

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32109
 Name: Dakota Production Co. Inc.
 Address: 19504 325 Rd.
 City/State/Zip: Neodesha, KS. 66757
 Purchaser: ONEOK
 Operator Contact Person: Doug Shay
 Phone: (972) 567 0569
 Contractor Name: Well Defined Drilling
 License: 33072
 Wellsite Geologist: Doug Shay
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>5-30-06</u>	<u>6-12-06</u>	<u>7-6-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205 26566 0000
 County: Wilson
NW-NW-NE Sec. 13 Twp. 30 S. R. 16 East West
4680 feet from N (circle one) Line of Section
2310 feet from W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: N Gudde Well #: A-1
 Field Name: Neodesha
 Producing Formation: Bartlesville
 Elevation: Ground: _____ Kelly Bushing: _____
 Total Depth: 1055 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 23 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 0
 feet depth to 23 w/ 4 sx cmt.

Drilling Fluid Management Plan Air II NUR
 (Data must be collected from the Reserve Pit) 11-10-08
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Doug Shay
 Title: President Date: 7/10/06
 Subscribed and sworn to before me this 10th day of July
2006
 Notary Public: Terri Boden Farwell
 Date Commission Expires: 2-10-10

TERRI BODEN FARWELL
 Notary Public - State of Kansas
 My Appt. Expires 2-10-10

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 OTC Distribution

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Operator Name: Dakota Production Co. Inc. Lease Name: Gudde Well #: A-1
 Sec. 13 Twp. 30 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Log Formation (Top), Depth and Datum Sample

Samples Sent to Geological Survey Yes No

Name Top Datum

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	12 #	23'	Portland	4	
Production	6 3/4"	4 1/2"	9 1/2 #	1052	OWC	127	200#Frac GeI 32# Flo Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type
 Specify Footage of Each Interval Perforated

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
1	829' to 839'	20/40 Brady Sand	
		12/20 Brady Sand	

TUBING RECORD

Size	Set At	Packer At	Liner Run
			<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.

Producing Method

Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours

Oil Bbls.

Gas Mcf

Water

Bbls.

Gas-Oil Ratio

Gravity

10

0

Disposition of Gas

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease
 (If vented, Sumit ACO-18.)

Open Hole Part. Dually Comp. Commingled
 Other (Specify)

Well Refined Drilling Company, Inc.

4230 Douglas Road - Thayer, KS, 66776

Contractor License # 33072

620-839-5581 Office; 620-432-6170 Jeff Cell; 620-839-5582 FAX



Rig #:	1	S 13 T 30S R 16E
API #:	15-205-26566-00-00	Location: NW, NW, NE
Operator:	Dakota Production Company, Inc.	County: Wilson

Address:	RR2 Box 255
	Neodesha, KS 66757

			Gas Tests			
Well #:	A-1	Lease Name: Gudde	Depth	Oz.	Orifice	flow - MCF
Location:	4680	ft. from S Line	205	20	1/2"	8.87
	2310	ft. from E Line	230	3	1/2"	10.9
Spud Date:	5/30/2006		330	Gas Check Same		
Date Completed:	6/1/2006	TD: 1055	335	Gas Check Same		
Driller:	Joe Chaloupek		455	11	1/2"	20.9
Casing Record	Surface	Production	480	16	1/2"	25.1
Hole Size	12 1/4"	6 3/4"	530	4	3/4"	28.3
Casing Size	8 5/8"		555	3	3/4"	24.5
Weight			580	4	3/4"	28.3
Setting Depth	23'		630	8	3/4"	40
Cement Type	Portland		705	5	1"	57.7
Sacks	4		755	Gas Check Same		
Feet of Casing			830	No pound gauge on site		
			Test pegged out in gauge on 1 1/2" 381+			
Rig Time	Work Performed		855	Gas Check Same		
			880	Gas Check Same		
			905	12	1"	526
			930	11	1"	499
			955	Gas Check Same		
			980	Gas Check Same		
			1005	10	1"	472
			1030	Gas Check Same		
			1055	Gas Check Same		

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	Overburden	223	225	sand	453	456	shale
1	5	clay			Odor	456	493	sand
5	42	shale	225	233	lime	493	522	shale
42	45	lime	233	236	shale	522	523	coal
45	74	shale	236	318	lime	523	526	shale
74	77	lime	303	305	Odor	526	550	lime
77	98	shale	318	332	shale	550	552	blk shale
98	103	lime	332	334	blk shale	552	555	lime
103	105	shale	334	355	shale	555	556	shale
105	109	lime	355	357	blk shale	556	558	blk shale
109	116	shale	357	361	shale	558	559	Mulky- coal
116	177	sand	361	365	lime	559	561	shale
177	186	shale	365	397	shale	561	571	sand
186	198	sand	397	411	lime	571	574	shale
198	199	coal	411	418	shale	574	582	sand
199	212	shale	418	425	sand	582	603	shale
212	221	lime	425	452	shale	603	626	lime
221	223	shale	452	453	coal	626	628	shale

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Operator:			Lease Name: Gudde			Well # A-1			page 2
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation	
628	632	blk shale	992	1003	shale				
632	635	shale	1003	1006	Laminated shale				
635	645	lime	1006	1011	blk shale				
645	646	shale	1011	1025	shale				
646	649	blk shale	1025	1027	Riverton- coal				
649	650	Crowburg- coal	1027	1029	shale				
650	658	lime	1029	1055	Mississippi- lime				
658	690	shale	1055		Total Depth				
690	691	Fleming- coal							
691	693	shale							
693	694	Mineral- coal							
694	704	shale							
704	710	lime							
710	743	shale							
743	744	Scammom- coal							
744	758	shale							
755		Add Water							
758	775	sand							
775	786	shale							
786	788	sand							
788	790	Laminated sand							
790	806	shale							
806	807	coal							
807	816	shale							
816	817	Weir- coal							
817	820	shale							
820	925	sand							
925	935	shale							
935	938	Laminated sand							
938	943	sand							
943	945	Laminated shale							
945	976	sand							
976	977	Rowe- coal							
977	990' 6"	sand							
990' 6"	992	Neutral- coal							

Notes: 06LF-060106-R2-029-Gudde A-1 - BJO

Keep Drilling - We're Willing!

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CONSOLIDATED OIL WELL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 4276
LOCATION Ottawa KS
FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-1-06	2294	Wilson #2	6	30	17	WL
CUSTOMER Dakota Production Co.						
MAILING ADDRESS 19504 325 Rd			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Neodesha			506	Fremad		
STATE KS			164	Ric Arb		
ZIP CODE 66757			144	Gar And		
			453-790	Max Mad		

JOB TYPE long string HOLE SIZE 6 3/4 HOLE DEPTH 1055' CASING SIZE & WEIGHT 4 1/2
CASING DEPTH 904' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 4 1/2" Rubber plug
DISPLACEMENT 16.6 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: Establish Circulation. Mix Pump 200# Premium Gel Flush
Mix + Pump 10 1/2 BBLs Telltale dye Ahead of 127 SKS
OWC Cement w/ 1/4" Flo Seal. Flush pump + lines clean
Displace 4 1/2" Rubber plug to casing TD w/ 16.6 BBLs
Fresh Water. Pressure to 700# PSI. Release pressure to
set float shoe. Work not set. Pressure plug to 600# PSI
+ shut in casing. Check Plug depth w/ wireline.

Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	164	800.00
5406	95 mi	MILEAGE Pump Truck	164	299.25
5407A	5.969 Ton	Ton Mileage	144	595.41
5501C	3 hrs	Transport	453-790	294.00
1126	127 SKS	OWC Cement		1860.55
1107	32#	Flo Seal		57.60
1118B	200#	Premium Gel.		28.00
4404	1	4 1/2" Rubber Plug		40.00
Sub Total				3974.81
Tax @ 6.3%				250.12
RECEIVED				125.12
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SALES TAX				
ESTIMATED TOTAL				4099.93

AUTHORIZATION _____

TITLE WOT# 206044

DATE _____