

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5150
Name: COLT ENERGY, INC
Address: P O BOX 388
City/State/Zip: IOLA, KS 66749
Purchaser: ONE OK
Operator Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111
Contractor: Name: WELL REFINED DRILLING COMPANY, INC
License: 33072
Wellsite Geologist: JIM STEGEMAN

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: 12
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

6-16-06	6-19-06	DRY PLUGGED
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

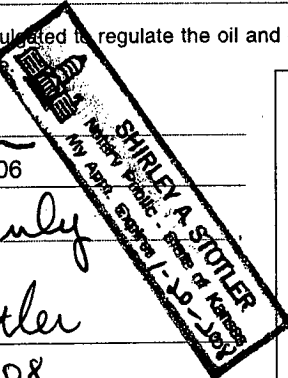
API No. 15 - 125-31,057-00-00
County: MONTGOMERY
SW SW SE Sec. 9 Twp. 33 S. R. 17 East West
400 feet from (S) N (circle one) Line of Section
2140 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: McNICKLE Well #: 15-9
Field Name: COFFEYVILLE - CHERRYVALE
Producing Formation: PENNSYLVANIAN COALS
Elevation: Ground: 843 Kelly Bushing: _____
Total Depth: 1060 Plug Back Total Depth: NONE
Amount of Surface Pipe Set and Cemented at 20.4 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from NONE
feet depth to _____ PR-Dlg-11-10-08 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used WELL DRILLED W/AIR NO FLUID - PUSHED IN
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: Dennis Kershner
Title: OFFICE MANAGER Date: 7-6-06
Subscribed and sworn to before me this 12th day of July
20 06
Notary Public: Shirley A Statler
Date Commission Expires: 1-20-2008



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: COLT ENERGY, INC Lease Name: McNICKLE Well #: 15-9
 Sec. 9 Twp. 33 S. R. 17 East West County: MONTGOMERY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: HIGH RESOLUTION COMPENSATED DENSITY/NEUTRON LOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum DRILLERS LOG ATTACHED
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24#	20.4'	PORTLAND	6	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	NOT COMPLETED DRY PLUGGED		

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
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CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 10222
 LOCATION Eureka
 FOREMAN Tray Strickler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY												
6-27-06	1828	McNicke 15-9				Labette												
CUSTOMER Colt Energy			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>446</td> <td>Calin</td> <td></td> <td></td> </tr> <tr> <td>479</td> <td>Larry</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	446	Calin			479	Larry		
TRUCK #	DRIVER	TRUCK #					DRIVER											
446	Calin																	
479	Larry																	
MAILING ADDRESS P.O. Box 388																		
CITY Tola	STATE KS	ZIP CODE																

JOB TYPE P.T.A. No- HOLE SIZE 6 3/4" HOLE DEPTH 1105' CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE _____ TUBING 2 3/8" 1093' OTHER _____
 SLURRY WEIGHT 14" SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Mats; Plugging Orders.
10 sks @ 1090'
10 sks @ 525'
250' to surface w/ 50 sks
Gel spacers between plugs.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405N	1	PUMP CHARGE	800.00	800.00
5406	0	MILEAGE 2nd of 2 wells	3.15	0
1131	70 sks	60/40 Poz-Mix	9.35	654.50
1118A	240	Gel 4%	.14	33.60
5407		Ton-Mileage Bulk Truck	m/c	150.00
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Thank You!				
			Sub Total	1638.10
			655 SALES TAX	45.07
			ESTIMATED TOTAL	1683.17

AUTHORIZATION Witnessed by Rick TITLE _____ DATE _____

500603

Well Refined Drilling Company, Inc.

4230 Douglas Road Thayer, Kansas 66776

Contractor License # 33072

620-839-5581/Office; 620-432-6110/Truck; 620-839-5582/FAX



Rig #:	3	S 9	T 33	R 17
API #:	15-125-31057-0000	Location: SW-SW-SW		
Operator: Colt Energy Inc.		County: Montgomery		

Address: P.O Box 388
Iola, Ks 66749

				Gas Tests			
Well #:	15-7	Lease Name:	McNickle	Depth	Oz.	Office	flow - MCF
Location:	400	ft. from S	Line	255	3	3/8	6.18
	2140	ft. from E	Line	280	Gas Check the Same		
Spud Date:	6/16/2006			305	Gas Check the Same		
Date Completed:	6/19/2006			TD: 1155'	330	Gas Check the Same	
Driller: Joe Chapulek				355	Gas Check the Same		
Casing Record	Surface	Production		380	2 1/2	3/8	5.64
Hole Size	12 1/4"	6 3/4"		405	3	3/8	6.18
Casing Size	8 5/8"			430	2	3/8	5.05
Weight	26 #			455	Gas Check the Same		
Setting Depth	20'4"			480	Gas Check the Same		
Cement Type	Portland			505	Gas Check the Same		
Sacks ²	6			530	Gas Check the Same		
Feet of Casing	20'4"			555	7	3/8	9.45
				580	5	3/8	7.98

Notes:		605	4	3/8	7.14
		630	15	3/8	13.9
		655	5 1/2	1/2	14.7
		680	4	1/2	12.5
		705	7	1/2	16.7
		730	Gas Check the Same		
		755	Gas Check the Same		
		780	Gas Check the Same		
		805	Gas Check the Same		
		830	Gas Check the Same		
		855	Gas Check the Same		
		955	Gas Check the Same		
		980	8	1/2	17.2
		1005	14	1/2	23.7
		1030	4	3/4	28.3
		1155	2	3/4	20

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Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	Overburden	142	144	Black shale	240	250	Altamont lime
1	4	clay	144	195	shale	250	251	shale
4	15	sand	195	197	Black shale	251	253	Black shale
15	20'4"	Surface shale	197	198	shale	253	254	shale
20'4"	23	shale	198	227	lime	254	255	lime
23	31	sand	227	229	sand	255	260	shale
31	142	shale	229	240	shale	260	265	lime

Operator: Colt Energy Inc.			Lease Name: McNickle			Well # 15-9			page 2
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation	
265	267	shale	651	656	Black shale				
267	272	sand	656	669	shale				
272	287	shale	669	670	Mineral coal				
287	344	sand	670	733	shale				
344	384	shale	733	734	Black shale				
384	385	Black shale	734	735	coal				
385	407	Pawnee lime	735	746	shale				
407	408	shale	745		add water				
408	412	Black shale	746	750	sand				
412	413	coal	750	756	lime				
413	421	shale	756	775	shale				
421	434	sand	775	805	LBU sand				
434	438	shale	805	806	Wier coal				
438	474	Peru sand	806	817	shale				
474	484	shale	817	843	sand				
484	520	Oswego lime	843	883	shale				
520	521	shale	883	885	Black shale				
521	525	Summit Black shale	885	934	shale				
525	526	shale	934	935	Rowe coal				
526	547	Blackjack Creek lime	935	970	shale				
547	548	shale	970	976	sand				
548	551	Black shale	976	999	shale				
551	552	Mulky coal	999	1000	Riverton coal				
552	536	lime	1000	1010	shale				
536	570	shale	1010	1021	Mississippi chat				
570	572	Black shale	1021	1155	Mississippi lime				
572	595	shale		1155	Total depth				
595	612	sand							
612	620	shale							
620	621	Black shale							
621	622	Iron Post coal							
622	632	shale							
632	634	Black shale							
634	635	Crowburg coal							
635	651	shale							

Notes: 06LF-061606-R3-McNickle 15-9-Colt
-060

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Keep Drilling - We're Willing!