

ORIGINAL

RECEIVED JUN 20 2006 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE CONSERVATION DIVISION WICHITA, KS

Operator: License # 33344 Name: Quest Cherokee, LLC Address: 211 W. 14th Street City/State/Zip: Chanute, KS 66720 Purchaser: Bluestem Pipeline, LLC Operator Contact Person: Gary Laswell Phone: (620) 431-9500 Contractor: Name: MOKAT License: 5831 Wellsite Geologist: Ken Recoy

Designate Type of Completion: [X] New Well [] Re-Entry [] Workover [] Oil [] SWD [] SIOW [] Temp. Abd. [X] Gas [] ENHR [] SIGW [] Dry [] Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows: Operator: Well Name:

Original Comp. Date: Original Total Depth: [] Deepening [] Re-perf. [] Conv. to Enhr./SWD [] Plug Back [] Plug Back Total Depth [] Commingled [] Docket No. [] Dual Completion [] Docket No. [] Other (SWD or Enhr.?) [] Docket No.

2/20/06 Spud Date or 2/21/06 Date Reached TD 2/27/06 Completion Date or Recompletion Date

API No. 15 - 133-26395-00-00 County: Neosho [] ne [] ne Sec. 18 Twp. 28 S. R. 18 [X] East [] West 660 feet from [N] (circle one) Line of Section 660 feet from [E] [W] (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner: (circle one) NE SE NW SW Lease Name: Bollig, Anthony J. Well #: 18-1 Field Name: Cherokee Basin CBM

Producing Formation: Multiple Elevation: Ground: 950 Kelly Bushing: n/a Total Depth: 1139 Plug Back Total Depth: 1133.07' Amount of Surface Pipe Set and Cemented at 21.4 Feet Multiple Stage Cementing Collar Used? [] Yes [X] No If yes, show depth set Feet If Alternate II completion, cement circulated from 1133.07' feet depth to surface w/ 141

Alt 2 - Dg - 11/10/08 sx amt.

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content ppm Fluid volume bbls Dewatering method used Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License No.: Quarter Sec. Twp. S. R. [] East [] West County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature] Title: Head of Operations Date: 6/19/06

Subscribed and sworn to before me this 19th day of June 2006.

Notary Public: [Signature] Date Commission Expires: July 30, 2009

KCC Office Use ONLY [N] Letter of Confidentiality Received If Denied, Yes [] Date: [] Wireline Log Received [] Geologist Report Received [] UIC Distribution []

JENNIFER R. AMMANN Notary Public - State of Kansas My Appt. Expires 7-30-09

Operator Name: Quest Cherokee, LLC Lease Name: Bollig, Anthony J. Well #: 18-1
 Sec. 18 Twp. 28 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Comp. Density/Neutron Log
 Dual Induction Log

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See Attached

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	21.4	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	1133.07	"A"	141	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	747-749/711-714/691-693/620-624/609-613	400gal 15% HCL w/ 30 bbls 2% kcl water, 500bbls water w/ 2% KCL, Blockde 9200# 20/40 sand	747-749/711-714
			69'-693
		400gal 15% HCL w/ 30 bbls 2% kcl water, 510bbls water w/ 2% KCL, Blockde 11000# 20/40 sand	620-624/609-613

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	755	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
3/30/06			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	19.5mcf	67.5bbls		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

JUN 20 2006

CONSERVATION DIVISION
WICHITA, KS



DATE: 02/21/2006

Data from Driller's Log

MOKAT Drilling Rig #2.

WELL NAME: Bollig, Antho	SECTION: 18	REPORT #:	SPUD DATE: 2/20/2006
WELL #: 18-1	TWP: 28S	DEPTH: 1139	
FIELD: Cherokee Bas	RANGE: 18E	PBTD:	
COUNTY: Neosho	ELEVATION: 950	FOOTAGE: 660	FT FROM North
STATE: Kansas	API #: 15-133-26395-00-00	660	FT FROM East
			NE NE

ACTIVITY DESCRIPTION:

MOKAT Drilling, Gerald Smith drilled to TD 1139 ft. on 02/21/2006.

GAS SHOWS:	Cumulative Gas	Net Gas / Comments
Mulberry Coal	0 mcf/day @ 502-504 FT.	
Lexington Shale & Coal	9 mcf/day @ FT. *	9 mcf/day from this area. Gas Test at 585 ft.
Summit Shale & Coal	53 mcf/day @ 606-614 FT.	44 mcf/day from Summit. Gas Test at 615 ft.
Mulky Shale & Coal	61 mcf/day @ 619-622 FT.	8 mcf/day from this area. Gas Test at 635 ft.
Bevier Coal	61 mcf/day @ 670-671 FT.	
Verdigris Limestone	61 mcf/day @ 680-683 FT.	
Croweburg Shale & Coal	61 mcf/day @ 695-701 FT.	
Fleming Coal	61 mcf/day @ 738-739 FT.	
Weir Coal	61 mcf/day @ 793-795 FT.	
Bartlesville Sand	61 mcf/day @ 795-848 FT.	
Rowe Coal	61 mcf/day @ Water FT. *	
Neutral Coal	61 mcf/day @ Water FT. *	GCS. Gas Test at 989 ft.
Riverton Coal	61 mcf/day @ 1027-1031 FT.	GCS. Gas Test at 1039 ft. Water.
Mississippi	mcf/day @ Top at 1047 FT.	Per Driller, too much water to take a Gas Test.

TD: 1139 ft.

*Zone not identifiable from Driller's hand written notes.

Formation Tops and Casing Recommendation made without benefit of viewing open-hole logs first.

Surface Casing @ 21.4 ft.

Total Depth @ 1139 ft.

Surface Casing Size: 8 5/8"

OTHER COMMENTS: Information in this Report was taken directly from the Driller's hand written notes. All depths & orifice checks reflect what the driller recorded during drilling activities. Zones listed below are fyi only.

- Stray Unknown Coal 420-422
- Stray Sand oil show 422-444
- Pawnee Limestone 504-545
- Stray Unknown Coal 594-596
- Oswego Limestone 596-606?
- Mineral Coal 742-743
- Tebo Coal 775-776
- Scammon Coal 778-780
- Bluejacket Coal 848-849
- Tucker Sand 854-870

If the Zone above has no footages listed, the Zone was not identifiable from the Driller's hand written notes.

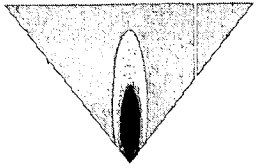
CASING RECOMMENDATIONS: Run casing / Cement to surface

End of Geologic / Drilling Report. Thank You!

On Site Representative: Ken Recoy, Senior Geologist, CPG #4630 (620) 305-9203 Cell. KRecoy@qrpc.net

QUEST

Resource Corporation



RECEIVED
KANSAS CORPORATION COMMISSION

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

JUN 20 2006

CONSERVATION DIVISION
WICHITA, KS

TICKET NUMBER 1252

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2 27 06	Balling Anthony 18-1	18	28	18	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe . B	7:00	10:00		903388		3	<i>Joe B</i>
T.M. A	6:45	10:00		903255		3.25	<i>T.M. A</i>
Russell. A	6:00	10:00		903206		4	<i>Russell A</i>
David . C	7:00	10:00		903296	932452	3	<i>David C</i>
Leaw . H	7:15	10:00		931500		2.75	<i>Leaw H</i>
MAVRICK . P	7:00	10:00		extra		3	<i>M. P</i>

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 1139 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1133.07 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 11.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 18.07 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Ran 2 SKs prem gel swept to surface. Installed cement head Ran 12 bbl dye followed by 151 SKs of cement to get dye to surface. Flushed pump. Pumped wiper Plug to bottom + set float shoe.

	1133.07	Ft 4 1/2 casing	
	5	Centralizers	
	1	4 1/2 weld on collar	
931310	1.25 hr	Casing tractor	
T 53	1.25 hr	Casing trailer	
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903388	3 hr	Foreman Pickup	
903255	3.25 hr	Cement Pump Truck	
903206	4 hr	Bulk Truck	
1104	141 SK	Portland Cement	
1124	1	50/50 POZ Blend Cement <u>Frac Baffle 3"</u>	
1126	1	OWC - Blend Cement <u>4 1/2" wiper Plug</u>	
1110	15 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate <u>Cal Chloride</u>	
1123	7000 gal	City Water	
903296	3 hr	Transport Truck	
932452	3 hr	Transport Trailer	
931500	2.75 hr	80 Vac	
Ravin 4513	1	4 1/2 Float shoe	