KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1 September 1999
Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33658	API No. 15 - 133-26380-00-00
Name: Big Creek Oil	County: Neosho
Address: 20702 Harper Road	SW NW NW Sec. 33 Twp. 27 S. R. 19
City/State/Zip: Chanute, Ks 66720	420 feet from S /(N) (circle one) Line of Section
Purchaser: CMT Inc.	165 feet from E / (W) circle one) Line of Section
Operator Contact Person: Wanda Parish	Footages Calculated from Nearest Outside Section Corner:
Phone: (_620)	(circle one) NE SE (NW) SW
Contractor: Name: Ensminger/Kimzey Drilling	Lease Name: Meyer Well #: 1
License: 31708	Field Name: N/A
Wellsite Geologist: none	Producing Formation: Bartlesville
	Elevation: Ground: 880 Kelly Bushing:
Designate Type of Completion: New Well Re-Entry Workover	Total Depth: 730 Plug Back Total Depth:
	Amount of Surface Pipe Set and Cemented at 24 Feet
✓ OilSWDSIOWTemp. Abd.	Multiple Stage Cementing Collar Used?
Gas ENHR SIGW	If yes, show depth setFeet
Dry Other (Core, WSW, Expl., Cathodic, etc)	If Alternate II completion, cement circulated from 730
If Workover/Re-entry: Old Well Info as follows:	78
Operator:	feet depth to
Well Name:	Drilling Fluid Management Plan
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug Back Plug Back Total Depth	Dewatering method used
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name:
Other (SWD or Enhr.?) Docket No	
04/20/2006 04/21/2006 04/24/06	Lease Name: License No.:
Spud Date or Recompletion Date Date Reached TD Recompletion Date Completion Date or Recompletion Date	Quarter Sec Twp S. R East West County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, works Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline to TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged we	with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, over or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. of 12 months if requested in writing and submitted with the form (see rule 82-3-109 and geologist well report shall be attached with this form. ALL CEMENTING bells. Submit CP-111 form with all temporarily abandoned wells.
Signature: Wanda Parish	KCC Office Use ONLY
Title: PRESIDENT Date: 7-3-06	Letter of Confidentiality Received
2 1 1	If Denied, Yes Date:
Subscribed and sworn to before me this	, Wireline Log Received
20 06.	Geologist Report Received
Notary Public: Buth A. Stacy	UIC Distribution
1-11-09	RECEIVED
Date Commission Expires:	III 0 5 2006

RUTH A. STACY
Notary Public - State of Kansas
My Appt. Expires 1-11-09

JUL 0 5 2006 KCC WICHITA

Operator Name: Big	Creek Oil		Leas	e Name:_	/leyer		Well #: 1	
Sec. 33 Twp. 2		✓ East W	est Coun	ty: Neosh	0			
ested, time tool oper emperature, fluid rec	now important tops a n and closed, flowing covery, and flow rate is surveyed. Attach	g and shut-in pres s if gas to surface	sures, whether s test, along with	shut-in pre	ssure reached	static level, hydro	ostatic pressur	sts giving interval es, bottom hole ed. Attach copy of al
Orill Stem Tests Take		☐ Yes 🗸] No	√ L	og Formati	on (Top), Depth a	and Datum	Sample
Samples Sent to Ge	ological Survey	Yes V]No	Nam	e		Тор	Datum
Cores Taken]No]No	Cattleman Bartlesville		637 680		
_ist All E. Logs Run:								
Gamma Ray/	Neutron/ CCL				Ē			
			ASING RECORD		ew Used	ction, etc.		
Purpose of String	Size Hole Drilled	Size Casin	g W	eight s./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8	7"	.,	3.77 t.	24 Feet	Portland	5	
Casing	5 5/8	2 7/8 Upset			722.6 Feet	Portland A	78	2% Premium Gel
Pumping		1"			719 Feet			
	<u> </u>	ADDI	TIONAL CEMEN	TING / SQ	UEEZE RECOR	D		
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cem	ent #Sac	ks Used	4	Type and	Percent Additive	s
Shots Per Foot		TION RECORD - Bry Footage of Each Int		oe		acture, Shot, Ceme Amount and Kind of N		ord Depth
2 680 to 690					3 sks 20/40 17 sks 10/20 50 lbs Salt			
TUBING RECORD	Size	Set At 719	Packe	er At	Liner Run	Yes 🗸 N	0	
Date of First, Resume	rd Production, SWD or	Enhr. Produ	ucing Method	Flowin	ng 📝 Pum	ping Gas I	_ift	her (Explain)
Estimated Production Per 24 Hours	Oil 5	Bbls. 0	Gas Mcf	Wa 10	ter	Bbls.	Gas-Oil Ratio	Gravity 28
Disposition of Gas		COMPLETION		, rem	Production Int	erval Commingled		
✓ Vented Solo (If vented, S	i ∐Used on Lease Submit ACO-18.)	<u> </u>	pen Hole ✓ Pher (Specify)	Perf	Dually Comp.			RECEIVE

JUL 0 5 2006 KCC WICHITA



REMIT TO

Consolidated Oil Well Services, Inc.
Dept. 1228
Denver, CO 80256

Main Office P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 FAX 620/431-0012

INVOICE

Invoice #

205064

Invoice Date:

04/30/2006

Terms:

Page 1

BIG CREEK OIL COMPANY 20702 HARPER ROAD CHANUTE KS 66720 MEYERS #1 32-27-19 4190 04/24/06

========		========		
Part Numbe	r Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	78.00	11.2500	877.50
1118B	PREMIUM GEL / BENTONITE	260.00	.1400	36.40
4402	2 1/2" RUBBER PLUG	1.00	18.0000	18.00
Desc	ription	Hours	Unit Price	Total
122 TON	MILEAGE DELIVERY	1.00	276.36	276.36
290 CEME	NT PUMP	1.00	800.00	800.00
290 EQUI	PMENT MILEAGE (ONE WAY)	70.00	3.15	220.50

RECEIVED
JUL 0 5 2006
KCC WICHITA

Parts:	931.90	Freight:	.00	Tax:	58.70 A	4R	2287.4
Labor:	.00	Misc:	.00	Total:	2287.46		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed_

Date_

ONSOLIDATED OIL WELL SERVICES, INC. 11 W. 14TH STREET, CHANUTE, KS 66720 20-431-9210 OR 800-467-8676

AUTHORIZTION_

TICKET NUMBER 4190 LOCATION O Hawa KS
FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET

DATE CUSTOMER # WELL NAME & NUMBER SCHOOL 1973 Meyers # 32 27 19 NO. 1/34/106 1073 Meyers # 1 1/				CEIVILIA	SECTION	TOWNSHIP	RANGE	COUNTY
TRUCK BORIVER TRUCK BORIVER STORMES 2010 Now Park & TRUCK BORIVER TRUCK BORIVER	DATE	CUSTOMER#	WELL NA				19	NO
STOMER Bro Creek Oil Co State Creek Oil Co State Bro Creek Oil Co State Oil Creek Oil C	1/24/06	1073	Meyers	= /				DRIVER
ALLING DEPTH Nervar Rd STATE Channels KS 66720 Channels KS 66720 Channels KS 66720 Channels KS 66720 Channels Channels KS 66720 Channels Channels Channels KS 66720 Channels Surray Channels Channel							TRUCK#	DRIVER
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