755**

Company: Quest Cherokee LLC
Address: 9520 North May Ave, Suite 300
Oklahoma City, Oklahoma 73120
Ordered By: Donnie Meyers

Date: 03/07/06
Lease: Johnson, Patrick A.
County: Neosho
Well#: 16-2
API#: 15-133-26495-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-12	Overburden	455-457	Shale
12-20	Shale	457-470	Sand
20-77	Lime	470-482	Shale
77-116	Shale	482-483	Coal
116-135	Sandy Shale	483-509	Lime
135-201	Shale	507	Gas Test (0" at 1/4 Choke)
201-202	Coal	509-511	Shale
202-251	Sandy Shale	511-515	Black Shale
251-305	Shale	515-517	Shale
305-311	Lime	517-523	Lime
311-314	Shale	520	Gas Test (6" at 3/8 Choke)
314-330	Lime	523-524	Black Shale
330-347	Shale	524-525	Coal
347-360	Sand Sandy Shale	525-600	Shale
360-382	Shale	532	Gas Test (40" at 3/8 Choke)
382-397	Sandy Shale	600-601	Coal
397-404	Lime and Shale	601-619	Shale
404-405	Coal	619-620	Lime
405-428	Lime	620-621	Coal
428-430	Black Shale	621-628	Shale
430-438	Lime	628-635	Sand
438-441	Black Shale	635-660	Shale
441-454	Shale	660-661	Coal
454-455	Coal	661-710	Shale

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WICHITA, KS.

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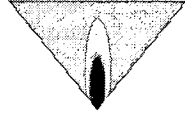
Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
710-711	Coal		
711-722	Shale		
722-723	Coal		
723-742	Shale		
742-747	Red Shale		
747-847	Shale		
847-868	Sand and Shale		
868-869	Coal		
869-871	Shale		
871-872	Coal		
872-926	Shale		
883	Gas Test (10" at 3/8 Choke)		
926-929	Coal		
929-935	Shale		
933	Gas Test (14" at 3/8 Choke)		
935-1033	Mississippi Limestone		
957	Gas Test (22" at 3/8 Choke)		
1033	Gas Test (22" at 3/8 Choke)		
1033	TD		

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WICHITA, KS

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Resource Corporation



DATE: 3/7/06

Data from Driller's Log - Michael Drilling Rig #2

WELL NAME: Johnson, Patric	SECTION: 16	REPORT #:	SPUD DATE: 3/5/2006
WELL #: 16-2	TWP: 29S	DEPTH: 1033	
FIELD: Cherokee Basin	RANGE: 19E	PBTD:	
COUNTY: Neosho	ELEVATION: 968	FOOTAGE: 1980	FT FROM: North
STATE: Kansas	API #: 15-133-26495-00-00	1850	FT FROM: East
			LINE: SW NE

ACTIVITY DESCRIPTION:

Michael Drilling, Duane Martin, drilled to TD 1033 ft. on 03/07/06.

GAS SHOWS:	Gas Measurement	COMMENTS:
Mulberry Coal	0 ncf/day @ 404-405 FT.	
Lexington Shale & Coal	0 ncf/day @ 454-455 FT.	Gas Test at 507 ft. No gas.
Summit Shale & Coal	8 ncf/day @ 511-514 FT.	8 mcf/day from Summit. Gas Test at 520 ft.
Mulky Shale & Coal	23 ncf/day @ 523-525 FT.	15 mcf/day from Mulky. Gas Test at 532 ft.
Bevier Coal	23 ncf/day @ 600-601 FT.	
Verdigris Limestone	23 ncf/day @ 619-620 FT.	
Croweburg Coal & Shale	23 ncf/day @ 620-621 FT.	
Fleming Coal	23 ncf/day @ 660-661 FT.	
Weir Coal	23 ncf/day @ 722-723 FT.	
Bartlesville Sand	23 ncf/day @ FT. *	
Rowe Coal	11 ncf/day @ 868-869 FT.	Gas Test at 883 ft.
Neutral Coal	11 ncf/day @ 871-872 FT.	
Riverton Coal	13 ncf/day @ 926-929 FT.	Gas Test at 933 ft.
Mississippi	17 ncf/day @ Top at 935 FT.	Gas Test at 957 ft.
TD 1033 FT.		GCS at TD.

*Zone not identifiable from Driller's hand written notes.

Formation Tops and Casing Recommendation made without benefit of viewing open-hole logs first.

Surface Casing @ 20.5 ft.

Surface Casing Size: 8 5/8"

OTHER COMMENTS:

Information in this report was taken directly from the Drillers hand written notes. All depths and orifice checks reflect what the driller recorded during drilling activities. Below Zones fyi only.

Pawnee LS / Pink 405-438

Stray Coal 482-483

Oswego Limestone 483-509

Tebo Coal 710-711

Red Shales 742-747

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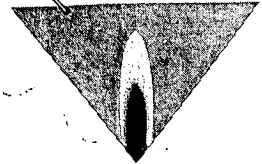
CASING RECOMMENDATIONS: Run casing / Cement to surface

End of Geologic / Drilling Report. Thank You!

On Site Representative: Ken Recoy, Senior Geologist, CPG #4630 (620) 305-9203 Cell krecoy@qrpc.net

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1311**

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-11-06	JOHNSON PATRICK 16-2	16	29	19	No

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	10:15	1:00		903388		2.75	Joe Bland
Tim A	10:15	1:00		903255		2.75	Tim Ager
Russell A	10:15	1:00		903103		2.75	Russell Ager
David C	10:15	1:00		903296	932452	2.75	David C
Jeff M	10:15	1:00		903106		2.75	Jeff M
MAVERICK D	10:15	1:00		extra		2.75	Maverick D

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1033 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1027.91 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 16.39 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Ran 2 SKS prem gel swept to surface. Installed cemented Pan 10 bbl dye followed by 140 SKS of cement to get dye to surface. Flush Pump Pump wiper plug to bottom of set float shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1027.91	Ft 4 1/2 casing	
	4	Centralizers	
	1	4 1/2 weld on collar	
931310	1.25 hr	Casing tractor	
130804	1.25 hr	Casing trailer	
903388	2.75 hr	Foreman Pickup	
903255	2.75 hr	Cement Pump Truck	
903103	2.75 hr	Bulk Truck	
1104	130 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Baffles 3 1/2 x 3"	
1126	1	OWC - Blend Cement 4 1/2" wiper Plug	
1110	14 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Calchloride	
1123	7000 gal	City Water	
903296	2.75 hr	Transport Truck	
932452	2.75 hr	Transport Trailer	
903106	2.75 hr	80 Vac	
	1	4 1/2" Float shoe	

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