

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: Michaels Drilling, LLC
License: 33783
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>3/15/06</u>	<u>3/16/06</u>	<u>3/24/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26562-00-00
County: Neosho
_____ ne - nw Sec. 22 Twp. 30 S. R. 19 East West
660 feet from S / (N) (circle one) Line of Section
1980 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Brungardt, Douglas B. Well #: 22-1
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 940 Kelly Bushing: n/a
Total Depth: 958 Plug Back Total Depth: 953.22
Amount of Surface Pipe Set and Cemented at 27' 4" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 953.22
feet depth to surface w/ 113 sx cmt.

Drilling Fluid Management Plan Air II NR
(Data must be collected from the Reserve Pit) 11-10-08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. CONSERVATION DIVISION East West
WICHITA, KS
County: _____ Docket No.: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Head of Operations Date: 7/11/06
Subscribed and sworn to before me this 11th day of July,
20-06.
Notary Public: Jennifer R. Ammann
Date Commission Expires: July 30, 2009

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

JENNIFER R. AMMANN
Notary Public - State of Kansas
My Appt. Expires 7-30-09

Operator Name: Quest Cherokee, LLC Lease Name: Brungardt, Douglas B. Well #: 22-1
 Sec. 22 Twp. 30 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name See Attached	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		

List All E. Logs Run:

**Dual Induction Log
Compensated Density/Neutron Log**

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	23	"A"	10	
Production	6-3/4"	4-1/2"	10.5#	1035.85	"A"	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	847-850/788-790	400gal 15% HCL w/ 28 bbbs 2% kcl water, 382bbbs water w/ 2% KCL, Biocide 7600# 20/40 sand	847-850/788-790
4	632-634/565-567/581-583/535-538/508-510	400gal 15% HCL w/ 31 bbbs 2% kcl water, 588bbbs water w/ 2% KCL, Biocide 12100# 20/40 sand	632-634/565-567 581-583 535-538/508-510
4	416-420/401-405	400gal 15% HCL w/ 35 bbbs 2% kcl water, 539bbbs water w/ 2% KCL, Biocide 11000# 20/40 sand	416-420/401-405

TUBING RECORD	Size Set At Packer At	Liner Run
	2-3/8" 875 n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
6/28/06	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	0mcf	56.5bbls		

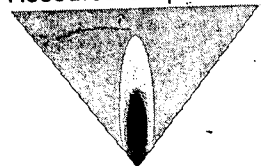
Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 1338

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-24-06	Brungardt Douglas 22-1	22	30	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	10:30	1:30		903388		3	<i>Joe B</i>
T.M. A				903197			<i>T.M. A</i>
PAUL HALE				903230			<i>Paul Hale</i>
DAVID C				903296	932452		<i>David C</i>
Jerry H				903106			<i>Jerry H</i>
MAVERICK D				2Ava			<i>Maverick D</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 958 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 953.22 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 15.20 DISPLACEMENT PSI _____ MIX PSI _____ RATE 3.8

REMARKS:

Ran 2 sks prem gel swept to surface. Installed Cement head Ran 1 sk prem gel + 9 bbl dye + 121 sks of cement to get dye to surface. Flush pump. Pump wiper plug to bottom of set float shoe

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	953.22	Ft 4 1/2 Casing	
	4	Centralizers	
931310	2 hr	Casing tractor	
930804	2 hr	Casing trailer	
903388	3 hr	Foreman Pickup	
903197	3 hr	Cement Pump Truck	
903230	3 hr	Bulk Truck	
1104	113 sk	Portland Cement	
1124	2	50/50 POZ Blend Cement Baffles 3 1/2" x 3"	
1126	1	OWC - Blend Cement wiper plug 4 1/2"	
1110	12 sk	Gilsonite	
1107	1 sk	Flo-Seal	
1118	3 sk	Premium Gel	
1215A	1 gal	KCL	
1111B	2 sk	Sodium Silicate Catchloride	
1123	7000 gal	City Water	
903296	3 hr	Transport Truck	
932452	3 hr	Transport Trailer	
903106	3 hr	80 Vac	
Ravin 4513	1	4 1/2 Float shoe	

Michael Drilling, LLC
P.O. Box 402
Iola, KS 66749
620-365-2755

Company: Quest Cherokee LLC
Address: 9520 North May Ave, Suite 300
Oklahoma City, Oklahoma 73120
Ordered By: Donnie Meyers

Date: 03/16/06
Lease: Brungardt, Douglas B
County: Neosho
Well#: 22-1
API#: 15-133-26562-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-9	Overburden	507-531	Shale
9-14	Sand	531-533	Lime
14-23	Clay	533-536	Black Shale
23-176	Shale	536-537	Coal
176-185	Lime	537-570	Shale
185-310	Shale	570-572	Coal
310-321	Lime	572-580	Shale
321-323	Black Shale	580-581	Coal
323-332	Lime	581-594	Shale
332-335	Black Shale	594-596	Coal
335-347	Shale	596-605	Sand Sandy Shale
347-349	Coal	605-630	Shale
349-384	Shale	630-652	Coal
384-385	Coal	652-639	Sandy Shale
385-398	Lime	639-650	Shale
398-400	Shale	650-652	Coal
400-404	Black Shale	652-740	Shale
404-407	Shale	740-741	Coal
407-417	Lime	741-772	Shale
417-420	Black Shale	772-785	Sandy Shale
420-432	Shale	785-786	Coal
432-505	Shale and Sand	786-792	Shale
505-507	Coal	792-794	Coal
507	Gas Test (7" at 3/4" Choke)	794-808	Shale

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QUEST

Resource Corporation



DATE: 3/16/06

Data from Driller's Log

Michael Drilling

WELL NAME:	Brungardt, Dou	SECTION:	22	REPORT #:		SPUD DATE:	3/15/2006
WELL #:	22-1	TWP:	30S	DEPTH:	958		
FIELD:	Cherokee Basin	RANGE:	19E	PBTD:			
COUNTY:	Neosho	ELEVATION:	940	FOOTAGE:	660	FT FROM	North LINE
STATE:	Kansas	API #:	15-133-26562-00-00		1980	FT FROM	West LINE
							NE NW

ACTIVITY DESCRIPTION:

Michael Drilling, Duane Martin, drilled to TD 958 ft. on 3/16/06.

GAS SHOWS:	Gas Measured	COMMENTS:
Mulberry Coal	0 mcf/day @ FT. *	
Lexington Shale and Coal	0 mcf/day @ 332-335 FT.	
Summit Shale & Coal	0 mcf/day @ 400-404 FT.	
Mulky Shale & Coal	0 mcf/day @ 417-420 FT.	
Bevier Coal	37 mcf/day @ 505-507 FT.	37 mcf/day from this area. Gas check at 507 ft.
Verdigris Limestone	37 mcf/day @ 531-533 FT.	
Croweburg Coal & Shale	37 mcf/day @ 533-537 FT.	
Fleming Coal	37 mcf/day @ 570-572 FT.	
Weir Coal	37 mcf/day @ 630-632 FT.	
Bartlesville Sand	37 mcf/day @ 632-639 FT.	
Rowe Coal	37 mcf/day @ 808-809 FT.	
Neutral Coal	51 mcf/day @ 813-815 FT.	14 mcf/day from this area. Gas check at 833 ft.
Riverton Coal	51 mcf/day @ 846-849 FT.	GCS. Gas check at 850 ft.
Mississippi	51 mcf/day @ Top at 854 FT.	GCS. Gas check at 883 ft.
TD: 958 ft.	51 mcf/day @	GCS. Gas check at TD 958 ft.

*Zone not identifiable from Driller's handwritten notes.

Formation Tops and Casing Recommendation made without benefit of viewing open-hole logs first.

Surface Casing @ 27' 4"

Surface Casing Size: 8 5/8"

OTHER COMMENTS:

Information in this report was taken directly from the Drillers hand written notes. All depths and orifice checks reflect what the driller recorded during drilling activities. Below Zones fyi only.

Pawnee LS / Pink	310-332
Stray Coal	347-349
Stray Coal	384-385
Oswego Limestone	385-398
Mineral Coal	580-581
Scammon Coal	594-596
Stray Coal	650-652
Stray Coal	740-741
Bluejacket Coal	785-786
Drywood Coal	792-794

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CASING RECOMMENDATIONS: Run casing / Cement to surface

On Site Representative: Ken Recoy, Senior Geologist, CPG #4630 Thank you!

krecoy@qrcp.net

End of Drilling Report. Thank You!