

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33428
Name: Fort Scott Methane Partners, LLC
Address: 2329 West Main St., #102
City/State/Zip: Littleton, CO 80120
Purchaser: Seminole
Operator Contact Person: Larry Weis
Phone: (303) 895-7178
Contractor: Name: Mokat Drilling
License: 5831
Wellsite Geologist: Larry Weis

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WICHITA, KS

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

8-29-05	8-30-05	10-13-05
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-011-23140-00-00
County: Bourbon
SW NW SE Sec. 15 Twp. 27 S. R. 22 East West
1600' feet from (S) N (circle one) Line of Section
2310' feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: O'Brien Well #: 15-33
Field Name: Wildcat
Producing Formation: Cherokee Coals
Elevation: Ground: 972' Kelly Bushing: _____
Total Depth: 720' Plug Back Total Depth: 716'
Amount of Surface Pipe Set and Cemented at 22' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 716'
feet depth to surface w/ 80 *ATZ Dlg - 11/10/08* ^{sx cmt}

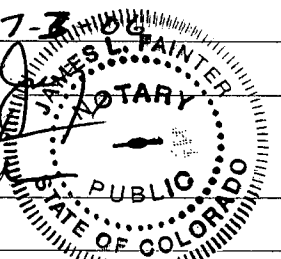
Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used air drilled
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Manager-Kansas Date: 7-3-06
Subscribed and sworn to before me this 3 day of July
2006
Notary Public: [Signature]
Date Commission Expires: 8-21-07



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

My Commission Expires August 21, 2007

Operator Name: Fort Scott Methane Partners, LLC Lease Name: O'Brien Well #: 15-33
 Sec. 15 Twp. 27 S. R. 22 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density/Neutron, Dual Induction	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Pawnee Lime</td> <td>140'</td> <td>+832'</td> </tr> <tr> <td>Oswego Lime</td> <td>223'</td> <td>+749'</td> </tr> <tr> <td>Bevier Coal</td> <td>352'</td> <td>+620'</td> </tr> <tr> <td>Riverton Coal</td> <td>635'</td> <td>+337'</td> </tr> <tr> <td>Mississippian</td> <td>641'</td> <td>+331'</td> </tr> </table>	Name	Top	Datum	Pawnee Lime	140'	+832'	Oswego Lime	223'	+749'	Bevier Coal	352'	+620'	Riverton Coal	635'	+337'	Mississippian	641'	+331'
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	32#	22'	Portland	4	None
Production	6 3/4"	4 1/2"	10.5#	716'	Thickset	80	Kol-Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	646'-649; 635-638; 600-602; 586-588; 580-582	acidize w/750 gal; frac w/4725# sand, 453 bbl wtr	580'-649'
4	set RBP @ 602'; perf 254-258; 244-247	acidize w/588 gal; frac w/3150# sand, 325 bbl wtr	244'-258'

TUBING RECORD	Size 2 3/8"	Set At 700'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 12-30-05	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 0 bbls oil	Gas Mcf 0 mcf	Water Bbls. 80 bwpd	Gas-Oil Ratio	Gravity
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Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 244'-649'
(If vented, Submit ACO-18.) Other (Specify) _____

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 5303
 LOCATION Europeka
 FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9/6/05		O'Brien 15-33				Bourbon
CUSTOMER FortScott Methane Partners LLC			TRUCK #		DRIVER	
MAILING ADDRESS 2329 W. Main ST #200			446		Scott	
CITY Littleton			442		Calin	
STATE CO.			452-763		Larry	
ZIP CODE 80120						

JOB TYPE Logging HOLE SIZE 6 3/4 HOLE DEPTH 720 CASING SIZE & WEIGHT 4 1/2" - 10.5 lb
 CASING DEPTH 716 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2 lb SLURRY VOL 23 Bbls WATER gal/sk 80 CEMENT LEFT in CASING 0
 DISPLACEMENT 11 1/4 Bbls DISPLACEMENT PSI 350 MIX-PSI 900 Loaded Plug RATE 4BPM - 2BPM

REMARKS: Safety Meeting: Rig up to 4 1/2" casing, Break circulation with 15 Bbl water.
 Pumped 8 Bbls Gel Flush, 10 Bbl. water Spacer, 10 Bbl. Metasilicate, 5 Bbl. water Spacer.
 Mixed 80 sks Thick Set cement of 4" P/SK of KOI-SEAL & 13.2 lb P/GAL
 Shut down - wash out pump lines - Release Plug - Displace Plug with 11 1/4 Bbls water
 Final pumping @ 350 PSI Pumped Plug to 900 PSI - wait 2 minutes - Release Pressure
 Float Held - close casing with O PSI
 Good cement returns to surface with 5 Bbl slurry
 Job complete - Tear down ✓

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5406	0	MILEAGE Truck Infield	2.50	N/C
1126A	80 SKS.	Thick Set cement	13.00	1040.00
1110A	6 SKS.	KOI-SEAL 4" P/SK	16.90	101.40
1118A	3 SKS.	Gel Flush	6.63	19.89
1111A	50 lbs.	Metasilicate	1.55 lb.	77.50
5407A	4.4 TON	60 miles - Bulk Truck	172	242.88
5501C	4 Hrs.	Water Transport	88.00	352.00
1123	4800 GAL	City water	12.20	58.56
44104	1	4 1/2" Top Rubber Plug	38.00	38.00
		6.3%	SALES TAX	84.13
			ESTIMATED TOTAL	2779.36

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AUTHORIZATION [Signature] TITLE _____ DATE _____

Air Drilling
Specialist
Oil and Gas Wells



M.O.K.A.T. DRILLING
Office Phone: (620) 879-5377



P.O. Box 590
Caney, KS 67333

Operator **FORT SCOTT METHANE PARTNERS, LLC.** Well No. **15-33** Lease **O BRIEN** Loc. **1/4 1/4 1/4** Sec. **15** Twp. **27S** Rge. **22E**

County **BOURBON** State **KS** Type/Well Depth **720'** Hours Date Started **8-29-05** Date Completed **8-30-05**

Job No.	Casing Used	Bit Record					Coring Record					
		Bit No.	Type	size	From	To	Bit No.	type	Size	From	To	% Rec.
Driller JEARLD	Cement Used			6 3/4"								
Driller	Rig No.											
Driller	Hammer No.											

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	22	SURFACE	634	635	COAL						
22	26	LIME	635	636	SHALE						
26	36	SANDY SHALE	636	639	SHALE						
36	54	LIME	639	641	CHAT (MISSISSIPPI)						
54	58	SAND	641	720	LIME						
58	62	LIME									
62	85	SAND			T.D. 720'						
85	132	SANDY SHALE									
132	136	LIME									
136	137	COAL									
137	139	SANDY SHALE									
139	169	LIME									
169	171	COAL / BLACK SHALE									
171	199	SHALE									
199	200	COAL									
200	223	SAND									
223	224	COAL									
224	238	LIME									
238	246	BLACK SHALE									
246	252	LIME									
252	256	SHALE									
256	257	COAL									
257	349	SHALE									
349	350	LIME									
350	414	SHALE									
414	416	COAL									
416	457	SHALE									
457	514	SAND & SANDY SHALE									
514	538	SHALE									
538	540	COAL									
540	634	SHALE									

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