

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33428
Name: Fort Scott Methane Partners, LLC
Address: 2329 West Main St., #102
City/State/Zip: Littleton, CO 80120
Purchaser: Seminole
Operator Contact Person: Larry Weis
Phone: (303) 895-7178
Contractor: Name: Mokat Drilling
License: 5831
Wellsite Geologist: Larry Weis

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WICHITA, KS

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

9-13-05	9-14-05	10-19-05
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-011-23142-00-00

County: Bourbon

C NW NW Sec. 22 Twp. 27 S. R. 22 East West

660' feet from S / (circle one) Line of Section

660' feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Keller Well #: 22-11

Field Name: Wildcat

Producing Formation: Cherokee Coals

Elevation: Ground: 981' Kelly Bushing: _____

Total Depth: 742' Plug Back Total Depth: 728'

Amount of Surface Pipe Set and Cemented at 22' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 745'

feet depth to surface w/ 80 sx cmt.

AITZ-Dlg-11/10/08

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used air drilled

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

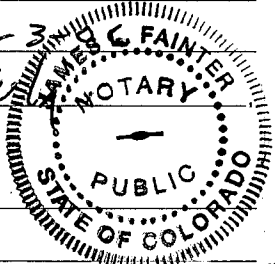
Title: Manager - Kansas Date: 7-3

Subscribed and sworn to before me this 3 day of JULY

20 06

Notary Public: [Signature]

Date Commission Expires: 8-21-07



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

My Commission Expires August 21, 2007

Operator Name: Fort Scott Methane Partners, LLC Lease Name: Keller Well #: 22-11
 Sec. 22 Twp. 27 S. R. 22 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density/Neutron, Dual Induction	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Pawnee Lime</td> <td>142'</td> <td>+837'</td> </tr> <tr> <td>Oswego Lime</td> <td>236'</td> <td>+743'</td> </tr> <tr> <td>Bevier Coal</td> <td>366'</td> <td>+613'</td> </tr> <tr> <td>Riverton Coal</td> <td>647'</td> <td>+332'</td> </tr> <tr> <td>Mississippian</td> <td>655'</td> <td>+324'</td> </tr> </table>	Name	Top	Datum	Pawnee Lime	142'	+837'	Oswego Lime	236'	+743'	Bevier Coal	366'	+613'	Riverton Coal	647'	+332'	Mississippian	655'	+324'
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	32#	22'	Portland	4	None
Production	6 3/4"	4 1/2"	10.5#	728'	Thickset	80	Kol-Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	655-661"	acidize w/750 gal 15% HCl	655'-661'
4	648-650; 611-613; 591-593;	acidize w/500 gal; frac w/4725# sand, 457 bbl wtr	648'-591'
4	set RBP @ 580'; perf 409'-411; 282-284; 268-271; 256-259	acidize w/500 gal; frac w/6300# sand, 577 bbs wtr	411'-256'

TUBING RECORD Size <u>2 3/8"</u>	Set At <u>677'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>12-22-05</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>0 bbls oil</u>	Gas Mcf <u>2 mcf</u>	Water Bbls. <u>40 bwpd</u>	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Production Interval 256'-648'

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 5359
 LOCATION Eureka
 FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-14-05		Keller 22-11	22	27s	22E	Bourbon
CUSTOMER Fritscoth Methane Partners, LLC			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 2329 W. Main ST "200			446	Scott		
CITY Littleton			440	Calin		
STATE CO.			452-763	Larry		
ZIP CODE 80120						

JOB TYPE Logstring HOLE SIZE 6 3/4" HOLE DEPTH 732' CASING SIZE & WEIGHT 4 1/2" - 10.5 lb.
 CASING DEPTH 728' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2 lb. SLURRY VOL 24 Bbls. WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 1 1/2 Bbls. DISPLACEMENT PSI 450 ~~PSI~~ 950 Landed Plug RATE 4 BPM - 2 BPM

REMARKS: Safety Meeting: Rig up to 4 1/2" casing, Break circulation with 15 Bbl. water.
 Pumped 8 Bbls. Gel Flush, 10 Bbl. water Spacer, 10 Bbl. Metasilicate, 5 Bbl. water Spacer.
 Mixed 80 SKS. Thick Set cement w/ 4" PYSK of KOL-SEAL at 13.2 lb. P/GAL.
 Shut down - Wash out pump + lines - Release Plug - Displace Plug with 1 1/2 Bbls. water.
 Final pumping at 450 PSI - Bumped Plug to 950 PSI - wait 2 minutes - Release Pressure
 Float Held - close casing in with 0 PSI
 Good cement RETURNS to Surface with 7 Bbl. slurry
 Job complete - Tear down

"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5406	Truck Infield	MILEAGE 3 rd well of 3	3.00	N/C
1126 A	80 SKS.	Thick Set cement	13.00	1040.00
1110 A	6 SKS.	KOL-SEAL 4" PYSK	16.90	101.40
1118 A	3 SKS.	Gel Flush	6.63	19.89
1111 A	50 lbs.	Metasilicate	1.55 lb.	77.50
5407 A	4.45 TON	60 miles - Bulk Truck	1.00	267.00
5501c	4 Hrs.	Water Transport	93.00	372.00
1123	5000 GAL.	Citywater	12.20	61.00
4404	1	4 1/2" Top Rubber Plug	38.00	38.00
		6.3%	SALES TAX	84.28
			ESTIMATED TOTAL	2826.07

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AUTHORIZATION [Signature] TITLE _____ DATE _____

Air Drilling
Specialist
Oil and Gas Wells



M.O.K.A.T. DRILLING
Office Phone: (620) 879-5377



P.O. Box 590
Caney, KS 67333

Operator: FORT SCOTT METHANE PARTNERS LLC. Well No. 22-11 Lease KELLER Loc. Sec. 22 Twp. 27W Rge. 23E

County BOURBON State KS Type/Well Depth 752' Hours Date Started 9-13-05 Date Completed 9-14-05

Job No.	Casing Used 22" 8 5/8"	Bit Record					Coring Record					
		Bit No.	Type	size	From	To	Bit No.	type	Size	From	To	% Rec.
Driller	Cement Used 1			6 3/4"								
Driller	Rig No.											
Driller	Hammer No.											

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	22	SURFACE	395	396	COAL						
22	32	SANDY SHALE	396	398	SANDY SHALE						
32	42	LIME	398	410	COAL / BLACK SHALE						
42	51	SANDY SHALE	410	588	SHALE						
51	62	LIME	588	590	COAL						
62	64	COAL	590	651	SHALE						
64	66	SHALE	651	652	COAL						
66	76	LIME	652	655	SHALE						
76	82	SANDY SHALE	655	682	CHAT						
82	86	LIME	682	732	LIME						
86	136	SANDY SHALE									
136	140	LIME									
140	141	COAL			T.D. 732'						
141	165	LIME									
165	167	SHALE									
167	180	LIME									
180	207	SHALE									
207	208	COAL									
208	233	SANDY SHALE									
233	234	COAL									
234	236	SHALE									
236	254	LIME									
254	257	COAL / BLACK SHALE									
257	261	SHALE									
261	268	LIME									
268	270	SHALE									
270	271	COAL									
271	275	SAND									
275	363	SHALE									
363	364	COAL									
364	395	SANDY SHALE									

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