

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5150  
Name: COLT ENERGY, INC  
Address: P O BOX 388  
City/State/Zip: IOLA, KS 66749  
Purchaser: ONE OK  
Operator Contact Person: DENNIS KERSHNER  
Phone: (620) 365-3111  
Contractor: Name: WELL REFINED DRILLING COMPANY, INC  
License: 33072  
Wellsite Geologist: JIM STEGEMAN

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

5-2-06	5-3-06	PLUGGED /JUNK IN HOLE
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-23,876-00-00  
 County: LABETTE  
 APPEL SE SW NW Sec. 1 Twp. 31 S. R. 17  East  West  
2300 feet from S / N (circle one) Line of Section  
1160 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: ENEGREN Well #: 5-1  
 Field Name: COFFEYVILLE - CHERRYVALE  
 Producing Formation: PENNSYLVANIAN COALS  
 Elevation: Ground: 974 Kelly Bushing: \_\_\_\_\_  
 Total Depth: 969 Plug Back Total Depth: NONE  
 Amount of Surface Pipe Set and Cemented at 20 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from NONE  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cm

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

*LH-Dlg-11-10-08*

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner  
 Title: OFFICE MANAGER Date: 7-6-06  
 Subscribed and sworn to before me this 12<sup>th</sup> day of July  
2006  
 Notary Public: Shirley A Stotler  
 Date Commission Expires: 1-20-2008

SHIRLEY A. STOTLER  
 Notary Public, State of Kansas  
 My Comm. Expires 1-20-08

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: COLT ENERGY, INC Lease Name: ENEGREN Well #: 5-1  
 Sec. 1 Twp. 31 S. R. 17  East  West County: LABETTE

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	DRILLERS LOG ATTACHED	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		

List All E. Logs Run:

**RECEIVED**  
**JUL 14 2006**  
**KCC WICHITA**

**DUAL INDUCTION SFL/GR LOG  
 HIGH RESOLUTION COMPENSATED  
 DENSITY/NEUTRON LOG**

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24#	20'	PORTLAND	6	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	NOT COMPLETED JUNK IN HOLE PLUGGED		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas      **METHOD OF COMPLETION**      Production Interval

Vented    Sold    Used on Lease     
  Open Hole    Perf.    Dually Comp.    Commingled  
*(If vented, Submit ACO-18.)*     
  Other (Specify) \_\_\_\_\_



**Well Refined Drilling Company, Inc.**  
 4270 Gray Road - Thayer, KS 66776  
 Contractor License # 33072  
 620-763-2619/Office; 620-432-6170/Truck; 620-763-2065/FAX

Rig #:	3		S 1 T31 R17			
API #:	15-099-23876-0000		Location: SE, SW, NW			
Operator:	Colt Energy Inc.		County: Labette			
Address:	P.O Box 388 Iola, Ks 66749					
Well #:	5-1	Lease Name:	Enegren			
Location:	2300 ft. from N	Line	Depth	Oz.	Orifice	flow - MCF
	1160 ft. from W	Line	595		no flow	
Spud Date:	5/2/2006		630		no flow	
Date Completed:	5/3/2006	TD:	980	5	3/4"	31.6
Geologist:	Jim Stegaman		705	6	3/4"	34.7
Casing Record	Surface	Production	730	5	3/4"	31.6
Hole Size	12 1/4"	6 3/4"	780	7	3/4"	37.4
Casing Size	8 5/8"		830	6	3/4"	34.7
Weight	26 #		930	Gas Check Same		
Setting Depth	21'6"					
Cement Type	Portland					
Sacks	4					
Feet of Casing						
Driller:	Joe Chaloupek		RECEIVED			
Rig Time	Work Performed		JUL 14 2006			
			KCC WICHITA			



**Well Log**

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	Overburden	336	337	b shale	548	557	lime
1	3	clay	306	336	shale	557	597	shale
3	92	shale	336	337	b shale	597	627	lime
92	120	lime	337	367	lime	627	629	b shale
120	121	shale	367	373	shale	629	630'6"	coal
121	125	b shale	373	388	lime	630'6"	650	lime
		wet	388	392	shale	650	654	b shale
125	135	lime	392	404	lime	654	656	coal
130		add water	404	435	sand	656	668	lime
135	138	sand	435	483	shale	668	691	shale
138	160	shale	483	500	sand	691	692	coal
160	184	sand	500	519	shale	692	695	shale
184	258	lime	519	520	b shale	695	700	lime
258	270	shale	520	540	lime	700	710	shale
270	287	lime	540	542	b shale	710	714	lime
287	304	shale	542	543	coal	714	715	coal
304	306	b shale	543	544	shale	715	725	sand

