

JUN 29 2006

CONSERVATION DIVISION
WICHITA, KS

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Gary Laswell
Phone: (620) 431-9500
Contractor: Name: Well Refined Drilling Company
License: 33072

Wellsite Geologist: Ken Recoy
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

3/2/06	3/3/06	3/9/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26354-00-00
County: Neosho
 - - - - - Sec. 34 Twp. 28 S. R. 19 East West
660 feet from (S) N (circle one) Line of Section
1980 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Naanes Trust Well #: 34-1
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 964 Kelly Bushing: n/a
Total Depth: 1005 Plug Back Total Depth: 999.64
Amount of Surface Pipe Set and Cemented at 20' 9" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 999.64
feet depth to surface w/ 130 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

Alt 2 - Dig - 11/10/08

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Head of Operations Date: 6/28/06

Subscribed and sworn to before me this 28th day of June,
20 06.

Notary Public: [Signature]

Date Commission Expires: July 30, 2009

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

JENNIFER AMMANN
Notary Public - State of Kansas
My Appt. Expires 7-30-09

Operator Name: Quest Cherokee, LLC Lease Name: Naanes Trust Well #: 34-1
 Sec. 34 Twp. 28 S. R. 19 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Comp. Density/Neutron Log Dual Induction Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See Attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	20' 9"	"A"	4	
Production	6-3/4"	4-1/2"	10.5#	999.64	"A"	130	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	882-885/827-829	400gal 15% HCL w/ 27 bbls 2% kcl water, 458bbls water w/ 2% KCL, Blockde 7800# 30/50 sand	882-885/827-829
4	611-613/578-581	400gal 15% HCL w/ 32 bbls 2% kcl water, 571bbls water w/ 2% KCL, Blockde 10200# 30/50 sand	611-613/578-581
4	488-492/472-476	400gal 15% HCL w/ 34 bbls 2% kcl water, 553bbls water w/ 2% KCL, Blockde 12100# 30/50 sand	488-492/472-476

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	955	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
5/18/06			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
	n/a	20.6mcf	67.3bbls		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Well Refined Drilling Company, Inc.

4270 Gray Road - Thayer, KS 66776

Contractor License # 33072 -

620-763-2619/Office; 918-449-0976/Lowell Pocket; 620-432-6170/Jeff Pocket; 620-763-2065/FAX

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KANSAS CORPORATION COMMISSION

JUN 29 2006

CONSERVATION DIVISION
WICHITA, KS



Rig #:	2	Lic # 33344	R 19E
API #:	15-133-26510-00-00		NE, NE
Operator:	Quest Cherokee, LLC		Neosho
Address:	9520 North May Avenue - Suite 300 Oklahoma City, OK 73120		
Gas Tests			
Well #:	3-1	Lease Nan River Farms	Depth Oz. Orifice flow - MCF
Location:	660 ft from N Line		205 No Flow
	660 ft from E Line		255 No Flow
Spud Date:	2/28/2006		280 2 1" 36.5
Date Completed:	3/1/2006	TD: 1005	380 4 1" 51.6
Driller:	Josiah Kephart		430 Gas Check Same
Casing Record	Surface	Production	505 9 1" 77.5
Hole Size	12 1/4"	6 3/4"	530 Gas Check Same
Casing Size	8 5/8"		605 Gas Check Same
Weight			630 6 1" 63.3
Setting Depth	20' 9"		705 4 1" 51.6
Cement Type	Portland		780 6 3/4" 34.7
Sacks	4		855 Gas Check Same
Feet of Casing	20' 10"		905 4 1" 63.3
			930 Gas Check Same
Rig Time	Work Performed		1005 11 1" 85.9
	Broke two 1" nipples		
Geologist:			

Well Log

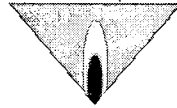
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	OB	250	253	lime	415	416	Lexington- blk shale
1	32	lime	253	260	shale	416	417	coal
32	33	blk shale	260	262	blk shale	417	441	shale
33	38	lime	262	268	shale	441	457	sand
38	68	shale	268	273	lime	457	459	shale
68	89	sand	273	275	shale	459	460	blk shale
89	113	shale	275	286	lime	460	461	coal
113	122	lime	286	289	shale	461	466	Oswego- lime
122	170	shale	289	291	lime	466	476	shale
170	187	lime	291	302	sand	476	490	lime
187	194	shale	302	365	shale	480		Add Water
194	196	blk shale	365	369	lime	490	492	shale
196	205	shale	369	374	shale	492	494	Summit- blk shale
205	206	blk shale	374	377	sand	494	498	shale
206	221	shale	377	402	Pink- lime	498	509	lime
221	223	lime	402	403	blk shale	509	513	shale
223	248	shale	403	413	lime	513	514	Mulky- blk shale
248	250	blk shale	413	415	shale	514	545	shale

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
545	559	sand	764	765	Drywood- coal			
559	570	lime	765	800	shale			
570	572	shale	800	804	sand			
572	573	blk shale	804	833	shale			
573	574	Bevier- blk st	833	837	Laminated sand			
574	591	shale	837	838' 6"	Rowe- coal			
591	593	Verdigris- lim	838' 6'	843	shale			
593	598	shale	843	844	Neutral- coal			
598	599	Crowburg- cc	844	898	shale			
599	608	shale	898	900	blk shale			
608	616	lime	900	902	Riveton- coal			
616	619	sand	902	910	shale			
619	621	Laminated sa	910	1005	Mississippi- lime/ chat			
621	626	shale	1005		Total Depth			
626	627	Fleming- coal						
627	684	shale						
684	685	Mineral- coal						
685	687	shale						
687	690	sand						
690	692	shale						
692	699	sand						
699	702	shale						
702	703' 6"	Tebo- coal						
703' 6"	711	shale						
711	717	lime						
717	722	Red Bed						
722	734	sand						
734	735	shale						
735	736	Weir- coal						
736	740	shale						
740	747	Bartlesville- sand						
747	748	shale						
748	749' 6"	Bluejacket- coal						
749' 6"	761	sand						
761	764	shale						

Notes: 06LC-030106-R2-019-River Farms 3-1 - Quest

Keep Drilling - We're Willing!!

JUN 29 2006



CONSERVATION DIVISION
WICHITA, KS

DATE: 03/03/2006

Data from Driller's Log

Well Refined Drilling Rig #2.

WELL NAME: Naanes Trust	SECTION: 34	REPORT #:	SPUD DATE: 3/2/2006
WELL #: 34-1	TWP: 28S	DEPTH: 1005	
FIELD: Cherokee Bas	RANGE: 19E	PBTD:	
COUNTY: Neosho	ELEVATION: 964	FOOTAGE 660	FT FROM South
STATE: Kansas	API #: 15-133-26354-00-00	1980	FT FROM East
			SW SE
			LINE
			LINE

ACTIVITY DESCRIPTION:

Well Refined Drilling, Josiah Kephart & Mike Reid, drilled to TD 1005 ft. on 03/03/2006.

GAS SHOWS:	Cumulative Gas	Net Gas / Comments
Mulberry Coal	0 mcf/day @ 387-388.5 FT.	Gas Test at 380 ft. No flow.
Lexington Shale & Coal	5 mcf/day @ 401-402.5 FT.	5 mcf/day from this area. Gas Test at 405 ft.
Summit Shale & Coal	5 mcf/day @ 474-477.5 FT.	GCS. Gas Test at 480 ft.
Mulky Shale & Coal	8 mcf/day @ 490-491.5 FT.	3 mcf/day from Mulky. Gas Test at 505 ft.
Bevier Coal	8 mcf/day @ FT. *	
Verdigris Limestone	8 mcf/day @ 575-576 FT.	
Crowebury Shale & Coal	8 mcf/day @ 579-580 FT.	
Fleming Coal	8 mcf/day @ 600-601 FT.	GCS. Gas Test at 605 & 630 ft.
Weir Coal	22 mcf/day @ 668-669.5 FT.	14 mcf/day from this area. Gas Test at 655 ft.
Bartlesville Sand	22 mcf/day @ 692-714 FT.	GCS. Gas Test at 755 ft.
Rowe Coal	22 mcf/day @ 824-825.5 FT.	
Neutral Coal	22 mcf/day @ 830-833 FT.	GCS. Gas Test at 855 ft.
Riverton Coal	73 mcf/day @ 882-885 FT.	51 mcf/day from Riverton. Gas Test at 885 ft.
Mississippi	73 mcf/day @ Top at 890 FT.	GCS. Gas Test at 905 ft.
TD: 1005 ft.		GCS at TD.

*Zone not identified in Driller's Notes.

Formation Tops and Casing Recommendation made without benefit of viewing open-hole logs first.

Surface Casing @ 20.1 ft.

Surface Casing Size: 8 5/8"

OTHER COMMENTS: Information in this Report was taken directly from the Driller's hand written notes. All depths & orifice checks reflect what the driller recorded during drilling activities. Zones listed below are fyi only.

- Pawnee Limestone 388.5-399
- Stray Coal 445-446
- Oswego Limestone 450-471
- Squirrel Sand 508-538
- Stray Sand 644-653 - oil odor
- Mineral Coal 611-612
- Scammon Coal 628-629.5
- Bluejacket Coal 750-751
- Stray Coal 846-847.5

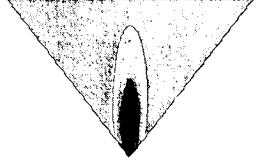
CASING RECOMMENDATIONS: Run casing / Cement to surface

End of Geologic / Drilling Report. Thank You!

On Site Representative: Ken Recoy, Senior Geologist, CPG #4630 (620) 305-9203 Cell. KRecoy@grcp.net

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

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JUN 29 2006

CONSERVATION DIVISION
WICHITA, KS

TICKET NUMBER 1305

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-9-06	NAANES TRUST 34-1	34	28	19	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	12:00	5:30 5:45		903388		5.75	Joe Blandon
Tim A	12:00	4:45 5:15		903255		5.25	Tim A
Russell A	12:00	4:30		903103		4.5	Russell A
David C	12:00	4:45		903296	932452	4.75	David C
Jeff M	12:00	5:00		90306		4	Jeff M
MAVRICK D	12:00	4:30	extra			4.5	Mavrick D

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 1005 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 999.64 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 15.94 DISPLACEMENT PSI _____ MIX PSI _____ RATE 41bpm

REMARKS:

Ran 2 sks prem gel sussept to surface. Installed cement head ran 10 bbl dye
 & 140 sks of cement to get dye to surface. Flushed pump. Pumped wiper
 plug to bottom & set float shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	999.64	ft 4 1/2 casing	
	4	centralizers	
	1	4 1/2" by 2" swedge & 2" ball valve	
931300	2 hr	casing tractor	
TS3	2 hr	casing tractor	
903388	5.5 hr	Foreman Pickup	
903255	5.25 hr	Cement Pump Truck	
903103	4.5 hr	Bulk Truck	
1104	1305K	Portland Cement	
1124	2	50/50 POZ Blend Cement Baffles 3 1/2" H 3"	
1126	1	OWC - Blend Cement 4 1/2" wiper Plug	
1110	14 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	2 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Calchloride	
1123	2000 gal	City Water	
903296	4.75 hr	Transport Truck	
932452	4.75 hr	Transport Trailer	
	5 hr	80 Vac	
Ravin 4513	1	4 1/2 casing clamp	
	1	4 1/2 float shoe	