

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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JUN 26 2006

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE
CONSERVATION DIVISION
WICHITA, KS

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: BC Steel
License: 33711
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

2/23/06 2/27/06 3/4/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 133-26561-00-00
County: Neosho
_____ ne - nw Sec. 14 Twp. 28 S. R. 18 East West
660 feet from S (N) (circle one) Line of Section
1980 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Lightwine, Harold Well #: 14-1
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 945 Kelly Bushing: n/a
Total Depth: 1105 Plug Back Total Depth: 1099.97
Amount of Surface Pipe Set and Cemented at 20' 8" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1099.97
feet depth to surface w/ 115 _____ sx cmt.
Alt 2-Dlg-11/10/08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Head of Operations Date: 6/22/06
Subscribed and sworn to before me this 22nd day of June,
2006.
Notary Public: Jennifer R. Ammann
Date Commission Expires: July 30, 2009

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

JENNIFER R. AMMANN
Notary Public - State of Kansas
My Appt. Expires 7-30-09

Operator Name: Quest Cherokee, LLC Lease Name: Lightwine, Harold Well #: 14-1
 Sec. 14 Twp. 28 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Comp. Density/Neutron Log Dual Induction Log Gamma Ray Neutron log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See Attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	20' 8"	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	1099.97	"A"	115	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	713-715/676-679/653-655	500gal 15% HCL w/ 41 bbls 2% kcl water, 430bbls water w/ 2% KCL, Blockde 9000# 30/70 sand	713-715/676-679
			676-679
4	570-574/558-562	400gal 15% HCL w/ 33 bbls 2% kcl water, 243bbls water w/ 2% KCL, Blockde 4000# 30/70 sand	570-574/558-562
4	923-925/929-930/983-987	400gal 15% HCL w/ 29 bbls 2% kcl water, 423bbls water w/ 2% KCL, Blockde 9500# 30/70 sand	923-925/929-930
			983-987

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
		2-3/8"	975	n/a			
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
5/20/06			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	n/a	8.8mcf	63bbls				

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

B-C Steel LLC
Drilling Field Services
PO Box 326
Yates Center, KS 66783

Rig# 1
API# 15-133-28581-0000
Operator Quest Cherokee LLC OP #33344

County Neosho
State KS
Section 14
Township 28
Range 18E

Well #14-1
Lease Name
Location
Elevation 945
Lightwite, Harold
660ft from North Line
1980ft from West Line

Spud Date 2/23/2008
Date Complete 2/27/2008
Total Depth 1105

Hole Size
Casing Size
Setting Depth
Cement Type
Sacks 4
Surface furnished by BCD FS
Cement furnished by BCD FS

	Surface	Production
	11 1/4	6 3/4
	8 5/8	
	20' 8"	

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Depth in Feet

Depth in Feet	To	Formation	Remarks	Gas Test			
0	3	OB		125 FT.	1/8	1	0.528
3	5	Clay		365	3/8	1	3.58
5	26	Lime		505	3/8	2	5.05
26	41	Shale		705	3/8	3	6.18
41	43	Lime		805	3/8	7	9.5
43	49	Shale		905	3/8	10	11.3
49	115	Lime		1005	3/8	15	13.9
115	118	Shale					
118	119	Coal					
119	179	Sand	125 ft. All Water				
179	185	Lime					
185	193	Shale					
193	204	Lime					
204	207	Shale					
207	208	Coal					
208	219	Shale					
219	283	Lime					
283	290	Shale					
290	291	Coal					
291	295	Shale					
295	297	Sand					
297	317	Shale					
320	323	Sand					
323	338	Shale					
338	339	Coal					
339	348	Sand					
348	351	Shale					
351	360	Sand					
360	361	Lime					
361	363	Sand					
363	369	Lime					
369	371	Sand					
371	377	Lime					
377	378	Sand					
378	379	Shale					
379	398	Sand					
398	409	Shale					
409	410	Coal					
410	420	Shale					
420	438	Sand					
438	456	Shale					
456	444	Sand					
444	474	Lime					
474	476	Sand					
476	484	Lime					
484	486	Sand					
486	506	Lime					
506	510	Sand					
510	513	Lime					

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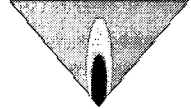
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WICHITA, KS

513	516	Sand
516	517	Coal
517	519	Shale
519	525	Sand
525	528	Shale
528	536	Sand
536	541	Lime
541	545	Sand
545	548	Lime
548	549	Sand
549	558	Lime
558	566	Shale
566	570	Lime
570	575	Shale
575	578	Lime
578	582	Shale
582	592	Sand
592	596	Shale
596	601	Sand
601	624	Shale
624	628	Sand
628	652	Shale
652	663	Sand
663	686	Shale
686	692	Sand
692	719	Shale
719	720	Coal
720	736	Shale
736	760	Sand
760	767	Shale
767	827	Sand
827	860	Shale
860	876	Sand
876	885	Shale
885	886	Coal
886	912	Shale
912	926	Laminated
926	927	Coal
927	1005	Shale
1005	1105	Mississippi

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QUEST

Resource Corporation



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JUN 26 2006

CONSERVATION DIVISION
WICHITA, KS

DATE:

DRILLING REPORT

WELL NAME:	Taylor, Wayne L.	SECTION:	22	REPORT #:	SPUD DATE:	
WELL #:	22-2	TWP:	28	DEPTH:		
FIELD:	Cherokee Basin CBM	RANGE:	18	PBTD:		
COUNTY:	Neosho	ELEVATION:	970	FOOTAGE:	660 FT FROM	North
STATE:	Kansas	API #:	133-26581-00-00		660 FT FROM	East
						LINE

ACTIVITY DESCRIPTION:

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GAS SHOWS:

COMMENTS:

Mulberry Coal	mcf/day @	FT.	
Lexington Shale	mcf/day @	FT.	
Summit Shale	mcf/day @	FT.	
Mulky Shale & Coal	mcf/day @	FT.	
Bevier Coal	mcf/day @	FT.	
Croweburg Coal & Shale	mcf/day @	FT.	
Fleming Coal	mcf/day @	FT.	
Weir Coal	mcf/day @	FT.	
Bartlesville Sand	mcf/day @	FT.	
Rowe Coal	mcf/day @	FT.	
Neutral Coal	mcf/day @	FT.	
Riverton Coal	mcf/day @	FT.	
Mississippi	mcf/day @	FT.	

OIL SHOWS:

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Total Depth @

Surface Casing Size:

Wellsite Geologist:

On Site Representative:

OTHER COMMENTS:

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CASING RECOMMENDATIONS:

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End of Drilling Report

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1316**

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-4-06	Lightwinc Harold 14-1	14	28	18	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	6:45	10:15	NO	903388		3.5	<i>Joe Blomsted</i>
TIM A	6:45	10:15		903255		3.5	<i>L gm</i>
MAVERICK D	7:00	10:15		903206		3.25	<i>[Signature]</i>
DAVID C	7:00	10:15		903296	932452	3.25	<i>[Signature]</i>
LARRY M	7:00	10:15		931415		3.25	<i>[Signature]</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1105 CASING SIZE & WEIGHT 4 1/2 - 10.5
 CASING DEPTH 1099.97 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 17.54 DISPLACEMENT PSI _____ MIX PSI _____ RATE 46bpm

REMARKS:

Ran 25 SKS prem gel swept to surface. Installed cement head ran 15K gel followed by 11 bbl dye + 125 SKS of cement to get dye to surface. Flushed pump. Pumped wiper plug to bottom of set float shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1099.97	Ft 4 1/2 casing	
	5	centralizers	
	1	4 1/2" casing clamp	
903139	2 hr	Casing tractor	
930804	2 hr	Casing trailer	
903388	3.5 hr	Foreman Pickup	
903255	3.5 hr	Cement Pump Truck	
903206	3.25 hr	Bulk Truck	
1104	115 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Frac Baffles 3 1/2" + 3"	
1126	1	OWC - Blend Cement 4 1/2 wiper Plug	
1110	12 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	3 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	2 SK	Sodium Silicate Calchloride	
1123	7000 gal	City Water	
903296	3.25 hr	Transport Truck	
932452	3.25 hr	Transport Trailer	
931415	3.25 hr	80 Vac	
	1	4 1/2 Float Shoe	

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