

Operator Name: Quest Cherokee, LLC Lease Name: Van Cleave, Leland E. Well #: 4-1
 Sec. 4 Twp. 30 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Gamma Ray Neutron Log
 Compensated Density Neutron Log
 Dual Induction Log

Log Formation (Top), Depth and Datum Sample

Name Top Datum
 See Attached

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	23'	"A"	10	
Production	6-3/4"	4-1/2"	10.5#	1012.04	"A"	113	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	918-921/861-863	300gal 15% HCL w/ 27 bbls 2% kcl water, 401bbls water w/ 2% KCL, Blocide 7500# 30/70 sand	918-921/861-863
4	647-649/616-618	300gal 15% HCL w/ 31 bbls 2% kcl water, 408bbls water w/ 2% KCL, Blocide 6000# 30/70 sand	647-649/616-618
4	499-503/485-488	300gal 15% HCL w/ 33 bbls 2% kcl water, 520bbls water w/ 2% KCL, Blocide 10000# 30/70 sand	499-503/485-488

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	937	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
6/8/06	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bb's.	Gas Mcf	Water Bb's.	Gas-Oil Ratio	Gravity
	n/a	5.4mcf	117bbls		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1332**

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-23-06	VanCleave Leland 4-1	4	30	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe. B	7:00	10:15		903388		3.25	<i>Joe B</i>
Tim. A	7:00			903197		3.25	<i>Tim A</i>
Russell. A	7:30			903		2.75	<i>Russell A</i>
David. C	7:15			903296	932452	3	<i>David C</i>
Jerry. H	6:45			903106		3.50	<i>Jerry H</i>
MAVerrick. D	7:00			extra		3.25	<i>Maverick D</i>

JOB TYPE longstring HOLE SIZE 6 3/4 HOLE DEPTH 1016 CASING SIZE & WEIGHT 4 1/2 .9.5
 CASING DEPTH 1012.04 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 16:40 DISPLACEMENT PSI _____ MIX PSI _____ RATE 3.8 bpm

REMARKS:

RAN 1 SK prem gel Sump to surface. Installed cement head RAN 1 SK gel at 10 bbl dye of 120 SKS of cement to get dye to surface. Flush pump. Pumped wiper plug to bottom of set float shoe.

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WICHITA, KS

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1012.04	Ft 4 1/2 casing	
	4	centralizers	
931300	2 hr	Casing tractor	
930804	2 hr	Casing trailer	
903388	3.25 hr	Foreman Pickup	
903197	3.25 hr	Cement Pump Truck	
903103	2.75 hr	Bulk Truck	
1104	113 SK	Portland Cement	
1124	2	50/50 POZ Blend Cement Baffles 3 1/2 + 3"	
1126	1	OWC - Blend Cement 4 1/2" wiper plug	
1110	12 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 sel	KCL	
1111B	2 SK	Sodium Silicate calchloride	
1123	7000 gal	City Water	
903296	3 hr	Transport Truck	
932452	3 hr	Transport Trailer	
903106	3.5 hr	80 Vac	
Ravin 4513	1	4 1/2 float shoe	

QUEST

Resource Corporation



DATE: 3/15/06

Data from Driller's Log

Blue Ribbon

WELL NAME:	VanCleave, Lel	SECTION:	4	REPORT #:		SPUD DATE:	3/14/2006
WELL #:	4-1	TWP:	30S	DEPTH:	1016		
FIELD:	Cherokee Basin	RANGE:	19E	PBTD:			
COUNTY:	Neosho	ELEVATION:	976	FOOTAGE:	1980	FT FROM	South
STATE:	Kansas	API #:	15-133-26353-00-00		2100	FT FROM	West
							NE SW

ACTIVITY DESCRIPTION:

Blue Ribbon, Kevin Applington, drilled to TD 1016 ft. on 3/15/06.

GAS SHOWS:	Gas Measured	COMMENTS:
Mulberry Coal	0 mcf/day @	FT. *
Lexington Shale and Coal	0 mcf/day @	402-403 FT. Gas check at 464 ft. No flow
Summit Shale & Coal	0 mcf/day @	481-487 FT. Gas check at 488 ft. No flow
Mulky Shale & Coal	0 mcf/day @	497-502 FT. Gas check at 513 ft. No flow
Bevier Coal	0 mcf/day @	580-582 FT.
Verdigris Limestone	0 mcf/day @	FT. *
Croweburg Coal & Shale	0 mcf/day @	FT. *
Fleming Coal	0 mcf/day @	644-645 FT.
Weir Coal	0 mcf/day @	705-707 FT.
Bartlesville Sand	0 mcf/day @	707-725 FT.
Rowe Coal	7 mcf/day @	860-862 FT. 7 mcf/day from this area. Gas check at 890 ft.
Neutral Coal	7 mcf/day @	FT. *
Riverton Coal	7 mcf/day @	914-917 FT.
Mississippi	23 mcf/day @	Top at 922 FT. 16 mcf/day from this area. Gas check at 922 ft.
	12 mcf/day @	Gas check at 941 ft. - Water
TD: 1016 ft.	12 mcf/day @	GCS. Gas check at TD 1016 ft.

*Zone not identifiable from Driller's handwritten notes.

Formation Tops and Casing Recommendation made without benefit of viewing open-hole logs first.

Surface Casing @ 23' 0"

Surface Casing Size: 8 5/8"

OTHER COMMENTS:

Information in this report was taken directly from the Drillers hand written notes. All depths and orifice checks reflect what the driller recorded during drilling activities. Below Zones fyi only.

Pawnee LS / Pink	378-402
Stray Coal	409-413
Stray Coal	454-456
Oswego Limestone	460-481
Mineral Coal	659-660
Scammon Coal	669-670
Tebo Coal	690-691
Bluejacket Coal	725-729
Drywood Coal	780-781

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CASING RECOMMENDATIONS: Run casing / Cement to surface

On Site Representative: Ken Recoy, Senior Geologist, CPG #4630 Thank you! krecoy@arcp.net

End of Drilling Report. Thank You!

Blue Ribbon Drilling LLC

PO BOX 279

Dewey, OK 74029-0279

Operator: Quest Cherokee

Desc. Sec 4, Twp 30S, Rge 19E

County: Neosho

Comm: 3/14/2006

Casing: 23' of 8 5/8

Rotary TD: 1016'

State: Kansas

Comp: 3/15/2006

Cement w/ sacks: BRD w/ 10 sax

Lease/Well #: Van Cleave, Leland E. #4-1

Elevation:

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Top	Bottom	Formation
0	1	Top soil
1	20	sandy shale w/ shale mix
20	91	lime w/ shale breaks
91	258	medium shale w/ lime streaks
258	268	lime
268	315	medium shale w/ lime streaks
315	341	sand
341	378	shale w/ sand streaks
378	402	lime
402	403	black shale
403	409	lime
409	413	black shale
413	454	medium shale w/ lime streaks
454	456	coal - 1 1/2'
456	460	medium shale
460	481	lime
481	487	black shale
487	489	shale
489	497	lime
497	502	black shale w/ coal
502	505	medium shale w/ lime streaks
505	522	sandy shale
522	580	medium shale w/ lime streaks
580	582	coal - 1 1/2'
582	585	shale w/ lime streaks
585	589	black shale w/ coal
589	606	sandy shale w/ lime streaks
606	610	shale w/ lime streaks
610	617	medium shale w/ lime streaks
617	644	sandy shale w/ lime streaks
644	652	shale w/ lime streaks
652	659	sandy shale w/ lime streaks
659	660	coal - 1'
660	669	sandy shale

Top	Bottom	Formation
669	670	coal - 1'
670	682	limy sand
682	685	sandy shale
685	690	shale w/ lime streaks
690	691	coal - 1'
691	705	shale w/ coal streaks
705	707	coal - 1 1/2'
707	725	sandy shale
725	729	black shale w/ coal
729	735	limy sand
735	742	sandy shale w/ lime streaks
742	780	shale w/ lime streaks
780	781	coal - 1'
781	860	shale w/ lime streaks
860	862	coal - 2'
862	891	dark & black shale w/ lime streaks
891	900	medium shale w/ sand streaks
900	914	medium shale w/ lime streaks
914	917	coal - 3'
917	922	shale w/ lime streaks
922	1016	gray & tan lime & chert
	1016	TD

Gas Tests

Test	Depth	Results
1	464	1/8 at 0
2	488	1/8 at 0
3	513	1/8 at 0
4	890	1/8 at 6 (7.06 mcf)
5	922	1/8 at 41 (23.3 mcf)
6	941	1/8 at 14 (11.6 mcf)
7	1016	1/8 at 14 (11.6 mcf)