

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5488
 Name: TWM PRODUCTION COMPANY
 Address: 1150 HIGHWAY 39
 City/State/Zip: CHANUTE, KANSAS 66720
 Purchaser: CMT
 Operator Contact Person: MICHAEL OR JENNIFER WIMSETT
 Phone: (620) 431-4137
 Contractor: Name: W & W PRODUCTION COMPANY
 License: 5491
 Wellsite Geologist: NONE
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

3/06/06	3/10/06	4/11/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 001-29360-00-00
 County: ALLEN
W2 E2 SE NE Sec. 22 Twp. 26 S. R. 18 East West
3300 feet from (S) N (circle one) Line of Section
500 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: CANNON A Well #: 46
 Field Name: HUMBOLDT/CHANUTE
 Producing Formation: BARTLESVILLE
 Elevation: Ground: N/A Kelly Bushing: N/A
 Total Depth: 865 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 21 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 860
 feet depth to SURFACE w/ 130 _____ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

AKZ-Dlg - 11/10/08

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer A. Wimsatt
 Title: Secretary Date: 6/15/06
 Subscribed and sworn to before me this 15th day of June,
 2006.
 Notary Public: Kimberly J. Spurni
 Date Commission Expires: 2/6/2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED

JUN 19 2006

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Operator Name: TWM PRODUCTION COMPANY Lease Name: CANNON A Well #: 46
 Sec. 22 Twp. 26 S. R. 18 East West County: ALLEN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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WELL LOG AND GAMMA RAY

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE		7'		21'	PORTLAND	7	
CASING		2 - 7/8		860	PORTLAND	130	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
1	797.5-803.5	FRAC WITH 40 SACKS CEMENT	797.5-803.5

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
	2 7/8	860		
Date of First, Resumerd Production, SWD or Enhr.		Producing Method		
4/11/06		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	6			

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval

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**W & W PRODUCTION COMPANY
1150 HIGHWAY 39
CHANUTE, KANSAS 66720
PHONE: OFFICE 620-431-4137**

June 12, 2006

**TWM PRODUCTION COMPANY
1150 HIGHWAY 39
CHANUTE, KANSAS 66720**

**CANNON A LEASE WELL #46
W2E2SENE 22-26S-18E
3300 SOUTH LINE, 500 EAST LINE
ALLEN COUNTY, KANSAS
API # 15-001-29360**

4'	CLAY	0-4	757-763	Oil odder small
24'	LIME	4-28	770-775	Oil odder show small
22'	SHALE	28-50	794-800	Oil sand fair oil show
12'	LIME	50-62	800-803	Oil sand fair oil show
48'	SHALE	62-110	803-807	Black sand
45'	LIME	110-155		
5'	SHALE	155-160		
100'	LIME	160-260		
175'	SHALE	260-435		
15'	LIME	435-450		
75'	SHALE	450-525		
29'	LIME	525-554		
38'	SHALE	554-592		
16'	LIME	592-608		
7'	SHALE	608-615		
5'	LIME	615-620		
124'	SHALE	620-744		
1'	LIME	744-745	3/06/06	SET SURFACE 21' OF 7" 7 SACKS CEMENT
12'	SHALE	745-757		
6'	OIL SAND	757-763	3/10/06	CEMENTED 2 7/8 860' 130 SACKS CEMENT
7'	SHALE	763-770		
5'	OIL SAND	770-775		
19'	SHALE	775-794		
12'	OIL SAND	794-806	4/05/06	PERFORATED 797.5 TO 803.5 W/14 PERF
59'	SHALE	806-865	4/11/06	FRAC WELL W/40 SACKS

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*circulated
to surface
per oper
11/10/08*