

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: MOKAT
License: 5831

Wellsite Geologist: Ken Recoy
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>3/14/06</u>	<u>3/20/06</u>	<u>4/4/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26552-60-00
County: Neosho
_____ ne - nw Sec. 10 Twp. 30 S. R. 19 East West
800 feet from S / N (circle one) Line of Section
1980 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Simmons, John L. Well #: 10-1
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 1010 Kelly Bushing: n/a
Total Depth: 1030 Plug Back Total Depth: 1026.12
Amount of Surface Pipe Set and Cemented at 22' 5" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1026.12
feet depth to surface w/ 144 _____ sx cmt.

Drilling Fluid Management Plan AH II NR
(Data must be collected from the Reserve Pit) 11-10-08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Head of Operations Date: 7/11/06
Subscribed and sworn to before me this 11th day of July,
20 06.
Notary Public: Jennifer R. Ammann
Date Commission Expires: July 30, 2009

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
UK Distribution

JENNIFER R. AMMANN
Notary Public - State of Kansas
My Appt. Expires 7-30-09

Operator Name: Quest Cherokee, LLC Lease Name: Simmons, John L. Well #: 10-1
 Sec. 10 Twp. 30 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See Attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	22' 5"	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	1026.12	"A"	144	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	937-940/911-913/882-884	400gal 15% HCL w/ 24 bbbls 2% kcal water, 416bbbls water w/ 2% KCL, Biocide 10000# 20/40 sand	937-940/911-913 882-884
4	679-681/632-634/602-604	400gal 15% HCL w/ 30 bbbls 2% kcal water, 421bbbls water w/ 2% KCL, Biocide 9000# 20/40 sand	679-631/632-634 602-604
4	514-518/499-503	400gal 15% HCL w/ 30 bbbls 2% kcal water, 478bbbls water w/ 2% KCL, Biocide 11500# 20/40 sand	514-518/499-503

TUBING RECORD		Size Set At	Packer At	Liner Run
		2-3/8" 977	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method		
6/12/06		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	n/a	5.7mcf	69.4bbls	

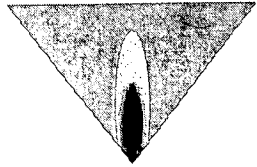
Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1450**

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
4-11-06	Simmons John 10-1			10	30	19	NO
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	6:30	11:00		903388		4.5	<i>[Signature]</i>
Tim A	6:45			903197		4.25	<i>[Signature]</i>
Russell A	7:00			903206		4	<i>[Signature]</i>
DAVID C	7:00			903139	932452	4	<i>[Signature]</i>
Jerry H	6:30			903106		4.5	<i>[Signature]</i>
MAVERICK D				extra			<i>[Signature]</i>

JOB TYPE Long stringing HOLE SIZE 6 3/4 HOLE DEPTH 1030 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1026.12 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 16.36 DISPLACEMENT PSI _____ MIX PSI _____ RATE 3.8 bpm

REMARKS:

RAN 2 SKS promgol swept to surface. Installed cement and RAN 1 SK gel
 10 bbl dye + 154 SKS of cement to get dye to surface. Flush pump. Pumped
 wiper plug to bottom of set float shoe

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1026.12	FL 4 1/2" casing	
	4	Centralizers	
931320	2.25 hr	Casing tractor	
607240	2.25 hr	Casing trailer	
903388	4.5 hr	Foreman Pickup	
903197	4.25 hr	Cement Pump Truck	
903206	11 hr	Bulk Truck	
1104	144 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Baffles 3 1/2" H 3"	
1126	1	OWG Blend Cement 4 1/2" wiper plug	
1110	15 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	3 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Calchloride	
1123	7000 gal	City Water	
903139	4.8 hr	Transport Truck	
932452	4.8 hr	Transport Trailer	
903106	4.5 hr	80 Vac	
	1	4 1/2 float shoe	

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WICHITA, KS

QUEST

Resource Corporation



DATE: 3/20/06

Data from Driller's Log

MOKAT Drilling

WELL NAME:	Simmons, John	SECTION:	10	REPORT #:	SPUD DATE	3/14/2006
WELL #:	10-1	TWP:	30S	DEPTH:	1030	
FIELD:	Cherokee Basin	RANGE:	19E	PBTD:		
COUNTY:	Neosho	ELEVATION:	1010	FOOTAGE:	800 FT FROM	North
STATE:	Kansas	API #:	15-133-26552-00-00		1980 FT FROM	West
						NE NW
						LINE
						LINE

ACTIVITY DESCRIPTION:

MOKAT Drilling, Tootie Smith, drilled to TD 1030 ft. on 3/20/06.

GAS SHOWS:	Gas Measured	COMMENTS:
Mulberry Coal	0 mcf/day @ 389-391 FT.	
Lexington Shale and Coal	0 mcf/day @ 418-420 FT.	Gas check at 487 ft. No gas
Summit Shale & Coal	0 mcf/day @ 497-506 ? FT.	Gas check at 507 ft. No gas
Mulky Shale & Coal	0 mcf/day @ 512-515 FT.	Gas check at 520 ft. No gas
Bevier Coal	0 mcf/day @ 594-602 FT.	
Verdigris Limestone	0 mcf/day @ 625-627 FT.	
Croweburg Coal & Shale	0 mcf/day @ 627-634 FT.	
Fleming Coal	0 mcf/day @ 654-659 FT.	
Weir Coal	0 mcf/day @ FT. *	
Bardesville Sand	0 mcf/day @ FT. *	
Rowe Coal	0 mcf/day @ 870-873 FT.	
Neutral Coal	0 mcf/day @ 878-880 FT.	Gas check at 885 ft. No gas
Riverton Coal	0 mcf/day @ ?1-924 & 937-940 FT.	
Mississippi	0 mcf/day @ Top at 947 FT.	Gas check at 960 ft. No gas
TD: 1030 ft.	0 mcf/day @	Gas check at TD 1030 ft. No gas

*Zone not identifiable from Driller's handwritten notes.

Formation Tops and Casing Recommendation made without benefit of viewing open-hole logs first.

Surface Casing @ 22' 5"

Surface Casing Size: 8 5/8"

OTHER COMMENTS:

Information in this report was taken directly from the Drillers hand written notes. All depths and orifice checks reflect what the driller recorded during drilling activities. Below Zones fyi only.

Pawnee LS / Pink	393-418
Stray Coal	425-428
Stray Coal	437-438
Stray Coal	468-469
Oswego Limestone	475-497
Stray Coal	608-609
Mineral Coal	676-680
Scammon Coal	687-688
Tebo Coal	713-721
Drywood Coal	840-845
Stray Coal	895-898

CASING RECOMMENDATIONS: Run casing / Cement to surface

On Site Representative: Ken Recoy, Senior Geologist, CPG #4630 Thank you! krecoy@crmp.net
 End of Drilling Report. Thank You!

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Air Drilling
Specialist
Oil and Gas Wells



M.O.K.A.T. DRILLING
Office Phone: (620) 879-5377



P.O. Box 590
Caney, KS 67333

Operator QUEST CHEROKEE, LLC		Well No. 10-1	Lease SIMMONS, JOHN L.	Loc. 14 14 14	Sec. 10	Twp. 30	Rge. 19E					
County NEOSHO		State KS		Type/Well	Depth 1030'	Hours	Date Started 3-14-06	Date Completed 3-20-06				
Job No.	Casing Used 22.5" 8 5/8"	Bit Record			Coring Record							
Driller TOOTIE	Cement Used	Bit No.	Type	size	From	To	Bit No.	type	Size	From	To	% Rec.
Driller	Rig No. 1											
Driller	Hammer No.											

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	8	OVERBURDEN	425	428	BLK SHALE	676	678	BLK SHALE			
8	70	SAND, SANDY SHALE	428	437	SHALE	678	680	COAL			
70	75	SANDY SHALE	437	438	COAL	680	687	SHALE			
75	82	SHALE	438	444	SANDY SHALE	687	688	COAL			
82	101	LIME	444	452	SAND	688	713	SHALE			
101	171	SHALE	452	468	SANDY SHALE	713	721	BLK SHALE, COAL			
171	172	LIME	468	469	COAL	721	805	SHALE			
172	180	BLK SHALE	469	475	SHALE	805	820	SANDY SHALE			
180	183	COAL	475	497	LIME	820	840	SHALE			
183	190	SHALE	487		GAS TEST (NO GAS)	840	841	COAL			
190	195	BLK SHALE	497	506	BLK SHALE	841	843	SHALE			
195	240	SHALE	506	512	LIME	843	845	COAL			
240	242	COAL	507		GAS TEST (NO GAS)	845	870	SHALE			
242	245	SHALE	512	515	COAL	870	873	COAL			
245	251	LIME	515	532	SANDY SHALE	873	878	SHALE			
251	257	SHALE	520		GAS TEST (NO GAS)	878	880	COAL			
257	263	LIME	532	594	SHALE	880	895	SHALE			
263	273	SHALE	594	595	COAL	885		GAS TEST (NO GAS)			
273	285	LIME	595	600	BLK SHALE	895	898	COAL			
285	290	SHALE	600	602	COAL	898	921	SHALE			
290	292	LIME	602	608	SHALE	921	924	COAL			
292	301	SANDY LIME	608	609	COAL	924	937	SHALE			
301	314	SHALE	609	625	SHALE	937	940	COAL			
314	318	BLK SHALE	625	627	LIME	940	947	SHALE			
318	346	SAND	627	630	COAL	947	1030	MISS. LIME			
346	389	SANDY SHALE	630	633	SHALE	960		GAS TEST (NO GAS)			
389	391	BLK SHALE	633	634	COAL	1030		GAS TEST (NO GAS)			
391	393	SHALE	634	654	SHALE						
393	418	LIME	654	658	BLK SHALE			T.D. 1030'			
418	420	BLK SHALE	658	659	COAL						
420	425	LIME	659	676	SHALE						

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P. 2