

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED  
KANSAS CORPORATION COMMISSION  
JUN 30 2006  
CONSERVATION DIVISION  
WICHITA, KS

Operator: License # 33344  
Name: Quest Cherokee, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Gary Laswell  
Phone: (620) 431-9500  
Contractor: Name: MOKAT Drilling  
License: 5831  
Wellsite Geologist: Ken Recoy

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>3/6/06</u>	<u>3/7/06</u>	<u>3/14/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26503-00-00  
County: Neosho  
     -      -      SW - SW Sec. 15 Twp. 29 S. R. 19  East  West  
800 feet from S / N (circle one) Line of Section  
660 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Kramer, John A. Well #: 15-1  
Field Name: Cherokee Basin CBM

Producing Formation: Multiple  
Elevation: Ground: 950 Kelly Bushing: n/a  
Total Depth: 1005 Plug Back Total Depth: 1000.16  
Amount of Surface Pipe Set and Cemented at 22.6 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1000.16  
feet depth to surface w/ 120 sx cmf.

A#2-Dlg-11/10/08

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Head of Operations Date: 6/29/06  
Subscribed and sworn to before me this 29<sup>th</sup> day of June  
2006.  
Notary Public: Jennifer R. Ammann  
Date Commission Expires: July 30, 2009

**KCC Office Use ONLY**  
N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

JENNIFER R. AMMANN  
Notary Public - State of Kansas  
My Appt. Expires 7-30-09

Operator Name: Quest Cherokee, LLC Lease Name: Kramer, John A. Well #: 15-1  
 Sec. 15 Twp. 29 S. R. 19  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Gamma Ray Neutron Log Dual Induction Log Compensated Density/Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum See Attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	22.6	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	1000.16	"A"	120	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	909-912/853-855	200gal 15% HCL w/ 25 bbls 2% kcl water, 448bbls water w/ 2% KCL, Biocide 6000# 20/40 sand	909-912/853-855
4	658-659/639-641/609-612/584-586	300gal 15% HCL w/ 28 bbls 2% kcl water, 531bbls water w/ 2% KCL, Biocide 10100# 20/40 sand	658-659/639-641 609-612/584-586
4	493-497/481-485	300gal 15% HCL w/ 35 bbls 2% kcl water, 560bbls water w/ 2% KCL, Biocide 12300# 20/40 sand	493-497/481-485

TUBING RECORD	Size Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2-3/8" 947	n/a	
Date of First, Resumerd Production, SWD or Enhr. 4/30/06		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. n/a	Gas Mcf 1.8mcf	Water Bbls. 59.6bbls
		Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

Mokat Drilling	Driller's Log	Kramer, John A. 15-1
0	34	Lime
34	36	Black Shale/Coal
36	41	Lime
41	78	Sandy Shale
78	98	Lime
98	150	Shale
150	151	Coal
151	160	Shale
160	169	Lime
169	181	Black Shale
181	185	Gray Shale
185	188	Lime
188	236	Shale
236	238	Black Shale/Coal
238	242	Lime
242	252	Sandy Shale
252	258	Lime
258	270	Shale
270	282	Lime
282	284	Shale
284	295	Lime
295	310	Shale
310	315	Black Shale
315	320	Gray Shale
320	323	Lime
323	370	Shale
370	373	Lime
373	380	Shale
380	402	Lime (Pawnee)
402	404	Black Shale
404	410	Lime
410	414	Black Shale/Coal
414	430	Gray Shale
410		Gas Test (No gas)
430	431	Lime
431	435	Sandy Shale
435	445	Sand
445	451	Sandy Shale
451	452	Coal
452	479	Lime (Oswego)
479	486	Black Shale (Summit)
486	492	Lime
486		Gas Test (No gas)
492	495	Coal (Mulky)
495	500	Shale
500	510	Sand
510	562	Shale
510		Gas Test (No gas)
562	564	Coal?
564	574	Shale
574	576	Coal?
576	579	Shale
579	580	Coal?
580	585	Shale
585	587	Coal (Bevier)
587	603	Shale
603	605	Lime
605	606	Shale
606	610	Lime (Verdigris)
610	612	Coal (Crowberg)
612	630	Shale
630	633	Coal (Fleming)
633	638	Shale
638	639	Coal (Mineral)
639	655	Shale
655	657	Lime
657	658	Coal (Weir)
658	775	Shale
775	776	Coal (Bluejacket)
776	850	Shale
850	852	Coal (Rowe)
852	898	Shale
864		Gas Test (No gas)
898	899	Coal
899	908	Shale
908	911	Coal
911	919	Shale
919	920	Coal (Riverton)
920	1005	Lime (Mississippi)
939		Gas Test (No gas)
		T.D. 1005
End of Drilling Report		

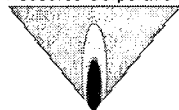
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CONSERVATION DIVISION  
WICHITA, KS

# QUEST

Resource Corporation



DATE: 3/7/06

Data from Driller's Log

MOKAT - Rig #2

<b>WELL NAME:</b> Kramer, John A	<b>SECTION:</b> 15	<b>REPORT #:</b>	<b>SPUD DATE:</b> 3/6/2006
<b>WELL #:</b> 15-1	<b>TWP:</b> 29S	<b>DEPTH:</b> 1005	
<b>FIELD:</b> Cherokee Basir	<b>RANGE:</b> 19E	<b>PBTD:</b>	
<b>COUNTY:</b> Neosho	<b>ELEVATION:</b> 950	<b>FOOTAGE:</b> 800	<b>FT FROM</b> South
<b>STATE:</b> Kansas	<b>API #:</b> 15-133-26503-00-00	660	<b>FT FROM</b> West
			<b>LINE</b> SW SW

### ACTIVITY DESCRIPTION:

MOKAT Drilling, Gerald Smith and Tootie Smith, drilled to TD at 1005 ft. on 3/7/06.

GAS SHOWS:	Cumulative Gas	COMMENTS:
Mulberry Coal	0 mcf/day @	FT. *
Lexington Shale and Coal	0 mcf/day @	410-414 FT. Gas test at 410 ft. No gas
Summit Shale & Coal	0 mcf/day @	479-486 FT.
Mulky Shale & Coal	0 mcf/day @	492-495 FT. Gas test at 510 ft. No gas
Bevier Coal	0 mcf/day @	585-587 FT.
Verdigris Limestone	0 mcf/day @	606-610 FT.
Croweburg Coal & Shale	0 mcf/day @	610-612 FT.
Fleming Coal	0 mcf/day @	630-633 FT.
Weir Coal	0 mcf/day @	657-658 FT.
Bartlesville Sand	0 mcf/day @	FT. *
Rowe Coal	0 mcf/day @	850-852 FT. Gas test at 864 ft. No gas
Neutral Coal	0 mcf/day @	FT. *
Riverton Coal	0 mcf/day @	08-911 & 919-920 FT.
Mississippi	4 mcf/day @	Top at 920 FT. 4 mcf/day from this area. Gas test at 939 ft.
TD: 1005 ft.		GCS at TD.

\*Zone not identifiable from Driller's handwritten notes.

Formation Tops and Casing Recommendation made without benefit of viewing open-hole logs first.

Surface Casing @ 22.6

Surface Casing Size: 8 5/8"

### OTHER COMMENTS:

Information in this report was taken directly from the Drillers hand written notes. All depths and orifice checks reflect what the driller recorded during drilling activities. Below zones fyi only.

Pawnee LS / Pink	380-410
Stray Coal	451-452
Oswego Limestone	454-479
Stray Coal	562-564
Stray Coal	574-576
Stray Coal	579-580
Mineral Coal	638-639
Bluejacket Coal	775-776
Drywood Coal	898-899

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CASING RECOMMENDATIONS: Run casing / Cement to surface

On Site Representative: Ken Recoy, Senior Geologist, CPG #4630 Thank you!

krecoy@grcp.net

End of Drilling Report. Thank You!

# QUEST

Resource Corporation

211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER **1312**

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Joe

## TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-14-06	Kramer John 15-1	15	29	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe. B	7:00	11:15		903388		4.25	<i>Joe B</i>
TIM A	6:45	11:15		903255		4.5	<i>Tim A</i>
Russell. A	7:00	11:15		903206		4.25	<i>Russell A</i>
DAVID. C	7:00	11:15		903296	932452	4.25	<i>David C</i>
JEFF. M	7:00	11:15		903106		4.25	<i>Jeff M</i>
MAVERICK. D	7:00	11:15		extra		4.25	<i>Maverick D</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1005 CASING SIZE & WEIGHT 4 1/2 10.5  
 CASING DEPTH 1000.16 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 15.95 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4bpm

REMARKS:

Ran 2 SKS prem gel swept to surface. Installed cement head ran 10 bbl dye & 130 SKS of cement to get dye to surface. Flush Pump. Pump wiper plug to bottom & set float shoe.

	1	4 1/2" CLAMP	
	1000.16	FT 4 1/2 casing	
	4	centralizers	
931310	2 hr	Casing tractor	
T53	2 hr	Casing trailer	
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903388	4.25 hr	Foreman Pickup	
903255	4.5 hr	Cement Pump Truck	
903206	4.25 hr	Bulk Truck	
1104	120 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Baffle Rings 3 1/2 43"	
1126	1	OWC - Blend Cement 4 1/2 wiper plug	
1110	13 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Calchloride	
1123	7000 gal	City Water	
903296	4.25 hr	Transport Truck	
932452	4.25 hr	Transport Trailer	
903106	4.25 hr	80 Vac	
	1	4 1/2 float shoe	

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