

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31772
Name: Black Star 231 Corp.
Address: 2300 Main St., Suite 900
City/State/Zip: Kansas City, Missouri, 64108
Purchaser: n/a
Operator Contact Person: Jim Pryor
Phone: (816) 560-7300
Contractor: Name: 3 Rivers Drilling, LLC
License: 33217
Wellsite Geologist: David Griffin

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

6-10-06	6-16-06	6-16-06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 073-24032-00-00
County: Greenwood
cnw se ne Sec. 28 Twp. 24 S. R. 11 East West
3631 FSL feet from (S) / N (circle one) Line of Section
990 FEL feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Snyder Well #: 1-A-05
Field Name: W/C
Producing Formation: Absent
Elevation: Ground: 1106 Kelly Bushing: _____
Total Depth: 1993 Plug Back Total Depth: surface
Amount of Surface Pipe Set and Cemented at 41' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from D&A
feet depth to D&A w/ _____ sx cmt.
DA-Dg-11-16-08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 5800 ppm Fluid volume 150 bbls
Dewatering method used: Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 6-22-06
Subscribed and sworn to before me this 22 day of June
2006
Notary Public: [Signature]
Date Commission Expires: _____

LEONARD L. HOPKINS
Notary Public - State of Missouri
County of Platte
My Commission Expires Dec. 6, 2008
Commission #04537004

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
JUL 05 2006

KCC WICHITA

Operator Name: Black Star 231 Corp. Lease Name: Snyder Well #: 1-A-05
 Sec. 28 Twp. 24 S. R. 11 East West County: Greenwood

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:60%;">Name</th> <th style="width:20%;">Top</th> <th style="width:20%;">Datum</th> </tr> </thead> <tbody> <tr> <td>BKC</td> <td>1297</td> <td>-191</td> </tr> <tr> <td>Base Fort Scott</td> <td>1605</td> <td>-499</td> </tr> <tr> <td>Ardmore</td> <td>1679</td> <td>-573</td> </tr> <tr> <td>Miss</td> <td>1941</td> <td>-835</td> </tr> </tbody> </table>	Name	Top	Datum	BKC	1297	-191	Base Fort Scott	1605	-499	Ardmore	1679	-573	Miss	1941	-835
Name	Top	Datum														
BKC	1297	-191														
Base Fort Scott	1605	-499														
Ardmore	1679	-573														
Miss	1941	-835														

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11 1/4"	8 5/8"	23#	41'	Portland	18	-0-

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	D&A		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
	D&A			

Date of First Commercial Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hrs	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	D&A	D&A	D&A		

Disposition of Gas Ventd Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Production Interval Open Hole Perf. Dually Comp. Commingled Other (Specify) D&A

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 10146

LOCATION Euaka

FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-16-06	11184	Snyder #1	28	24s	11E	Greenwood
CUSTOMER BlackStar 231 Corporation			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 5705 NW 90th Terrace			446	Scott		
CITY Kansas City			479	Calin		
STATE MO		ZIP CODE 64154				

JOB TYPE PTA HOLE SIZE 7 7/8" HOLE DEPTH 1994' CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE 4 1/2" TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Set cement plugs as follows:

15 SKs @ 1853'
15 SKs @ 730'
45 SKs @ 150' To Surface
75 SKs Total

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405N	1	PUMP CHARGE	800.00	800.00
5406	15	MILEAGE	315	47.25
1131	75 SKs	60/40 Pozmix cement	9.35	701.25
1118 A	250 lbs	Gel 42	.14 #	35.00
5407	Ton	Milage - Bulk Truck	M/L	275.00
RECEIVED				
JUL 05 2006				
KCC WICHITA				
			Sub Total	1858.50
			SALES TAX <u>6.3%</u>	46.39
			ESTIMATED TOTAL	1904.89

AUTHORIZATION Witnessed by Dave Faithing

TITLE 506261

DATE _____

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 10102
 LOCATION Eureka
 FOREMAN Steve Mead

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-13-06	1764	Snyder #1	28	245	11E	Greenwood
CUSTOMER			TRUCK #			
Black Star 231 Corporation			DRIVER			
MAILING ADDRESS			TRUCK #			
5705 NW 90 th Terrace			DRIVER			
CITY						
STATE						
ZIP CODE						
Kansas City						
MO.						
64154						

JOB TYPE Surface HOLE SIZE 11" HOLE DEPTH 44 CASING SIZE & WEIGHT 8 5/8
 CASING DEPTH 40' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 5'
 DISPLACEMENT 2.2 bbls DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting! Rig up to 8 5/8 casing. Break circulation with water.
Mix 45 sks Regular cement 3% CaCl₂, 1/4" Flow Seal packs. Displace
with 2.2 bbls water. Good cement returns to surface.
Job complete Rig down

Thank you.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	620.00	620.00
5406	15	MILEAGE	3.15	47.25
11045	45 sks	Class 'A' Cement	11.25	506.25
1102	125*	3% CaCl ₂	.64	80.00
1107	11*	Flow-Seal 1/4" PAKS	1.80	19.80
5407		Tan mileage Bulk Truck	M/C	275.00
RECEIVED				
JUL 05 2006				
KCC WICHITA				
			Sub Total	1548.30
			SALES TAX 6.3%	98.18
			ESTIMATED TOTAL	1586.48

AUTHORIZATION Witness by Dave Farthing TITLE Toolpusher DATE 6/20/06