

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33658  
 Name: Big Creek Oil  
 Address: 20702 Harper Road  
 City/State/Zip: Chanute, Ks 66720  
 Purchaser: CMT Inc.  
 Operator Contact Person: Wanda Parish  
 Phone: (620) 431-0354  
 Contractor: Name: Ensminger/Kimzey Drilling  
 License: 31708  
 Wellsite Geologist: none  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

04/20/2006	04/21/2006	04/24/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26380-00-00  
 County: Neosho  
SW NW NW NW Sec. 33 Twp. 27 S. R. 19  East  West  
420 feet from S  (circle one) Line of Section  
165 feet from E  (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE  NW SW  
 Lease Name: Meyer Well #: 1  
 Field Name: N/A  
 Producing Formation: Bartlesville  
 Elevation: Ground: 880 Kelly Bushing: \_\_\_\_\_  
 Total Depth: 730 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 24 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 730  
 feet depth to 0 w/ 78 <sup>sx cmt.</sup>  
AH 2-Dg - 11-10-08

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

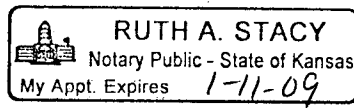
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Wanda Parish  
 Title: PRESIDENT Date: 7-3-06  
 Subscribed and sworn to before me this 3 day of July  
20 06.  
 Notary Public: Ruth A. Stacy  
 Date Commission Expires: 1-11-09

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
 JUL 05 2006  
 KCC WICHITA



Operator Name: Big Creek Oil Lease Name: Meyer Well #: 1  
 Sec. 33 Twp. 27 S. R. 19  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 Cattleman 637  
 Bartlesville 680

**Gamma Ray/ Neutron/ CCL**

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8	7"		24 Feet	Portland	5	
Casing	5 5/8	2 7/8 Upset		722.6 Feet	Portland A	78	2% Premium Gel
Pumping		1"		719 Feet			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	680 to 690	3 sks 20/40 17 sks 10/20 50 lbs Salt	

TUBING RECORD		Size	Set At	Packer At	Liner Run
1"			719		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 07/01/2006			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	5		10		28

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)  
 METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  
 Production Interval  Other (Specify)

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**JUL 05 2006**  
**KCC WICHITA**



**CONSOLIDATED**  
**OIL WELL**  
**SERVICES, INC.**  
 AN INFINITY COMPANY

**REMIT TO**  
 Consolidated Oil Well Services, Inc.  
 Dept. 1228  
 Denver, CO 80256

**MAIN OFFICE**  
 P.O. Box 884  
 Chanute, KS 66720  
 620/431-9210 • 1-800/467-8676  
 FAX 620/431-0012

**INVOICE**

Invoice # 205064

Invoice Date: 04/30/2006 Terms: Page 1

BIG CREEK OIL COMPANY  
 20702 HARPER ROAD  
 CHANUTE KS 66720  
 ( ) --

MEYERS #1  
 32-27-19  
 4190  
 04/24/06

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	78.00	11.2500	877.50
1118B	PREMIUM GEL / BENTONITE	260.00	.1400	36.40
4402	2 1/2" RUBBER PLUG	1.00	18.0000	18.00
Description		Hours	Unit Price	Total
122	TON MILEAGE DELIVERY	1.00	276.36	276.36
290	CEMENT PUMP	1.00	800.00	800.00
290	EQUIPMENT MILEAGE (ONE WAY)	70.00	3.15	220.50

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**KCC WICHITA**

Parts:	931.90	Freight:	.00	Tax:	58.70	AR	2287.46
Labor:	.00	Misc:	.00	Total:	2287.46		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

BARTLESVILLE, OK  
 P.O. Box 1453 74005  
 918/338-0808

EUREKA, Ks  
 820 E. 7th 67045  
 620/583-7664

OTTAWA, Ks  
 2631 So. Eisenhower Ave. 66067  
 785/242-4044

GILLETTE, WY  
 300 Enterprise Avenue 82716  
 307/686-4914

THAYER, Ks  
 8655 Dorn Road 66776  
 620/839-5269

CONSOLIDATED OIL WELL SERVICES, INC.  
11 W. 14TH STREET, CHANUTE, KS 66720  
20-431-9210 OR 800-467-8676

TICKET NUMBER 4190  
LOCATION Ottawa KS  
FOREMAN Fred Mader

### TREATMENT REPORT & FIELD TICKET CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4/24/06	1073	Meyers #1	32	27	19	NO
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Big Creek Oil Co.			372	Fred		
MILING ADDRESS			290	Rick		
21640 Harper Rd			122	Ken		
CITY	STATE	ZIP CODE				
Chanute	KS	66720				

JOB TYPE Long string HOLE SIZE 5 7/8 HOLE DEPTH 725' CASING SIZE & WEIGHT 2 1/2 EUE  
 CASING DEPTH 724' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 2 1/2 Rubber plug.  
 DISPLACEMENT 4.2 BBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 3 BPM

REMARKS: Establish Circulation Mix + Pump 100# Gel Flush.  
Mix + Pump 80 SKS Portland A Cement - 270 Premium  
Gel. Cement to Surface. Flush Pump + lines clean.  
Displace 2 1/2 rubber plug to casing TD. Pressure to  
700# PSI. Shut in casing.

*Fred Mader*

Dave Kinsey Drilling  
Rig Water

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	290	800.00
5406	70 mi	MILEAGE Pump Truck	290	220.50
5407A	3.76 Ton	Ton Mileage	122	276.36
11045	78 SKS	Portland Class A Cement		877.50
1118B	260#	Premium Gel		36.40
4402	1	2 1/2" rubber plug		18.00
Sub Total				2228.76
Tax @ 6.3%				58.70
RECEIVED				
JUL 05 2006				
KCC WICHITA				
SALES TAX				
ESTIMATED TOTAL #				2287.46

WO# 205064  
~~WO# 205047~~

AUTHORIZATION \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_