

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: Well Refined Drilling Company, Inc
License: 33072
Wellsite Geologist: Ken Recoy

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

2/23/06	2/24/06	3/1/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26419-00-00
County: Neosho
_____ sw - nw Sec. 29 Twp. 28 S. R. 18 East West
1980 feet from S / (N) (circle one) Line of Section
800 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Henry, Jarold W. Well #: 29-3
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 954 Kelly Bushing: n/a
Total Depth: 1130 Plug Back Total Depth: 1124.90
Amount of Surface Pipe Set and Cemented at 21' 7" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1124.90
feet depth to surface w/ 126 sx cmt.

Handwritten: AH2-Dlg. 11-10-08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Head of Operations Date: 6/22/06
Subscribed and sworn to before me this 22nd day of June,
2006.
Notary Public: Jennifer R. Ammann
Date Commission Expires: July 30, 2009

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

JENNIFER AMMANN
Notary Public - State of Kansas
My Appt. Expires 7-30-09

Operator Name: **Quest Cherokee, LLC** Lease Name: **Henry, Jarold W.** Well #: **29-3**
 Sec. **29** Twp. **28** S. R. **18** East West County: **Neosho**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Comp. Density/Neutron Log Dual Induction Log Gamma Ray CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See Attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	21' 7"	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	1124.90	"A"	126	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1020-1024/1002-1005/896-898/870-872/805-807/775-777	400gal 15% HCL w/ 55 bbls 2% kcl water, 540bbls water w/ 2% KCL, Biocide 4300# 30/70 sand	1020-1024/1002-1005
4	734-737/711-713/640-644/626-630	500gal 15% HCL w/ 64 bbls 2% kcl water, 648bbls water w/ 2% KCL, Biocide 14100# 30/70 sand	896-898/870-872
			805-807/775-777
			734-737/711-713
		400gal 15% HCL w/ 60 bbls 2% kcl water, 530bbls water w/ 2% KCL, Biocide 1150# 30/70 sand	640-644/626-630

TUBING RECORD		Size 2-3/8"	Set At 1075	Packer At n/a	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 3/27/06		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. n/a	Gas Mcf 26.5mcf	Water Bbls. 20.7bbls	Gas-Oil Ratio	Gravity

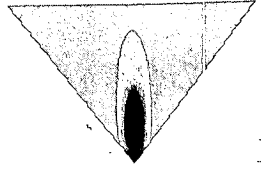
Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1289**

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-1-06	Henry Jarold 29-3	29	28	18	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	3:00	6:30		903388		3.5	<i>[Signature]</i>
Tim A	3:00	6:15		903255		3.25	<i>[Signature]</i>
Russell A	3:00	6:00		903206		3	<i>[Signature]</i>
David C	3:00	6:15		903296	932452	3.25	<i>[Signature]</i>
Leons H	3:00	5:00		931500		2	<i>[Signature]</i>
MAVERICK	3:00	5:00		extra		2	<i>[Signature]</i>

JOB TYPE Long Slurry HOLE SIZE 6 3/4 HOLE DEPTH 1130 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1124.90 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 17.94 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

RAN 2 SKS of prem gel swept to surface. Installed cement head RAN 1 SK prem gel followed by 12 bbl dye of 136 SKS of cement to get dye to surface. Flushed pump. Pumped wiper Plug to bottom of set float shoe.

ACCOUNT CODE	QUANTITY OF UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1124.90	FT 4 1/2 casing	
	5	centralizers	
	1	4 1/2 clamp + 4 1/2 Gateedge + 2" valve	
903139	2 hr	Casing tractor	
930804	2 hr	Casing trailer	
903388	3.5 hr	Foreman Pickup	
903255	3.25 hr	Cement Pump Truck	
903206	3 hr	Bulk Truck	
1104	126 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Free Baffles 3 1/2 4 3	
1126	1	OWC - Blend Cement wiper Plug	
1110	14 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	3 SK	Premium Gel	
1215A	1 unit	KCL	
1111B	3 SK	Sodium Silicate (etch chloride)	
1123	7000 gal	City Water	
903296	3.25 hr	Transport Truck	
932452	3.25 hr	Transport Trailer	
931500	2 hr	80 Vac	
	1	4 1/2 Float shoe	

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DATE: 02/24/2006

Data from Driller's Log

Well Refined Drilling Rig #3.

WELL NAME:	Henry, Jarold	SECTION:	29	REPORT #		SPUD DATE:	2/23/2006
WELL #	29-3	TWP:	28S	DEPTH:	1130		
FIELD:	Cherokee Bas	RANGE:	18E	PBTD:			
COUNTY:	Neosho	ELEVATION:	954	FOOTAGE	1980	FT FROM	North
STATE:	Kansas	API #:	15-133-26419-0000		800	FT FROM	West
							LINE
							LINE
							SW NW

ACTIVITY DESCRIPTION:

Well Refined Drilling, Randy Cox, drilled to TD 1130 ft. on 02/24/2006.

GAS SHOWS:	Cumulative Gas	Zone Footages	Net Gas / Comments
Mulberry Coal	0 mcf/day @	508-509 FT.	Gas Test at 532 ft. No flow.
Lexington Shale & Coal	0 mcf/day @	568-561 FT.	Gas Test at 585 ft. No flow.
Summit Shale & Coal	15 mcf/day @	627-630 FT.	15 mcf/day from Summit Gas Test at 630 ft.
Mulky Shale & Coal	15 mcf/day @	639-643 FT.	
Bevier Coal	15 mcf/day @	712-713 FT.	
Verdigris Limestone	15 mcf/day @	731-733 FT.	
Croweburg Shale & Coal	15 mcf/day @	734-737 FT.	
Fleming Coal	11 mcf/day @	775-777 FT.	Gas Test at 780 ft.
Weir Coal	11 mcf/day @	870-871 FT.	
Bartlesville Sandstone	9 mcf/day @	FT. *	Gas Test at 905 ft.
Rowe Coal	9 mcf/day @	1000-1002 FT.	
Neutral Coal	9 mcf/day @	1003-1004.6 FT.	GCS. Gas Test at 1005 ft.
Riverton Coal	12 mcf/day @	1041-1042 FT.	Gas Test at 1030 ft.
Mississippi	45 mcf/day @	Top at 1048 FT.	30 mcf/day from this area. Gas Test at 1055 ft.

TD: 1130 ft.

*Zone not identified in Driller's Notes.

Note: Formation Tops and Casing Recommendation made without benefit of viewing open-hole logs first.

Surface Casing @ 21.7 ft.

Surface Casing Size: 8 5/8"

OTHER COMMENTS: Information in this Report was taken directly from the Driller's hand written notes. All depths & orifice checks reflect what the Driller wrote down during drilling activities. Zones listed below are fyi only.

- Pawnee Limestone 514-558
- Oswego Limestone 603-625 odor with oil show
- Mineral Coal 795-796
- Scammon Coal 807-808
- Tebo Coal 809-810.5
- Bluejacket Coal 895-897
- Tucker Sandstone 816-818 - oil show
- Drywood Coal 1024-1025.6

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CASING RECOMMENDATIONS: Run casing / Cement to surface

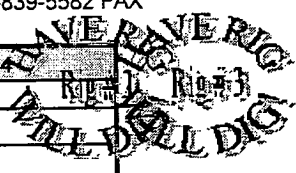
On Site Representative: Ken Recoy, Senior Geologist, CPG #4630 (620) 305-9203 Cell. KRecoy@qrpc.net

End of Drilling Report. Thank You!

End of Drilling Report

Well Refined Drilling Company, Inc.

4230 Douglas Rd. - Thayer, KS 66776
 Contractor License # 33072
 620-839-5581 Office; 620-432-6170 Jeff's Pocket; 620-839-5582 FAX



Rig #:	3	Lic # 33344
API #:	15-133-26419-00-00	
Operator:	Quest Cherokee, LLC	
Address:	9520 North May Avenue - Suite 300 Oklahoma City, OK 73120	

S 29	T 28S	R 18E
Location:	SW, NW	
County:	Neosho	

				Gas Tests			
Well #:	Lease Name:	Henry, Jarold W.	Depth	Depth	Oz.	Orifice	flow - MCF
Location:	1980 ft. from N	Line	205			No Flow	
	800 ft. from W	Line	285			No Flow	
Spud Date:	2/23/2006		530			No Flow	
Date Completed:	2/24/2006	TD:	1130	585		No Flow	
Driller:	Randy Cox		630		6	1/2"	15.4
Casing Record	Surface	Production	780		3	1/2"	10.9
Hole Size	12 1/4"	6 3/4"	905		6	3/8"	8.74
Casing Size	8 5/8"		1005		7	3/8"	9.45
Weight			1030		12	3/8"	12.4
Setting Depth	21' 7"		1055		3	1"	44.7
Cement Type	Portland		1130		2	1"	36.5
Sacks	4						
Feet of Casing							
Rig Time	Work Performed						

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	Overburden	282	323	lime	643	712	shale
2	5	clay	323	422	shale	712	713	Bevier- coal
5	7	shale	422	427	lime	713	731	shale
7	16	lime	427	504	shale	731	733	lime
16	43	sand	504	509	Mineral- coal	733	734	shale
43	44	coal	509	514	shale	734	736	Crowburg- blk shale
44	118	shale	514	558	Pink- lime	736	737	coal
118	176	lime	558	561	Lexington- blk shale	737	775	shale
176	178	shale	561	603	shale	775	777	Fleming- coal
178	181	blk shale	603	625	Oswego- lime	777	795	shale
181	185	lime	614	617	Oil Show	795	796	Mineral- coal
185	228	shale	617	621	Oil Odor	796	807	shale
228	243	lime	625	627	shale	807	808	coal
243	246	blk shale	627	630	Summit- blk shale	808	816	shale
246	252	lime	630	633	shale	816	818	sand
252	260	shale	633	638	lime			Oil Odor
260	262	blk shale	638	642	Mulky- blk shale	818	838	shale
262	282	shale	642	643	coal	838	839	coal

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Operator: Quest Cherokee, LLC	Lease Name: Henry, Jarold W.			Well #	29-3	page 2		
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
839	870	shale						
870	871	coal						
871	895	shale						
895	897	coal						
897	1000	shale						
1000	1002	coal						
1002	1003	shale						
1003	1014' 6"	coal						
1004' 6"	1024	shale						
1024	10:25' 6"	coal						
1025' 6"	1041	shale						
1041	1042	coal						
1042	1044	shale						
1044	1048	chat						
1048	1130	lime						
1130		Total Depth						

Notes: 06LB-022406-R3-019-Henry, Jarold W. 29-3 - Quest

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Keep Drilling - We're Willing!!