

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL
Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: Blue Ribbon Drilling, LLC
License: 33081
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>3/15/06</u>	<u>3/16/06</u>	<u>3/23/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26554-00-00
County: Neosho
_____ ne - nw Sec. 9 Twp. 30 S. R. 19 East West
660 feet from S / N (circle one) Line of Section
1980 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Beachner Brothers Inc Well #: 9-30-19-1
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 980 Kelly Bushing: n/a
Total Depth: 1016 Plug Back Total Depth: 1011.84
Amount of Surface Pipe Set and Cemented at 23' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1011.84
feet depth to surface w/ 127 sx cmt.

Drilling Fluid Management Plan Ait II n/c
(Data must be collected from the Reserve Pit) 11-10-08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter: _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: [Signature]
Title: Head of Operations Date: 7/12/06
Subscribed and sworn to before me this 12th day of July,
2006.
Notary Public: Jennifer R. Ammann
Date Commission Expires: July 30, 2009

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
LIC Distribution

JENNIFER R. AMMANN
Notary Public - State of Kansas
My Appt. Expires 7-30-09

Operator Name: Quest Cherokee, LLC Lease Name: Beachner Brothers Inc Well #: 9-30-19-1
 Sec. 9 Twp. 30 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray Neutron Log Compensated Density Neutron Log Dual Induction Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See Attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	23'	"A"	10	
Production	6-3/4"	4-1/2"	10.5#	1011.84	"A"	127	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	922-925/863-866	300gal 15% HCL w/ 24 bbls 2% kcl water, 470bbls water w/ 2% KCL, Blockde 7600# 20/40 sand	922-925/863-866
4	646-648/663-665/613-615/583-585	500gal 15% HCL w/ 32 bbls 2% kcl water, 601bbls water w/ 2% KCL, Blockde 11000# 20/40 sand	646-648/663-665 613-615/583-585
4	496-500/482-486	400gal 15% HCL w/ 33 bbls 2% kcl water, 555bbls water w/ 2% KCL, Blockde 10600# 20/40 sand	496-500/482-486

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-3/8"	933.71	n/a		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
7/1/06			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity	
	n/a	8.5mcf	20.1bbls			

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Blue Ribbon Drilling LLC
 PO BOX 279
 Dewey, OK 74029-0279

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CONSERVATION DIVISION
 WICHITA, KS

Operator: Quest Cherokee
 Desc. Sec 9, Twp 30S, Rge 19E
 County: Neosho State: Kansas
 Comm: 3/15/2006 Comp: 3/16/2006
 Casing: 23' of 8 5/8 Cement w/ sacks: BRD w/ 10 sax
 Rotary TD: 1016'

Lease/Well #: Beachner Brothers Inc #9-30-19-1
 Elevation:

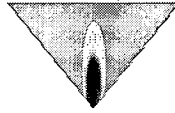
Top	Bottom	Formation	Top	Bottom	Formation
0	2	Top soil	726	730	black shale w/ coal
2	7	sandy shale	730	736	limy sand
7	15	sand	736	742	sandy shale w/ lime streaks
15	27	lime	742	784	medium shale w/ lime streaks
27	34	medium shale	784	785	coal - 1'
34	51	sand	785	859	shale w/ lime streaks
51	91	lime w/ shale streaks (damp & wet)	859	861	coal - 2'
91	223	shale w/ lime streaks	861	865	dark & black shale w/ lime streaks
223	234	lime	865	867	coal - 2'
234	247	sandy shale	867	893	medium shale w/ sand streaks
247	255	sand	893	916	shale w/ lime streaks
255	268	lime	916	919	coal - 3'
268	373	medium shale w/ lime streaks	919	924	shale w/ lime streaks
373	376	coal & black shale	924	1016	gray & tan lime & chert
376	400	lime		1016	TD
400	401	shale			
401	407	lime			
407	411	black shale w/ coal			
411	415	medium shale w/ lime streaks			
415	455	sand			
455	480	lime			
480	485	black shale			
485	493	lime			
493	496	black shale w/ coal			
496	498	shale & pyrite			
498	507	sand			
507	582	sandy shale w/ lime streaks			
582	583	coal - 1'			
583	589	lime w/ medium shale streaks			
589	601	medium shale w/ lime streaks			
601	705	shale w/ coal streaks			
705	707	coal - 1 1/2'			
707	714	sandy shale			
714	726	medium shale w/ lime streaks			

Gas Tests

Test	Depth	Results
1	463	1/8 at 0
2	488	1/8 at 0
3	513	1/8 at 0
4	890	1/8 at 6 (7.06 mcf)
5	923	1/8 at 5 (6.39 mcf)
6	941	1/8 at 5 (6.39 mcf)
7	1016	1/8 at 5 (6.39 mcf)

QUEST

Resource Corporation



DATE: 3/16/06

Data from Driller's Log

Blue Ribbon Drilling

WELL NAME:	Beachner Bros.	SECTION:	9	REPORT #:		SPUD DATE:	3/15/2006
WELL #:	9-30-19-1	TWP:	30S	DEPTH:	1016		
FIELD:	Cherokee Basin	RANGE:	19E	PBTD:			
COUNTY:	Neosho	ELEVATION:	980	FOOTAGE:	660	FT FROM	North
STATE:	Kansas	API #:	15-133-26554-00-00		1980	FT FROM	West
							NE NW
							LINE
							LINE

ACTIVITY DESCRIPTION:

Blue Ribbon Drilling, Kevin Applington, drilled to TD 1016 ft. on 3/16/06.

GAS SHOWS:	Gas Measured	COMMENTS:
Mulberry Coal	0 mcf/day @ 373-376 FT.	
Lexington Shale and Coal	0 mcf/day @ 407-411 FT.	Gas check at 463 ft. No gas
Summit Shale & Coal	0 mcf/day @ 480-485 FT.	Gas check at 488 ft. No gas
Mulky Shale & Coal	0 mcf/day @ 493-496 FT.	
Bevier Coal	0 mcf/day @ FT. *	Gas check at 513 ft. No gas
Verdigris Limestone	0 mcf/day @ FT. *	
Croweburg Coal & Shale	0 mcf/day @ 582-583 FT.	
Fleming Coal	0 mcf/day @ 601-603 FT.	
Weir Coal	0 mcf/day @ 669-670 FT.	
Bartlesville Sand	0 mcf/day @ 707-714 FT.	
Rowe Coal	0 mcf/day @ 859-861 FT.	
Neutral Coal	7 mcf/day @ 865-867 FT.	7 mcf/day from this area. Gas check at 890 ft.
Riverton Coal	6 mcf/day @ 916-919 FT.	Gas check at 923 ft.
Mississippi	6 mcf/day @ Top at 924 FT.	Gas check at 941 ft.
TD: 1016 ft.	6 mcf/day @	Gas check at TD 1016 ft.

*Zone not identifiable from Driller's handwritten notes.

Formation Tops and Casing Recommendation made without benefit of viewing open-hole logs first.

Surface Casing @ 23' 0"

Surface Casing Size: 8 5/8"

OTHER COMMENTS:

Information in this report was taken directly from the Drillers hand written notes. All depths and orifice checks reflect what the driller recorded during drilling activities. Below Zones fyi only.

Pawnee LS / Pink	376-407
Oswego Limestone	455-480
Stray Coal	613-614
Mineral Coal	626-627
Tebo Coal	659-660
Stray Coal	690-691
Stray Coal	705-707
Bluejacket Coal	726-730
Drywood Coal	784-785

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CONSERVATION DIVISION
WICHITA, KS

CASING RECOMMENDATIONS: Run casing / Cement to surface

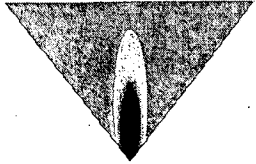
On Site Representative: Ken Recoy, Senior Geologist, CPG #4630 Thank you!

krecoy@arcp.net

End of Drilling Report. Thank You!

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1329**

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-23-06	Beachner 4-30-19-1	9	30	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe R	10:15	12:15		903388		2	Joe Beachner
Tim A				903197			Tim A
Russell A				903206			Russell A
David C				903296	932152		David C
Jerry H				903106			Jerry H
Maurice D				extra			Maurice D

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1016 CASING SIZE & WEIGHT 4 1/2 9.5
 CASING DEPTH 1011.84 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 16.39 DISPLACEMENT PSI _____ MIX PSI _____ RATE 3.8 bpm

REMARKS:

RAN 1 SK prem gel Swopt to surface. Installed Cement head RAN 1 SK prem gel & 10 bbl dye & 135 SKS of cement to get dye to surface. Flush pump. Pump wiper plug to bottom & set float shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1011.84	Ft 4 1/2 casing	
	4	Centralizers	
931300	1.25 hr	Casing tractor	
930804	1.25 hr	Casing trailer	
903388	2 hr	Foreman Pickup	
903197	2 hr	Cement Pump Truck	
903206	2 hr	Bulk Truck	
1104	127 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement	Baffles 3 1/2 #3
1126	1	OWC - Blend Cement	4 1/2 wiper plug
1110	1.3 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate	Calc chloride
1123	7000 gal	City Water	
903296	2 hr	Transport Truck	
932152	2 hr	Transport Trailer	
903106	2 hr	80 Vac	
	1	4 1/2 float shoe	

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