

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: Show Me Drilling Company
License: 33746
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD) or Enhr.? _____ Docket No. _____

<u>2/23/06</u>	<u>2/24/06</u>	<u>3/6/06</u>
Spud Date or Recompletion Date:	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26436-00-00
County: Neosho
_____ ne ne Sec. 19 Twp. 28 S. R. 18 East West
660 feet from S (N) (circle one) Line of Section
660 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Daley, William D. Well #: 19-1

Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 940 Kelly Bushing: n/a
Total Depth: 1130 Plug Back Total Depth: 1125.84
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1125.84
feet depth to surface w/ 121 ^{ex cmt.}

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

A/HZ-Dlg-11/10/08

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Head of Operations Date: 6/21/06
Subscribed and sworn to before me this 21st day of June,
2006.
Notary Public: Jennifer R. Ammann
Date Commission Expires: July 30, 2009

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

JENNIFER R. AMMANN
Notary Public - State of Kansas
My Appt. Expires 7-30-09

Operator Name: Quest Cherokee, LLC Lease Name: Daley, William D. Well #: 19-1
 Sec. 19 Twp. 28 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Comp. Density/Neutron Log
 Dual Induction Log
 Gamma Ray Neutron Log

Log Formation (Top), Depth and Datum Sample

Name Top Datum
 See Attached

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	22	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	1125.84	"A"	121	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1029-1032/750-752/714-717/623-626/610/614	500gal 15% HCL w/ 36 bbls 2% kcal water, 656bbls water w/ 2% KCL, Biocide 11500# 30/70 sand	1029-1032/750-752
			714-717
		400gal 15% HCL w/ 43 bbls 2% kcal water, 481bbls water w/ 2% KCL, Biocide 7900# 30/70 sand	623-626/610-614

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	1080	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
3/31/06			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	4.4mcf	20.7bbls		

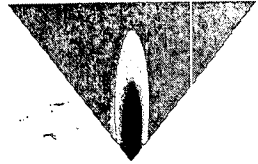
Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

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JUN 22 2006
Conservation Division
WICHITA, KS

TICKET NUMBER 1317

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6/20/06	Daley William 19-1	19	28	18	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	10:15	2:15	NO	903388		4	<i>Joe B</i>
Tim A	10:15	2:00		903255		3.75	<i>Tim A</i>
Maverick D	10:15	1:45		903206		3.5	<i>Maverick D</i>
David C	10:15	1:45		903296	932452	3.5	<i>David C</i>
Larry M	10:15	1:00		931415		2.75	<i>Larry M</i>

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 1130 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1125.84 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 17.95 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Ran 2 SKS prem gel sweep to surface. Installed cement head Ran 2 SKS prem gel followed by 72 ~~SKS~~ bbl dye & 130 SKS of cement to get dye to surface.
 Flush Pump. Pump Plug to bottom & set float shoe
 Driller's T.D. incorrect actual T.D. is 1112 FT cut 12.25 FT of off casing & welded collar on

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1125.84	FT 4 1/2 casing	
	5	centralizers	
	2	weld on collar	
	1	4 1/2 casing clamp	
903139	2 hr	Casing tractor	
930804	2 hr	Casing trailer	
903388	4 hr	Foreman Pickup	
903255	3.75 3.75 hr	Cement Pump Truck	
903206	3.5 hr	Bulk Truck	
1104	121 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Frac Raffles 3 1/2" x 3"	
1126	1	OWC - Blend Cement 4 1/2 wiper plug	
1110	13 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	4 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Calchloride	
1123	7000 gal	City Water	
903296	3.5 hr	Transport Truck	
932452	3.5 hr	Transport Trailer	
931415	2.75 hr	80 Vac	
Ravin 4513	.1	4 1/2 Float Shoe	



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JUN 27 2006
Recoy

DATE: 02/24/2006

CONSERVATION DIVISION

Data from Driller's Log

Show Me Drilling Rig #1.

WELL NAME: Daley, William	SECTION: 19	REPORT #	SPUD DATE: 2/23/2006
WELL #: 19-1	TWP: 28S	DEPTH: 1130	
FIELD: Cherokee Ba	RANGE: 18E	PBTD:	
COUNTY: Neosho	ELEVATION: 940	FOOTAGE: 660	FT FROM North LINE
STATE: Kansas	API #: 15-133-26436-00-00	660	FT FROM East LINE
			NE NE

ACTIVITY DESCRIPTION:

Show Me Drilling, Wayne Johnson, drilled to TD 1130 ft. on 02/24/2006.

GAS SHOWS:	Cumulative Gas		Net Gas / Comments
Mulberry Coal	0 mcf/day @	485-487 FT.	Gas Test at 450 ft.
Lexington Shale & Coal	0 mcf/day @	540-541 FT.	Gas Test at 500 ft.
Summit Shale & Coal	0 mcf/day @	628-631 FT.	Gas Test at 600 ft.
Mulky Shale & Coal	0 mcf/day @	648-652 FT.	Gas Test at 650 ft.
Bevier Coal	0 mcf/day @	710-713 FT.	Gas Test at 700 ft.
Verdigris Limestone	0 mcf/day @	FT. *	
Croweburg Shale & Coal	0 mcf/day @	748-750 FT.	Gas Test at 750 ft.
Fleming Coal	0 mcf/day @	808-812 FT.	Gas Test at 800 ft.
Weir Coal	0 mcf/day @	970-973 FT.	Gas Test at 875 ft.
Bartlesville Sand	0 mcf/day @	973-1015 FT.	Gas Test at 950 ft. Water.
Rowe Coal	mcf/day @	1015-1016 FT.	Water.
Neutral Coal	mcf/day @	1022-1024 FT.	Water.
Riverton Coal	mcf/day @	1036-1039 FT.	Water.
Mississippi	mcf/day @	Top at 1039 FT.	Water.

TD: 1130

* Zone not identifiable from Driller's hand written notes.

Water = Water listed above indicates water coming into the hole from the zones drilled is affecting tests, per Driller.

Formation Tops and Casing Recommendation made without benefit of viewing open-hole logs first.

Surface Casing: @ 22.0

Surface Casing Size: 8 5/8"

OTHER COMMENTS: Information in this Report was taken directly from the Driller's hand written notes. All depths & orifice checks reflect what the driller recorded during drilling activities. Zones listed below are fyi only.

Pawnee Limestone 487-540

Stray Coal 550-551

Oswego Limestone 580-628

If the Zone above has no footages listed, the Zone was not identifiable from the Driller's Notes.

CASING RECOMMENDATIONS: Run casing / Cement to surface

End of Geologic / Drilling Report. Thank You!

On Site Representative: Ken Recoy, Senior Geologist, CPG #4630 (620) 305-9203 Cell. KRecoy@grecp.net

CASING RECOMMENDATIONS:

SHOW ME DRILLING COMPANY

William D. Dailey

LOG SHEET

LOCATION # NE - NE - 19 - 28 - 18 E

Well # 19-1

FROM TO NOTES

FROM	TO	NOTES
0	10	over
10	110	Shale
110	120	lime
120	240	Shale
240	310	lime
310	345	Sandy shale
345	365	lime
365	380	Sandy shale
380	383	lime
383	400	sandy shale
400	425	lime
425	480	SHALE
480	485	lime
485	487	SHALE
487	540	lime
540	541	Coal + shale
541	550	SHALE
550	551	Coal + shale
551	580	SHALE
580	628	lime
628	631	Coal + shale
631	648	SHALE
648	652	Coal + shale
652	710	SHALE
710	713	Coal + shale
713	728	SHALE
728	748	Sandy shale
748	750	Coal + shale
750	808	SHALE
808	812	Coal + shale
812	817	Sandy shale

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JUN 21 2006

CONSERVATION DIVISION
WICHITA, KS

SHOW ME DRILLING COMPANY

William D Daley

LOG SHEET

LOCATION # *NE - NE - 19 - 28 - 18¹⁸ E*

Well # 19-1

FROM TO NOTES

817	940	Shale
940	970	Sandy shale lots of water
970	973	Coal & shale
973	1015	Sand
1015	1016	Coal & shale
1016	1022	Shale
1022	1024	Coal shale
1024	1036	Shale
1036	1039	Coal & shale
1039	1130	MLL line
		gas check
		200'
		300
		400
		450
		500
		550
		600
		650
		700
		750
		800
		875
		950
		970
		To much water after 970 to get gas check

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JUN 21 2006

CONSERVATION DIVISION
WICHITA, KS