

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344  
 Name: Quest Cherokee, LLC  
 Address: 211 W. 14th Street  
 City/State/Zip: Chanute, KS 66720  
 Purchaser: Bluestem Pipeline, LLC  
 Operator Contact Person: Gary Laswell  
 Phone: (620) 431-9500  
 Contractor: Name: Show Me Drilling Company  
 License: 33746  
 Wellsite Geologist: Ken Recoy  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>3/4/06</u>	<u>3/6/06</u>	<u>4/10/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 133-26504-60-06  
 County: Neosho  
 - - - - - sw - se Sec. 15 Twp. 29 S. R. 19  East  West  
660 feet from (S) N (circle one) Line of Section  
1980 feet from (E) W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE (SE) NW SW  
 Lease Name: Kramer, John A. Well #: 15-2  
 Field Name: Cherokee Basin CBM  
 Producing Formation: Multiple  
 Elevation: Ground: 976 Kelly Bushing: n/a  
 Total Depth: 1010 Plug Back Total Depth: 1004.34  
 Amount of Surface Pipe Set and Cemented at 23 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 1004.34  
 feet depth to surface w/ 131 <sup>sq cmt.</sup>  
AITZ-DG-11/10/08

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: Head of Operations Date: 6/29/06  
 Subscribed and sworn to before me this 29<sup>th</sup> day of June,  
 20 06.  
 Notary Public: Jennifer R. Ammann  
 Date Commission Expires: July 30, 2009

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**JENNIFER R. AMMANN**  
 Notary Public - State of Kansas  
 My Appt. Expires 7-30-09

Operator Name: Quest Cherokee, LLC Lease Name: Kramer, John A. Well #: 15-2  
 Sec. 15 Twp. 29 S. R. 19  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Gamma Ray Neutron Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name <u>See Attached</u> Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	23	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	1004.34	"A"	131	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	903-906/846-851	200gal 15% HCL w/ 27 bbls 2% kcl water, 433bbls water w/ 2% KCL, Blockde 7500# 30/50 sand	903-906/846-854
4	635-637/634-636/601-604/579-581	300gal 15% HCL w/ 20 bbls 2% kcl water, 657bbls water w/ 2% KCL, Blockde 12000# 30/50 sand	635-637/634-636 601-604/579-581
4	487-491/475-479	300gal 15% HCL w/ 20 bbls 2% kcl water, 601bbls water w/ 2% KCL, Blockde 12000# 30/50 sand	487-491/475-479

TUBING RECORD		Size Set At	Packer At	Liner Run
		2-3/8" 940	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method		
5/9/06		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	n/a	0mcf	20.1bbls	

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
*(If vented, Submit ACO-18.)*  Other (Specify) \_\_\_\_\_

# SHOW ME DRILLING COMPANY

John A. Kramer

LOG SHEET

LOCATION # SW-SE-15-29-19-E Well # 15-2

FROM TO NOTES 23' 8 5/8 Casing

0	5	over
5	65	Shale
65	70	lime
70	160	Shale
160	165	lime
165	225	Shale
225	232	lime
232	245	Shale
245	260	lime
260	265	shale
265	270	lime
270	271	COAL + Shale
271	274	lime
274	330	Shale
330	333	lime
333	360	Shale
360	363	lime
363	365	COAL + Shale
365	385	lime
385	387	COAL + Shale
387	405	Shale
405	407	COAL + Shale
407	440	Shale
440	443	COAL + Shale
443	450	Shale
450	468	SAND Strong odor
468	473	lime
473	475	COAL + Shale
475	480	Shale
480	483	COAL + Shale
483	500	SANDY Shale

500

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# SHOW ME DRILLING COMPANY

John A KRAMER

LOG SHEET

LOCATION # SW-SE-15-29-19E

Well # 15-2

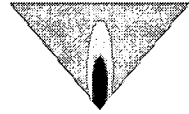
FROM TO NOTES

FROM	TO	NOTES	
500	573	SHALE	
573	575	COAL + SHALE	
575	612	SHALE	
612	614	lime	
614	615	COAL & SHALE	
615	625	SHALE	
625	627	COAL + SHALE	
627	630	SHALE	
630	635	COAL + SHALE	gas check
635	695	SHALE	
695	700	COAL + SHALE	300 - 0
700	730	SHALE	400 - 0
730	731	COAL + SHALE	500 - 0
731	770	SHALE	550 - 0
770	772	COAL & SHAL	600 - 0
772	858	SHALE	700 - 0
858	861	COAL & SHALE	750 - 0
861	<del>868</del> 868	SHALE	800 - 0
868	873	COAL & SHALE	850 - 0
873	900	SHALE	900 - 0
900	904	COAL + SHALE	920 - 0
904	920	SHALE	940 - 0
920	924	COAL & SHALE	1010 - 0
924	1010	Mess lime	
	1010 TD		

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# QUEST

Resource Corporation



DATE: 03/06/2006

## Data from Driller's Log

## Show Me Drilling Rig #1.

<b>WELL NAME:</b>	Kramer, John A.	<b>SECTION:</b>	15	<b>REPORT #</b>	<b>SPUD DATE:</b>	3/4/2006
<b>WELL #</b>	15-2	<b>TWP:</b>	29S	<b>DEPTH:</b>	1010	
<b>FIELD:</b>	Cherokee Basin	<b>RANGE:</b>	19E	<b>PBTD:</b>		
<b>COUNTY:</b>	Neosho	<b>ELEVATION:</b>	976	<b>FOOTAGE</b>	660	<b>FT FROM</b> South
<b>STATE:</b>	Kansas	<b>API #:</b>	15-133-26504-00-00		1980	<b>FT FROM</b> East
						<b>LINE</b> SW SE

**ACTIVITY DESCRIPTION:**

Show Me Drilling, Wayne Johnson, drilled to TD 1010 ft. on 03/06/2006.

GAS SHOWS:	Cumulative Gas	Net Gas / Comments
Mulberry Coal	0 mcf/day @ 405-407 FT.	Gas Test at 400 ft. No gas.
Lexington Shale & Coal	0 mcf/day @ 440-443 FT.	
Summit Shale & Coal	0 mcf/day @ 473-475 FT.	
Mulky Shale & Coal	0 mcf/day @ 480-483 FT.	Gas Test at 500 ft. No gas.
Bevier Coal	0 mcf/day @ 573-575 FT.	Gas Test at 600 ft. No gas.
Verdigris Limestone	0 mcf/day @ 612-614 FT.	
Croweburg Shale & Coal	0 mcf/day @ 614-615 FT.	
Fleming Coal	0 mcf/day @ 625-627 FT.	
Weir Coal	0 mcf/day @ 730-731 FT.	Gas Test at 700 ft. No gas.
Bartlesville Sand	0 mcf/day @ FT. *	
Rowe Coal	0 mcf/day @ 858-861 FT.	Gas Test at 850 ft. No gas.
Neutral Coal	0 mcf/day @ 868-873 FT.	
Riverton Coal	0 mcf/day @ 920-924 FT.	Gas Test at 920 ft. No gas.
Mississippi	0 mcf/day @ Top at 924 FT.	Gas Test at 940 ft. No gas.

TD: 1010

GCS at TD.

\* Zone not identifiable from Driller's hand written notes.

Formation Tops and Casing Recommendation made without benefit of viewing open-hole logs first.

Surface Casing @ 23.0

Surface Casing Size: 8 5/8"

**OTHER COMMENTS:** Information in this Report was taken directly from the Driller's hand written notes. All depths & orifice checks reflect what the driller recorded during drilling activities. Zones listed below are fyi only.

- Stray Coal 270-271
- Stray Coal 363-365
- Stray Coal 385-387
- Stray Sandstone 450-468 - Strong odor
- Oswego Limestone 468-473
- Mineral Coal 630-635
- Tebo Coal 695-700
- Bluejacket Coal 770-772
- Drywood Coal 900-904

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If the Zone above has no footages listed, the Zone was not identifiable from the Driller's Notes.

**CASING RECOMMENDATIONS:** Run casing / Cement to surface

End of Geologic / Drilling Report. Thank You!

On Site Representative: Ken Recoy, Senior Geologist, CPG #4630 (620) 305-9203 Cell. KRecoy@qrcp.net

# QUEST

Resource Corporation

211 W. 14TH STREET,  
CHANUTE, KS 66720  
620-431-9500

TICKET NUMBER **1459**

FIELD TICKET REF # \_\_\_\_\_

FOREMAN Dwayne

## TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4/19/06	Kramer John 15-2	15	29S	19E	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Dwayne	11:00	1:00	NO	901640		2 hr	<i>[Signature]</i>
Tim	11:00	1:00	NO	903197		2 hr	<i>[Signature]</i>
Russell	11:00	1:00	NO	903		2 hr	<i>[Signature]</i>
David	11:00	1:00	NO	903139	932452	2 hr	<i>[Signature]</i>
Jerry H	11:00	1:00	NO	903106		2 hr	<i>[Signature]</i>
maurick	11:00	1:00	NO			2 hr	<i>[Signature]</i>

JOB TYPE Long String HOLE SIZE 6 3/4 HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT 4 1/2 10.5  
 CASING DEPTH 1004.34 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT 10 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 BPM

REMARKS:

Wash Down Last 15' of casing then Pump 2 SK Prem Gel and Sweep to Surface. Then Pump 11 BBL Dye Followed By 140 Sacks of cement to get Dye Back. stop and wash out Pump then Pump wiper Plug to Bottom and Set Float Shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1004.34'	4 1/2 Casing	
	5	4 1/2 Centralizers	
	1	4 1/2 Float Shoe	
931300	2 hr	Casing Tractor	
T53	2 hr	Casing Trailer	
901640	2 hr	Foreman Pickup	
901197	2 hr	Cement Pump Truck	
901230	2 hr	Bulk Truck	
1104	131 SK	Portland Cement	
1124		<del>80 Vac</del>	
1126	1	<del>Wiper Plug</del> 4 1/2 wiper Plug	
1110	14 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 Gal	KCL	
1111B	3 SK	<del>Calcium Chloride</del> Cal Chloride	
1123	2000 Gal	City Water	
903139	2 hr	Transport Truck	
932452	2 hr	Transport Trailer	
903106	2 hr	80 Vac	

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