

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5488
Name: TWM PRODUCTION COMPANY
Address: 1150 HIGHWAY 39
City/State/Zip: CHANUTE, KANSAS 66720
Purchaser: CMT
Operator Contact Person: MICHAEL OR JENNIFER WIMSETT
Phone: (620) 431-4137
Contractor: Name: W & W PRODUCTION COMPANY
License: 5491
Wellsite Geologist: NONE
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
3/13/06 3/30/06 4/11/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 001-29361-00-00
County: ALLEN
E2 W2 SE NE Sec. 22 Twp. 26 S. R. 18 East West
3300 feet from S N (circle one) Line of Section
800 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: CANNON A Well #: 47
Field Name: HUMBOLDT/CHANUTE
Producing Formation: BARTLESVILLE
Elevation: Ground: N/A Kelly Bushing: N/A
Total Depth: 865 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 21 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 860
feet depth to SURFACE w/ 135 142-Dig-11/10/08 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer A. Wimsett
Title: Secretary Date: 6/15/06
Subscribed and sworn to before me this 15th day of June,
2006.
Notary Public: Kimberly J. Spurrier
Date Commission Expires: 2/06/2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

NOTARY PUBLIC - State of Kansas
KIMBERLY J. SPURRIER
My Appt. Exp. 2/6/2010

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JUN 19 2006
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Operator Name: TWM PRODUCTION COMPANY Lease Name: CANNON A Well #: 47
 Sec. 22 Twp. 26 S. R. 18 East West County: ALLEN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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WELL LOG AND GAMMA RAY

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE		7'		21'	PORTLAND	6	
CASING		2 - 7/8		860	PORTLAND	135	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	795.0-801.0	FRAC WITH 40 SACKS CEMENT	795.0-801.0

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
		2 7/8	860			
Date of First, Resumerd Production, SWD or Enhr. 4/11/06			Producing Method			
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity	
	5					

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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**W & W PRODUCTION COMPANY
1150 HIGHWAY 39
CHANUTE, KANSAS 66720
PHONE: OFFICE 620-431-4137**

June 12, 2006

**TWM PRODUCTION COMPANY
1150 HIGHWAY 39
CHANUTE, KANSAS 66720**

**CANNON A LEASE WELL #47
E/2W/2SENE 22-26S-18E
3300 SOUTH LINE, 800 EAST LINE
ALLEN COUNTY, KANSAS
API # 15-001-29361**

2'	SOIL	0-2	769-772	Oil sand solid no show small odder of oil
23'	LIME	2-25	793-797	Oil sand broken, good odder, smal show
24'	SHALE	25-49	797-801	Oil sand solid, good show & odder
12'	LIME	49-61	801-806	White sand shale
57'	SHALE	61-118		
87'	LIME	118-205		
5'	SHALE	205-210		
55'	LIME	210-265		
145'	SHALE	265-410		
35'	LIME	410-445	797-801	BEST SAND
85'	SHALE	445-530		
30'	LIME	530-560		
32'	SHALE	560-592		
25'	LIME	592-617		
5'	SHALE	617-622		
10'	LIME	622-632		
125'	SHALE	632-757		
1'	OIL SAND	757-758	3/13/06	SET SURFACE 21' OF 7" 6 SACKS CEMENT
4'	SHALE	758-762	3/30/06	CEMENTED 2 7/8 860' 135 SACKS CEMENT
1'	OIL SAND	762-763	4/05/06	PERFORATED 795.0 TO 801.0 W/14 PERF
6'	SHALE	763-769	4/11/06	FRAC WELL W/40 SACKS
3'	OIL SAND	769-772		
21'	SHALE	772-793		
8'	OIL SAND	793-801		
64'	SHALE	801-865		

*Cement
circulated
to surface
Per oper
11/10/06
Dfg
KCC*

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