

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: Well Refined Drilling Company, Inc
License: 33072
Wellsite Geologist: Ken Recoy
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingle/d Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>2/22/06</u>	<u>2/24/06</u>	<u>3/1/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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WICHITA, KS

API No. 15 - 133-26418-00-00
County: Neosho
Sec. 29 Twp. 28 S. R. 18 East West
1980 feet from S / (N) (circle one) Line of Section
660 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Henry, Jarold W. Well #: 29-2
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 972 Kelly Bushing: n/a
Total Depth: 1180 Plug Back Total Depth: 1174.22
Amount of Surface Pipe Set and Cemented at 21' 6" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1174.22
feet depth to surface w/ 142 sx cmt.
Alt 2-Dg 11-10-08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Head of Operations Date: 6/21/06
Subscribed and sworn to before me this 21st day of June
06
Notary Public: Jennifer R. Ammann
Date Commission Expires: July 30, 2009

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

JENNIFER R. AMMANN
Notary Public - State of Kansas
My Appt. Expires 7-30-09

Operator Name: Quest Cherokee, LLC Lease Name: Henry, Jarold W. Well #: 29-2
 Sec. 29 Twp. 28 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving intervals tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Comp. Density/Neutron Log
 Dual Induction Log
 Gamma Ray CCL

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See Attached

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	21' 6"	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	1174.22	"A"	142	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth
4	1052-1056/994-996/9002-904/791-793/752-755	400gal 15% HCL w/ 48 bbbls 2% kcl water, 430bbbls water w/ 2% KCL, Biocide 8000# 30/70 sand	1052-1056/94-996
4	656-660/642-646	400gal 15% HCL w/ 46 bbbls 2% kcl water, 440bbbls water w/ 2% KCL, Biocide 9000# 30/70 sand	902-904/731-793
			752-755
		400gal 15% HCL w/ 60 bbbls 2% kcl water, 592bbbls water w/ 2% KCL, Biocide 12000# 30/70 sand	656-660/612-646

TUBING RECORD	Size Set At Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2-3/8" 1077 n/a	

Date of First, Resumerd Production, SWD or Enhr. 3/27/06	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. n/a	Gas Mcf 85.5mcf	Water Bbls. 35bbbls	Gas-Oil Ratio	Gravity
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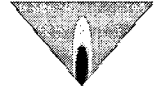
Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

QUEST

Resource Corporation



DATE: 02/24/2006

Data from Driller's Log

Well Refined Drilling Rig #2.

WELL NAME: Henry, Jarold		SECTION:	29	REPORT #:	SPUD DATE: 2/22/2006		
WELL #:	29-2	TWP:	28S	DEPTH:	1180		
FIELD:	Cherokee Basin	RANGE:	18E	PBTD:			
COUNTY:	Neosho	ELEVATION:	972	FOOTAGE	1980	FT FROM	North
STATE:	Kansas	API #:	15-133-26418-00-00		660	FT FROM	East
							LINE
							SE NE

ACTIVITY DESCRIPTION:

Well Refined Drilling, Mike Reid, drilled to TD 1180 ft. on 02/24/2006.

GAS SHOWS:	Cumulative Gas	Net Gas / Comments
Mulberry Coal	0 mcf/day @ 528-529.5 FT.	
Lexington Shale & Coal	8 mcf/day @ 563-564 FT.	8 mcf/day from this area. Gas Test at 580 ft.
Summit Shale & Coal	52 mcf/day @ 645-647 FT.	44 mcf/day from this area. Gas Test at 655 ft.
Mulky Shale & Coal	73 mcf/day @ 657-661 FT.	21 mcf/day from Mulky. Gas Test at 662 ft.
Bevier Coal	45 mcf/day @ 727-728.5 FT.	Gas Test at 730 ft.
Verdigris Limestone	45 mcf/day @ 749-750.5 FT.	
Croweburg Shale & Coal	58 mcf/day @ 751-753 FT.	Gas Test at 755 ft.
Fleming Coal	58 mcf/day @ 790-791 FT.	
Weir Coal	58 mcf/day @ 818-819.5 FT.	
Bartlesville Sand - oil odor	68 mcf/day @ 821-836 FT.	Gas Test at 830 ft. Water.
Rowe Coal	14 mcf/day @ 991-992.5 FT.	Gas Test at 930 ft. Water.
Neutral Coal	17 mcf/day @ 997-998.5 FT.	Gas Test at 1005 ft.
Riverton Coal	124 mcf/day @ 1051-1055 FT.	51 mcf/day from this area. Gas Test at 1055 ft.
Mississippi	138 mcf/day @ Top at 1075 FT.	14 mcf/day from this area. Gas Test at 1080 ft.

TD: 1180 ft.

*Zone not identified in Driller's Notes.

Formation Tops and Casing Recommendation made without benefit of viewing open-hole logs first.

Surface Casing @ 21.6 ft.

Surface Casing Size: 8 5/8"

OTHER COMMENTS: Information in this Report was taken directly from the Driller's hand written notes. All depths & orifice checks reflect what the driller recorded during drilling activities. Zones listed below are fyi only.

- Weiser Sandstone 371-387
- Pawnee Limestone 529.5-563
- Stray Coal 616-617
- Oswego Limestone 618-643
- Cattleman Sandstone 757-772
- Tebo Coal 809-810.5
- Bluejacket Coal 848-849
- Tucker Sandstone 873-879
- Stray Coal 896-898.5
- Stray Coal 946-947
- Stray coal 953-954.5
- Drywood Coal 1017-1018

If the Zone above has no footages listed, the Zone was not identifiable from the Driller's Notes.

CASING RECOMMENDATIONS: Run casing / Cement to surface

On Site Representative: Ken Recoy, Senior Geologist, CPG #4630 (620) 305-9203 Cell. KRecoy@grcp.net

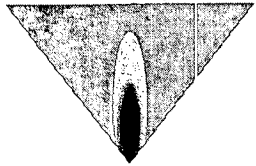
End of Drilling Report. Thank You!

End of Drilling Report

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Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

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WICHITA, KS

TICKET NUMBER 1261

FIELD TICKET REF #

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-1-06	Henry Jarold 29.2	29	28	18	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	1:15	3:00		903388		1.75	<i>[Signature]</i>
Tim A	1:15	3:00		903255		1.75	<i>[Signature]</i>
Russell A	1:15	3:00		903206		1.75	<i>[Signature]</i>
David C	1:15	3:00		903296	932452	1.75	<i>[Signature]</i>
Leon H	1:15	3:00		931500		1.75	<i>[Signature]</i>
Maverick	1:15	3:00		EXIA		1.75	<i>[Signature]</i>

JOB TYPE Longstring HOLE SIZE C 3 1/4 HOLE DEPTH 1180 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1174.22 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 18.72 DISPLACEMENT PSI _____ MIX PSI _____ RATE 41bpm

REMARKS:
Run 2 SKS prem gel swept to surface. Install cement head PAN 1SK prem gel followed by 12 bbl dye & 153 SKS of cement to get dye to surface. Flush Pump. Pump Plug bottom & set float shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1174.22	Ft 4 1/2 casing	
	5	Centralizer	
903139	1.25 hr	Casing tractor	
930804	1.25 hr	Casing trailer	
	1	4 1/2 CLAMP	
903388	1.75 hr	Foreman Pickup	
903255	1.75 hr	Cement Pump Truck	
903206	1.75 hr	Bulk Truck	
1104	142 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement <u>Face Baffles 3 1/2 & 3</u>	
1126	1	OWC - Blend Cement <u>4 1/2 wiper Plug</u>	
1110	15 SK	Gilsonite	
1107	7.5 SK	Flo-Seal	
1118	3 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate <u>Calc chloride</u>	
1123	7000 gal	City Water	
903296	1.75 hr	Transport Truck	
932452	1.75 hr	Transport Trailer	
931500	1.75 hr	80 Vac	
Ravin 4513	1	4 1/2 float shoe	

Well Refined Drilling Company, Inc.

4270 Gray Road - Thayer, KS 66776

Contractor License # 33072

620-763-2619/Office; 918-449-0970/Lowell Pocket; 620-763-170/Jeff Pocket; 620-763-2065/FAX

Rig #:	2	Lic # 33344	HAVE YOUR RIGS RIGGED WILL BE DIG	R 18E
API #:	15-133-26418-00-00			C, SE, NE
Operator:	Quest Cherokee, LLC			Neosho
Address:	9520 North May Avenue - Suite 300			
	Oklahoma City, OK 73120			
Well #:	29-2	Lease Nan Henry, Jarold W.	Depth	Gas Tests
Location:	1980	ft. from N Line	Oz.	Orifice
	660	ft. from E Line		flow - MCF
Spud Date:	2/22/2006		380	No Flow
Date Completed:	2/24/2006 TD: 1180		455	No Flow
Driller:	Mike Reid		580	5 3/8" 7.98
Casing Record	Surface	Production	655	4 1" 51.6
Hole Size	12 1/4"	6 3/4"	662	8 1" 73
Casing Size	8 5/8"		730	3 1" 44.7
Weight			755	5 1" 57.7
Setting Depth	21' 6"		830	7 1" 68.3
Cement Type	Portland		880	Stopped for Day
Sacks	4		930	5 1/2" 14.1
Feet of Casing	21' 6"		1005	8 1/2" 17.2
			1024	13 1/2" 22.8
Rig Time	Work Performed		1055	8 1 1/4" 124
			1080	10 1 1/4" 138
Geologist:				

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	OB	265		Add Water	448	449' 6"	Lexington- blk shale
1	18	clay	270	271	shale	449' 6"	451	coal
18	19' 6"	lime	271	272' 6"	blk shale	451	456	shale
19' 6"	23	shale	272' 6"	287	shale	456	466	sand
23	29	lime	287	342	Altamont- lim	466	487	shale
29	31	shale	342	345	shale	487	517	sand
31	45	sand	345	346	lime	517	523	sandy/ shale
45	46' 6"	blk shale	346	351	shale	523	527	lime
46' 6"	128	shale	351	353	blk shale	527	528	shale
128	192	lime	353	371	shale	528	529' 6"	coal
192	199	shale	371	387	Weiser- sand	529' 6"	563	lime
199	201	lime	387	406	shale	563	564	coal
201	203	shale	406	420	sand	564	574	lime
203	239	sand	420	432	shale	574	599	shale
		Wet	432	433	Mulberry- coal	599	616	sand
239	240	coal	433	437	shale	616	617	coal
240	246	shale	437	447	Pink- lime	617	618	shale
243	270	lime	447	448	shale	618	643	Oswego- lime

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Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
643	645	shale	885	890	sand			
645	647	Summit- blk s	890	893	Laminated sand			
647	649	shale	893	896	shale			
649	656	lime	896	898' 6"	shale			
656	657	shale	898' 6"	923	shale			
657	659	Mulky- blk sh	923	938	sand			
659	661	coal	938	946	shale			
661	665	shale	946	947	coal			
665	676	sand	947	953	shale			
676	726	shale	953	954' 6"	coal			
726	728' 6"	Bevier- coal	954' 6"	956	shale			
728' 6"	749	shale	956	961	sand			
749	750' 6"	Ardmore- lime	961	974	shale			
750' 6"	751	shale	974	991	Laminated sand			
751	753	Crowburg- blk s	991	992' 6"	Rowe- coal			
753	754' 6"	coal	992' 6"	997	shale			
754' 6"	757	shale	997	998' 6"	Neutral- coal			
757	772	Cattleman- s	998' 6"	1007	shale			
772	790	shale	1007	1017	Laminated sand			
790	791	Mineral- coal	1017	1018	Drywood- coal			
791	794	shale	1018	1051	shale			
794	806	sand	1051	1055	Riverton- coal			
806	809	shale	1055	1073	shale			
809	810' 6"	Tebo- coal	1073	1075	chat			
810' 6"	818	shale	1075	1180	lime			
818	819' 6"	Weir- coal	1180		Total Depth			
819' 6"	821	shale						
821	836	Bartlesville- sand						
		Oil Odor						
836	840	sandy/ shale						
840	848	shale						
848	849	Bluejacket- coal						
849	873	shale						
873	879	Tucker- sand						
879	885	shale						

Notes: 061.B-022406-R2-017-Henry, Jarold W. 29-2 - Quest

Keep Drilling - We're Willing!!