

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 30742  
Name: Palomino Petroleum, Inc.  
Address: 4924 SE 84th St.  
City/State/Zip: Newton, Kansas 67114-8827  
Purchaser: NCRA  
Operator Contact Person: Klee R. Watchous  
Phone: (316) 799-1000  
Contractor: Name: Southwind Drilling, Inc.  
License: 33350  
Wellsite Geologist: Jon R. Stewart

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back    \_\_\_\_\_ Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>4/5/06</u>	<u>4/12/06</u>	<u>4/12/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 163-23525-0000  
County: Rooks  
SW SW NE Sec. 5 Twp. 8 S. R. 20  East  West  
2200 feet from S (N) (circle one) Line of Section  
2300 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW  
Lease Name: Thyfault Well #: 1

Field Name: Thyfault East  
Producing Formation: LKC, Conglomerate  
Elevation: Ground: 1950 Kelly Bushing: 1960  
Total Depth: 3509 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 224 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1468 Feet  
If Alternate II completion, cement circulated from 1468  
feet depth to surface w/ 120 sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Klee R. Watchous

Title: President Date: July 3, 2006

Subscribed and sworn to before me this 3rd day of July

20 06

Notary Public: Carla R. Penwell  
Carla R. Penwell

NOTARY PUBLIC - State of Kansas  
Date Commission Expires: October 6, 2009  
My Appt. Expires 10-6-09

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
JUL 05 2006  
KCC WICHITA

Operator Name: Palominó Petroleum, Inc. Lease Name: Thyfault Well #: 1  
 Sec. 5 Twp. 8 S. R. 20  East  West County: Rooks

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Radiation Guard, Dual Receiver Cement Bond,                  Micro</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhy.</td> <td>1511</td> <td>(+ 449)</td> </tr> <tr> <td>Base Anhy.</td> <td>1546</td> <td>(+ 414)</td> </tr> <tr> <td>Topeka</td> <td>2932</td> <td>(- 972)</td> </tr> <tr> <td>Heebner</td> <td>3134</td> <td>(-1174)</td> </tr> <tr> <td>Toronto</td> <td>3163</td> <td>(-1203)</td> </tr> <tr> <td>LKC</td> <td>3176</td> <td>(-1216)</td> </tr> <tr> <td>BKC</td> <td>3379</td> <td>(-1419)</td> </tr> <tr> <td>Marmaton</td> <td>3411</td> <td>(-1451)</td> </tr> </table>	Name	Top	Datum	Anhy.	1511	(+ 449)	Base Anhy.	1546	(+ 414)	Topeka	2932	(- 972)	Heebner	3134	(-1174)	Toronto	3163	(-1203)	LKC	3176	(-1216)	BKC	3379	(-1419)	Marmaton	3411	(-1451)
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BKC	3379	(-1419)																										
Marmaton	3411	(-1451)																										

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	224'	Common	185	2% gel, 3% c.c.
Production	7 7/8"	5 1/2"	14#	3509'	EA-2	135	500 gal. mud flush
							w/add. 20 bbls. KCL water

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3214-3218		
4	3421-3427		

TUBING RECORD	Size <b>2 7/8"</b>	Set At <b>3397'</b>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <b>6/6/06</b>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <b>50% 10</b>	Gas Mcf	Water Bbls. <b>50% 20</b>	Gas-Oil Ratio Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

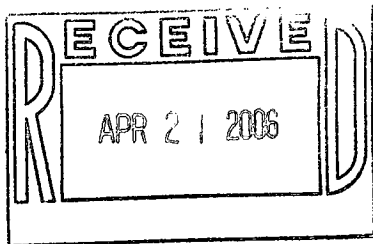
RECEIVED  
 JUL 05 2006  
 KCC WICHITA

**LOGS**

Conglomerate	3421	(-1461)
Arbuckle	3439	(-1479)
LTD	3509	(-1549)

**RECEIVED**  
**JUL 05 2006**  
**KCC WICHITA**

Allied Cementing Co., Inc  
P.O. Box 31  
Russell, KS 67665



\*\*\*\*\*  
\* I N V O I C E \*  
\*\*\*\*\*

Invoice Number: 101849

Invoice Date: 04/18/06

Sold Palomino Petroleum , Inc.  
To: 4924 SE 84th St.  
Newton, KS  
67114-8827

RECEIVED  
JUL 05 2006  
KCC WICHITA

Cust I.D.....: Palo  
P.O. Number...: Thyfault #1  
P.O. Date.....: 04/18/06

Due Date.: 05/18/06  
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	150.00	SKS	9.6000	1440.00	T
Gel	3.00	SKS	15.0000	45.00	T
Chloride	5.00	SKS	42.0000	210.00	T
Handling	158.00	SKS	1.7000	268.60	E
Mileage	55.00	MILE	11.0600	608.30	E
158 sks @.07 per sk per mi					
Surface	1.00	JOB	735.0000	735.00	E
Mileage pmp trk	55.00	MILE	5.0000	275.00	E
Wood Plug	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following	Subtotal:	3636.90
Date of Invoice. 1 1/2% Charged Thereafter.	Tax.....:	92.75
If Account CURRENT take Discount of \$ <u>363.69</u>	Payments:	0.00
ONLY if paid within 30 days from Invoice Date	Total....:	3729.65

# ALLIED CEMENTING CO., INC. 25552

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT 72

DATE <u>4-13-06</u>	SEC. <u>5</u>	TWP. <u>8</u>	RANGE <u>20W</u>	CALLED OUT <u>3:30pm</u>	ON LOCATION <u>5:00pm</u>	JOB START <u>6:30pm</u>	JOB FINISH <u>7:00pm</u>
LEASE <u>THYRAUT</u>		WELL # <u>1</u>	LOCATION <u>ZURICH 1W 1 1/2N</u>			COUNTY <u>ROCKS</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR SOUTHWIND

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D.

CASING SIZE 8 7/8 DEPTH

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 10-15

PERFS.

DISPLACEMENT 13 1/4

OWNER \_\_\_\_\_

CEMENT AMOUNT ORDERED 150 com 38cc 29GEL

**EQUIPMENT**

PUMP TRUCK CEMENTER SHANE

# 409 HELPER MARK

BULK TRUCK DRIVER BRIAN KYLE

# 378

BULK TRUCK DRIVER \_\_\_\_\_

COMMON	<u>150</u>	@	<u>96<sup>00</sup></u>	<u>1440<sup>00</sup></u>
POZMIX		@		
GEL	<u>3</u>	@	<u>15<sup>00</sup></u>	<u>45<sup>00</sup></u>
CHLORIDE	<u>5</u>	@	<u>42<sup>00</sup></u>	<u>210<sup>00</sup></u>
ASC		@		
<b>RECEIVED</b>				
<b>JUL 05 2006</b>				
<b>KCC WICHITA</b>				
HANDLING	<u>158</u>	@	<u>17<sup>00</sup></u>	<u>2686<sup>00</sup></u>
MILEAGE	<u>74/SK/ MILE</u>			<u>6083<sup>00</sup></u>
				TOTAL <u>2571 90</u>

**REMARKS:**

CEMENT CZRC

THANKS

**SERVICE**

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE 735<sup>00</sup>

EXTRA FOOTAGE @ \_\_\_\_\_

MILEAGE 55 @ 5<sup>00</sup> 275<sup>00</sup>

MANIFOLD @ \_\_\_\_\_

TOTAL 1010<sup>00</sup>

CHARGE TO: PRAMIND

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

<u>8 5/8</u>	<u>WOOD</u>	@	<u>55<sup>00</sup></u>
		@	
		@	
		@	
		@	
TOTAL <u>55<sup>00</sup></u>			

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

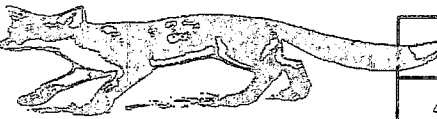
SIGNATURE Darryl Krier

DARRYL KRIER  
PRINTED NAME

# Invoice



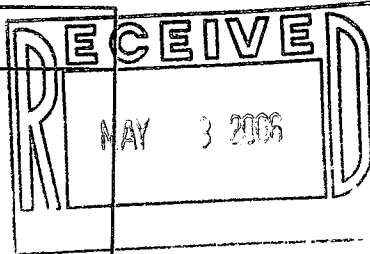
P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



DATE	INVOICE #
4/28/2006	9923

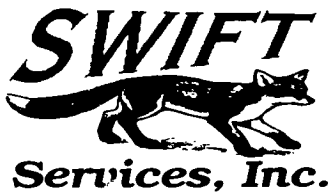
**BILL TO**

Palomino Petroleum Inc.  
4924 S E 84th Street  
Newton, KS 67114-8827



- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Thyfault	Rooks	DS&W Well Servi...	Oil	Development	Cement Port Collar	Dave
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				60	Miles	4.00	240.00
578D-D	Pump Charge				1	Job	1,250.00	1,250.00
290	D-Air				1	Gallon(s)	32.00	32.00T
330	Swift Multi-Density Standard (MIDCON II)				120	Sacks	12.00	1,440.00T
276	Flocele				44	Lb(s)	1.25	55.00T
581D	Service Charge Cement				175	Sacks	1.10	192.50
583D	Drayage				524.22	Ton Miles	1.00	524.22
	Subtotal							3,733.72
	Sales Tax Rooks County						5.30%	80.93
<b>RECEIVED</b>								
JUL 05 2006								
KCC WICHITA								
Thank You For Your Business!							Total	\$3,814.65



CHARGE TO: *Plomin Petroleum*  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

TICKET No. 9923

PAGE 1 OF 1

1. SERVICE LOCATIONS <i>HAYS</i>	WELL/PROJECT NO. <i>#1</i>	LEASE <i>Thyfault</i>	COUNTY/PARISH <i>Rooks</i>	STATE <i>KS</i>	CITY	DATE <i>04-28-06</i>	OWNER
2. <i>NESS</i>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. <i>DSAW</i>	SHIPPED <i>VIA</i>	DELIVERED TO <i>50 1/2 Sinto Demons</i>	ORDER NO.	
3.	WELL TYPE <i>Oil</i>	WELL CATEGORY <i>Develop</i>	JOB PURPOSE <i>CMT - Port Coller</i>	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
<i>575</i>		<i>1</i>			<i>MILEAGE #105</i>	<i>60</i>	<i>mi</i>			<i>4.00</i>	<i>240</i>	<i>00</i>
<i>578</i>		<i>1</i>			<i>Pump Service</i>	<i>1</i>	<i>hrs</i>			<i>1250.00</i>	<i>1250</i>	<i>00</i>
<i>290</i>		<i>1</i>			<i>D.A.R.</i>	<i>1</i>	<i>hrs</i>			<i>32.00</i>	<i>32</i>	<i>00</i>
<del><i>325</i></del> <i>330</i>		<i>2</i>			<del><i>DRY</i></del> <i>SmC Cement</i>	<i>120</i>	<i>SH</i>			<i>12.00</i>	<i>1440</i>	<i>00</i>
<i>276</i>		<i>2</i>			<i>Floccle</i>	<i>44</i>	<i>lb</i>			<i>1.25</i>	<i>55</i>	<i>00</i>
<i>581</i>		<i>2</i>			<i>Service Chg CMT</i>	<i>175</i>	<i>SH</i>			<i>1.10</i>	<i>192</i>	<i>50</i>
<i>583</i>		<i>2</i>			<i>Drygas</i>	<i>52422</i>	<i>Tm</i>			<i>1.00</i>	<i>524</i>	<i>22</i>

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

**X**  
 DATE SIGNED *04-28-06* TIME SIGNED *0930*  A.M.  P.M.

**REMIT PAYMENT TO:**  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				<i>3,733</i>	<i>72</i>
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				<i>Rooks TAX 5.3%</i>	<i>80 93</i>
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				<b>TOTAL</b>	<i>3814 05</i>
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *Dave Ash* APPROVAL

*Thank You!*

**JOB LOG**

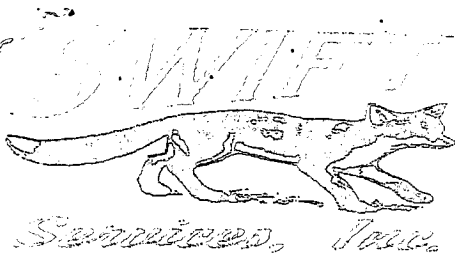
**SWIFT Services, Inc.**

DATE 02/28/06 PAGE NO. 1

CUSTOMER Polomino Petroleum WELL NO. 41 LEASE Thyfault JOB TYPE CMT- Port Collar TICKET NO. 9923

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0930							ORIENTATION, Discuss Job 2 7/8 Tbs, 5 1/2 csa, RB P# 3020, Port Collar 1468
	0945							Run Port Collar Tool
	1035							Find P.C. Hookup Hose,
	1055	3.0	0		✓		0	Load CS&4 Tbs
		3.0	56		✓		50	
		20	60		✓		50	Circ oil out
	1130			✓	✓	1000	1000	Pressure Test Hubs Open P.C.
	1140	2.5	3.0	✓		300		Inj Rate 3 bbls start to Circ.
	1143	4.0	0	✓		300		Start Mixing CMT
		4.5	58	✓		450		conc cmt to pit 15 SWS
		4.0	62	✓		550		end cmt
		4.0	0	✓		550		Start Disp
		4.0	4.8	✓		550		end Disp
	1200			✓	✓	1000	1000	Close P.C. Tool PSI Test Run 5 Joint
	1210	3.0	0		✓		250	Row out CMT
		3.0	5.5		✓		250	1st Flg
		3.0	7.8		✓		250	2nd Flg
		3.0	15		✓		250	Circ oil
	1227	3.0	25		✓		250	All Clean
								WASH UP TIRUCK Run Tbs m to RBP to Circ WC water into Hole Wait on WC Water
	1300	3.0	0		✓		500	Load Hole with WC Water
		3.0	72		✓		500	end
								Reckup
								Tickets
	1430							Job Complete
								Thank You! Dave, Blaine, Rob, Sean



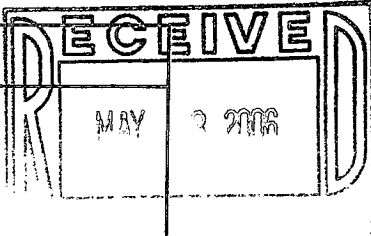


P. O. Box 466  
 Ness City, KS 67560  
 Off: 785-798-2300

# Invoice

DATE	INVOICE #
4/28/2006	9924

<b>BILL TO</b>
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827



- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Thyfault	Rooks	DS&W Well Servi...	Oil	Development	Tools	Dave

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
105	5 1/2" Port Collar Tool Rental With Man	1	Each	400.00	400.00T
	Subtotal				400.00
	Sales Tax Rooks County			5.30%	21.20

<b>We Appreciate Your Business!</b>	<b>Total</b> \$421.20
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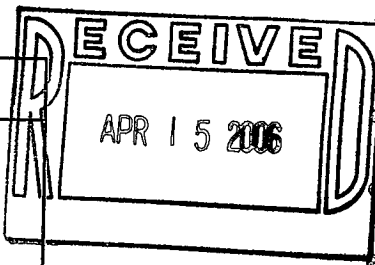
P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



# Invoice

DATE	INVOICE #
4/12/2006	10057

**BILL TO**  
  
**Palomino Petroleum Inc.**  
 4924 S E 84th Street  
 Newton, KS 67114-8827



Acidizing  
Cement  
Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Thyfault	Graham	SouthWind Drilling	Oil	Development	5-1/2" LongString	Wayne
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				60	Miles	4.00	240.00
578D-L	Pump Charge - Long String - 3509 Feet				1	Job	1,250.00	1,250.00
221	Liquid KCL (Clayfix)				2	Gallon(s)	26.00	52.00T
281	Mud Flush				500	Gallon(s)	0.75	375.00T
402-5	5 1/2" Centralizer				9	Each	60.00	540.00T
403-5	5 1/2" Cement Basket				3	Each	230.00	690.00T
404-5	5 1/2" Port Collar - Top Joint #49 - 1468 Feet				1	Each	2,000.00	2,000.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	210.00	210.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	250.00	250.00T
419-5	5 1/2" Rotating Head Rental				1	Each	250.00	250.00T
325	Standard Cement				150	Sacks	9.60	1,440.00T
276	Flocele				38	Lb(s)	1.25	47.50T
283	Salt				750	Lb(s)	0.20	150.00T
284	Calseal				7	Sack(s)	30.00	210.00T
285	CFR-1				71	Lb(s)	4.00	284.00T
290	D-Air				1	Gallon(s)	32.00	32.00T
581D	Service Charge Cement				150	Sacks	1.10	165.00
583D	Drayage				469.77	Ton Miles	1.00	469.77
	Subtotal							8,655.27
	Sales Tax Graham County						5.55%	362.44

**RECEIVED**  
**JUL 05 2006**  
**KCC WICHITA**

Thank You For Your Business! Total \$9,017.71



CHARGE TO:  
**PALOMINO PETROLEUM**  
 ADDRESS  
 CITY, STATE, ZIP CODE

TICKET  
 No 10057

PAGE 1 OF 2

SERVICE LOCATIONS 1. <b>NESS CITY, KS</b>	WELL/PROJECT NO. #1	LEASE THYFAULT	COUNTY/PARISH GRAHAM	STATE KS	CITY	DATE 4-12-06	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR SOUTHWIND DRIG	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOUARDON	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE 5 1/2" LOGSTRING	WELL PERMIT NO.	WELL LOCATION DAMEL, KS - S, 1/2 E, SS		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M	
575		1			MILEAGE # 104	60	ME		4.00	240.00
578		1			PUMP SERVICE	1	JOB	3509	FT	1250.00
221		1			LIQUID KCL	2	GAL		26.00	52.00
281		1			MUD FLUSH	500	GAL		.75	375.00
402		1			CENTRALIZERS	9	EA	5 1/2"	60.00	540.00
403		1			CEMENT BASKETS	3	EA		230.00	690.00
404		1			PORT COLLAR TOP JT #49	1	CA	1468	FT	2000.00
406		1			CATCH DOWN PLUG - RAFFLE	1	CA		210.00	210.00
407		1			LOSSAT FLOAT SHOE W/ AUTO FALL	1	EA		250.00	250.00
419		1			ROTATING HEAD RENTAL	1	JOB		250.00	250.00

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY,** and **LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x *Rick Schuler*  
 DATE SIGNED 4-12-06 TIME SIGNED 0600  A.M.  P.M.

**REMIT PAYMENT TO:**

**SWIFT SERVICES, INC.**  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

<b>SURVEY</b>	AGREE	UN-DECIDED	DIS-AGREE	<b>PAGE TOTAL</b>	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#1	5857.00
WE UNDERSTOOD AND MET YOUR NEEDS?				#2	2798.27
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				subtotal	8655.27
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		Graham 5.55%	362.44
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				<b>TOTAL</b>	9017.71

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: *WANE WASON* APPROVAL: \_\_\_\_\_

*Thank You!*



PO Box 466  
Ness City, KS 67560  
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 10057

CUSTOMER PALOMINO PETROLEUM WELL THYFAZT #1 DATE 4-12-06 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		U/M		UNIT PRICE	AMOUNT		
		LOG	ACCT	DF			QTY	U/M	QTY	U/M				
325		1				STAINLESS CEMENT	EA-2	150	SKS		9.60	1440.00		
276		1				FLOCEL		38	lbs		1.25	47.50		
283		1				SALT		750	lbs		.20	150.00		
284		1				CALSEAL		7	slb	700	lbs	30.00	210.00	
285		1				CFR-1		71	lbs		4.00	284.00		
290		1				D-ADR		1	gal		32.00	32.00		
581		1				SERVICE CHARGE				CUBIC FEET	150	1.10	165.00	
583		1				MILEAGE CHARGE	TOTAL WEIGHT	15659	LOADED MILES	60	TON MILES	469.77	1.00	469.77

CONTINUATION TOTAL 2798.27

JOB LOG

SWIFT Services, Inc.

DATE 4-12-06 PAGE NO. 1

CUSTOMER PALOMENO PETROLEUM WELL NO. #1 LEASE THYFAULT JOB TYPE 5 1/2" LONGSTRONG TICKET NO. 10057

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0600							ON LOCATION
	0615							START 5 1/2" CASING IN WELL
								TD-3510 SET = 3509
								TP-3514 5 1/2" #/R 14
								SJ-14.14
								CENTRALIZERS - 1, 2, 4, 7, 8, 11, 14, 18, 48
								CMT BSKTS - 3, 9, 49
								PORT COLLAR = 1468 TOP JT # 49
	0815							DROP BALL - COLWATE ROTATE
	0848	6	12		✓	450		PUMP 500 GAL MUDFLUSH "
	0850	6	20		✓	450		PUMP 20 BBL KCL-FLUSH "
	0855		4 1/2					PLUG RH-MH
	0902	5 1/2	36		✓	300		MAX CMPT - 150 SKS SA-2 W/ ADDONES "
	0910							WASH OUT PUMP & LINES
	0912							RELEASE LATCH DOWN PLUG
	0914	6 1/2	0		✓			DISPLACE PLUG "
		6 1/2	75			700		SHUT OFF ROTATING
	0925	6	85.4			1500		PLUG DOWN - PSE UP LATCH IN PLUG
	0927							OK RELEASE PSE-HELD
								WASH UP TRUCK
	1000							JOB COMPLETE
								THANK YOU WAVE, DUSTY, BEST