

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACC-1
 October 2008
 Form Must Be Typed
 7/21/11

OPERATOR: License # 3842
 Name: LARSON ENGINEERING, INC.
 Address 1: 562 WEST STATE ROAD 4
 Address 2: _____
 City: OLMITZ State: KS Zip: 67564 + 8561
 Contact Person: TOM LARSON
 Phone: (620) 653-7368
 CONTRACTOR: License # 32592
 Name: WILD WEST WELL SERVICE, INC.
 Wellsite Geologist: _____
 Purchaser: NCRA
 Designate Type of Completion:
 _____ New Well 2 Re-Entry X Workover
 _____ Oil _____ SWD _____ SIOW
 _____ Gas _____ ENHR _____ SIGW
 _____ CM (Coal Bed Methane) _____ Temp. Abd.
 _____ Dry _____ Other _____
 (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
 Operator: THUNDERBIRD DRILLING, INC.
 Well Name: COWDERY #1
 Original Comp. Date: 9/23/1975 Original Total Depth: 4600
 _____ Deepening X Re-perf. _____ Conv. to Enhr./SWD
X Plug Back: 4388 Plug Back Total Depth
 _____ Commingled _____ Docket No. _____
 _____ Dual Completion _____ Docket No. _____
 _____ Other (SWD or Enhr.?) _____ Docket No. _____
3/23/2009 4/3/2009 5/21/2009
 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 101-20154-00-01
 Spot Description: _____
 _____ - SE - NW - NE Sec. 29 Twp. 18 S. R. 30 East West
 _____ 990 feet from NORTH Line of Section
 _____ 1650 feet from EAST Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: LANE
 Lease Name: COWDERY Well #: 1 OWWO
 Field Name: COWDERY
 Producing Formation: L-KC MARMATON
 Elevation: Ground: 2893' Kelly Bushing: 2899'
 Total Depth: 4600 Plug Back Total Depth: 4388
 Amount of Surface Pipe Set and Cemented at: _____ Feet
 Multiple State Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from: _____
 feet depth to: _____ w/ _____ ^{sx cmt.}
D/O - Dlg - 8/5/09

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content: 0 ppm Fluid volume: 240 bbls
 Dewatering method used: ALLOWED TO DRY
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas Larson
 Title: PRESIDENT Date: 7/21/2009
 Subscribed and sworn to before me this 21ST day of JULY,
2009.
 Notary Public: Debra J Ludwig
 Date Commission Expires: MAY 5, 2012

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

KANSAS CORPORATION COMMISSION

A. DEBRA J. LUDWIG
 Notary Public - State of Kansas
 My Appt. Expires 5/5/2012

JUL 23 2009
RECEIVED